



To: All Annual Operating Plan Recipients

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Subject: December 2024 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the December 2024 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),¹ and reflects the 2024 Annual Operating Plan (AOP) and draft 2025 AOP. Pursuant to the Interim Guidelines, the August 2023 24-Month Study projections of the January 1, 2024, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2024.

On May 6, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. Subsequent 24-Month Studies reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The August 2023 24-Month Study projected the January 1, 2024 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a governs the operation of Lake Mead in calendar year (CY) 2024. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement also governs the operation of Lake Mead for CY 2024. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The August 2024 24-Month Study projected the January 1, 2025, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, as amended by the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2025 will be the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre-feet (maf).

The August 2024 24-Month Study projected the January 1, 2025 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin DCP Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The 2025 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2025 AOP, which is currently in development.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of November was 0.389 maf or 93% of the 30-year average from 1991 to 2020. The December 2024 unregulated inflow

¹ 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

forecast for Lake Powell is 0.315 maf or 98% of the 30-year average. The 2025 April through July unregulated inflow forecast for Lake Powell is 5.91 maf or 92% of average. The WY 2025 unregulated inflow forecast for Lake Powell is 8.72 maf or 91% of average.

In this study, the CY 2024 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.963 maf. The CY 2024 diversion for the Central Arizona Project (CAP) is projected to be 0.892 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.207 maf for CY 2024.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers at (702) 293-8091.

Runoff and inflow projections into upper basin reservoirs are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows:

| Reservoir | Observed Inflow (kaf) | | | | Nov | Inflow Forecast (kaf) | | |
|---------------|-----------------------|------|------|------|------|-----------------------|------|------|
| | Aug | Sep | Oct | Nov | %Avg | Dec | Jan | Feb |
| Lake Powell | 335 | 208 | 291 | 389 | 93% | 315 | 320 | 325 |
| Fontenelle | 44 | 29 | 30 | 32 | 77% | 28 | 26 | 25 |
| Flaming Gorge | 57 | 29 | 35 | 39 | 78% | 30 | 35 | 38 |
| Blue Mesa | 63 | 42 | 35 | 32 | 108% | 25 | 23 | 22 |
| Morrow Point | 64 | 42 | 35 | 33 | 105% | 27 | 25 | 24 |
| Crystal | 66 | 44 | 37 | 36 | 101% | 31 | 29 | 27 |
| Taylor Park | 10.1 | 7.1 | 6.3 | 5.4 | 114% | 4.5 | 4.5 | 4 |
| Vallecito | 16.5 | 13.2 | 10.4 | 9.9 | 127% | 5.8 | 4.8 | 4.2 |
| Navajo | 25 | 19.1 | 24 | 30 | 112% | 22 | 21 | 22 |
| Lemon | 4.5 | 2.9 | 1.85 | 1.82 | 126% | 1 | 0.8 | 0.6 |
| McPhee | 7.1 | 2.7 | 3.5 | 2.9 | 65% | 3 | 3 | 3.5 |
| Ridgway | 12.5 | 5.8 | 5.1 | 5.3 | 98% | 4.4 | 3.7 | 3.5 |
| Deerlodge | 13.4 | 3.9 | 11.8 | 22 | 73% | 20 | 20 | 20 |
| Durango | 28 | 19.7 | 16.3 | 16.7 | 103% | 13 | 11.5 | 10.5 |

The 2024 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP24.pdf>.

The draft 2025 Annual Operating Plan is available online at:

https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans (DCPs) are available online

at: <https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_12_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is

available online at: <https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



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| Date | Regulated Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|-------------------------------------|--------------------------------|----------------------------------|-----------------------------------|----------------------------------|--|---------------------------------|
| * Dec 2023 | 35 | 1 | 72 | 0 | 72 | 6488.41 | 208 |
| H Jan 2024 | 29 | 1 | 72 | 0 | 72 | 6481.00 | 164 |
| I Feb 2024 | 34 | 0 | 69 | 0 | 69 | 6473.50 | 127 |
| S Mar 2024 | 50 | 0 | 74 | 0 | 74 | 6467.77 | 104 |
| T Apr 2024 | 85 | 1 | 25 | 26 | 52 | 6475.47 | 136 |
| O May 2024 | 101 | 1 | 79 | 0 | 79 | 6479.63 | 157 |
| R Jun 2024 | 257 | 2 | 85 | 40 | 125 | 6499.69 | 286 |
| I Jul 2024 | 73 | 3 | 71 | 0 | 71 | 6499.63 | 286 |
| C Aug 2024 | 44 | 2 | 58 | 6 | 64 | 6496.59 | 263 |
| A Sep 2024 | 29 | 2 | 53 | 0 | 53 | 6492.86 | 237 |
| WY 2024 | 834 | 14 | 791 | 75 | 867 | | |
| L Oct 2024 | 30 | 1 | 47 | 4 | 51 | 6489.49 | 215 |
| * Nov 2024 | 32 | 1 | 48 | 1 | 49 | 6486.69 | 197 |
| Dec 2024 | 28 | 1 | 51 | 0 | 51 | 6482.77 | 174 |
| Jan 2025 | 26 | 1 | 51 | 0 | 51 | 6478.05 | 148 |
| Feb 2025 | 25 | 0 | 46 | 0 | 46 | 6473.49 | 127 |
| Mar 2025 | 41 | 0 | 51 | 0 | 51 | 6471.12 | 117 |
| Apr 2025 | 60 | 1 | 38 | 14 | 52 | 6472.97 | 125 |
| May 2025 | 110 | 1 | 61 | 0 | 61 | 6482.50 | 172 |
| Jun 2025 | 225 | 2 | 103 | 3 | 106 | 6500.08 | 289 |
| Jul 2025 | 115 | 3 | 83 | 0 | 83 | 6503.94 | 318 |
| Aug 2025 | 50 | 2 | 74 | 0 | 74 | 6500.50 | 292 |
| Sep 2025 | 35 | 2 | 56 | 0 | 56 | 6497.34 | 269 |
| WY 2025 | 777 | 14 | 708 | 23 | 731 | | |
| Oct 2025 | 42 | 1 | 55 | 0 | 55 | 6495.31 | 254 |
| Nov 2025 | 41 | 1 | 61 | 0 | 61 | 6492.35 | 234 |
| Dec 2025 | 32 | 1 | 68 | 0 | 68 | 6486.80 | 198 |
| Jan 2026 | 31 | 1 | 68 | 0 | 68 | 6480.37 | 161 |
| Feb 2026 | 29 | 0 | 61 | 0 | 61 | 6473.66 | 128 |
| Mar 2026 | 51 | 0 | 68 | 0 | 68 | 6469.59 | 111 |
| Apr 2026 | 77 | 1 | 28 | 26 | 54 | 6474.82 | 133 |
| May 2026 | 166 | 1 | 101 | 10 | 111 | 6485.08 | 187 |
| Jun 2026 | 301 | 2 | 103 | 101 | 204 | 6499.10 | 282 |
| Jul 2026 | 146 | 3 | 102 | 5 | 107 | 6503.94 | 318 |
| Aug 2026 | 59 | 2 | 92 | 0 | 92 | 6499.29 | 283 |
| Sep 2026 | 39 | 2 | 59 | 0 | 59 | 6496.27 | 261 |
| WY 2026 | 1014 | 15 | 865 | 142 | 1007 | | |
| Oct 2026 | 45 | 1 | 55 | 0 | 55 | 6494.64 | 250 |
| Nov 2026 | 42 | 1 | 58 | 0 | 58 | 6492.21 | 233 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

| | Date | Unreg Inflow (1000 Ac-Ft) | Reg Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Bank Storage (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) | Jensen Flow (1000 Ac-Ft) |
|---|----------------|---------------------------------|-------------------------------|--------------------------------|----------------------------------|-----------------------------------|----------------------------------|---------------------------------|--|---------------------------------|--------------------------------|
| * | Dec 2023 | 44 | 81 | 2 | 131 | 0 | 131 | 122 | 6027.65 | 3177 | 164 |
| H | Jan 2024 | 41 | 85 | 2 | 131 | 0 | 131 | 120 | 6026.37 | 3131 | 165 |
| I | Feb 2024 | 57 | 94 | 2 | 117 | 0 | 117 | 119 | 6025.67 | 3107 | 160 |
| S | Mar 2024 | 94 | 119 | 3 | 65 | 0 | 65 | 121 | 6027.04 | 3155 | 141 |
| T | Apr 2024 | 129 | 99 | 5 | 99 | 0 | 99 | 121 | 6026.91 | 3151 | 360 |
| O | May 2024 | 171 | 149 | 7 | 124 | 33 | 157 | 120 | 6026.51 | 3136 | 591 |
| R | Jun 2024 | 334 | 204 | 10 | 81 | 0 | 81 | 125 | 6029.47 | 3245 | 569 |
| I | Jul 2024 | 79 | 73 | 13 | 72 | 0 | 72 | 124 | 6029.17 | 3233 | 146 |
| C | Aug 2024 | 57 | 75 | 12 | 96 | 0 | 96 | 123 | 6028.33 | 3202 | 128 |
| A | Sep 2024 | 29 | 54 | 10 | 94 | 0 | 94 | 121 | 6026.99 | 3154 | 116 |
| | WY 2024 | 1169 | 1203 | 78 | 1199 | 33 | 1232 | | | | 2803 |
| L | Oct 2024 | 35 | 58 | 7 | 62 | 0 | 62 | 121 | 6026.69 | 3143 | 91 |
| * | Nov 2024 | 39 | 55 | 3 | 53 | 0 | 53 | 120 | 6026.64 | 3141 | 90 |
| | Dec 2024 | 30 | 53 | 2 | 74 | 0 | 74 | 120 | 6026.02 | 3119 | 94 |
| | Jan 2025 | 35 | 60 | 2 | 74 | 0 | 74 | 119 | 6025.60 | 3104 | 94 |
| | Feb 2025 | 38 | 59 | 2 | 67 | 0 | 67 | 119 | 6025.33 | 3095 | 87 |
| | Mar 2025 | 85 | 95 | 3 | 57 | 0 | 57 | 120 | 6026.28 | 3128 | 117 |
| | Apr 2025 | 95 | 87 | 5 | 55 | 0 | 55 | 121 | 6027.00 | 3154 | 230 |
| | May 2025 | 150 | 101 | 7 | 107 | 0 | 107 | 120 | 6026.67 | 3142 | 587 |
| | Jun 2025 | 270 | 151 | 10 | 178 | 0 | 178 | 119 | 6025.69 | 3107 | 578 |
| | Jul 2025 | 125 | 93 | 13 | 62 | 0 | 62 | 120 | 6026.19 | 3125 | 132 |
| | Aug 2025 | 55 | 79 | 12 | 71 | 0 | 71 | 120 | 6026.09 | 3122 | 86 |
| | Sep 2025 | 37 | 58 | 10 | 67 | 0 | 67 | 119 | 6025.57 | 3103 | 80 |
| | WY 2025 | 994 | 948 | 75 | 926 | 0 | 926 | | | | 2264 |
| | Oct 2025 | 47 | 60 | 7 | 55 | 0 | 55 | 119 | 6025.52 | 3101 | 81 |
| | Nov 2025 | 48 | 68 | 3 | 59 | 0 | 59 | 119 | 6025.66 | 3106 | 89 |
| | Dec 2025 | 34 | 70 | 2 | 79 | 0 | 79 | 119 | 6025.37 | 3096 | 104 |
| | Jan 2026 | 42 | 79 | 2 | 79 | 0 | 79 | 119 | 6025.32 | 3094 | 104 |
| | Feb 2026 | 43 | 75 | 2 | 71 | 0 | 71 | 119 | 6025.38 | 3097 | 96 |
| | Mar 2026 | 85 | 102 | 3 | 63 | 0 | 63 | 120 | 6026.37 | 3131 | 137 |
| | Apr 2026 | 111 | 88 | 5 | 60 | 0 | 60 | 121 | 6027.00 | 3154 | 263 |
| | May 2026 | 239 | 184 | 7 | 181 | 0 | 181 | 121 | 6026.87 | 3149 | 694 |
| | Jun 2026 | 389 | 292 | 10 | 166 | 0 | 166 | 125 | 6029.89 | 3261 | 533 |
| | Jul 2026 | 161 | 122 | 14 | 82 | 0 | 82 | 126 | 6030.56 | 3287 | 142 |
| | Aug 2026 | 66 | 99 | 13 | 94 | 0 | 94 | 126 | 6030.35 | 3279 | 113 |
| | Sep 2026 | 43 | 63 | 11 | 95 | 0 | 95 | 124 | 6029.27 | 3237 | 108 |
| | WY 2026 | 1308 | 1301 | 78 | 1084 | 0 | 1084 | | | | 2464 |
| | Oct 2026 | 52 | 62 | 7 | 72 | 0 | 72 | 124 | 6028.85 | 3221 | 98 |
| | Nov 2026 | 50 | 66 | 3 | 64 | 0 | 64 | 124 | 6028.81 | 3220 | 94 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



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RECLAMATION

| | Date | Regulated Inflow (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|----------|----------------------------------|-------------------------------|--|------------------------------|
| * | Dec 2023 | 5 | 6 | 9312.49 | 74 |
| H | Jan 2024 | 5 | 6 | 9311.45 | 72 |
| I | Feb 2024 | 4 | 6 | 9310.41 | 71 |
| S | Mar 2024 | 5 | 6 | 9309.28 | 69 |
| T | Apr 2024 | 11 | 6 | 9312.04 | 73 |
| O | May 2024 | 20 | 14 | 9315.90 | 80 |
| R | Jun 2024 | 56 | 34 | 9327.81 | 102 |
| I | Jul 2024 | 18 | 25 | 9324.16 | 95 |
| C | Aug 2024 | 10 | 19 | 9319.14 | 85 |
| A | Sep 2024 | 7 | 18 | 9312.55 | 74 |
| WY 2024 | | 152 | 155 | | |
| L | Oct 2024 | 6 | 10 | 9310.58 | 71 |
| * | Nov 2024 | 5 | 5 | 9310.61 | 71 |
| | Dec 2024 | 5 | 5 | 9310.45 | 71 |
| | Jan 2025 | 5 | 5 | 9310.33 | 70 |
| | Feb 2025 | 4 | 5 | 9309.83 | 70 |
| | Mar 2025 | 4 | 5 | 9309.06 | 68 |
| | Apr 2025 | 8 | 9 | 9308.42 | 67 |
| | May 2025 | 29 | 15 | 9316.90 | 81 |
| | Jun 2025 | 45 | 21 | 9329.61 | 105 |
| | Jul 2025 | 19 | 27 | 9325.57 | 97 |
| | Aug 2025 | 10 | 21 | 9319.71 | 86 |
| | Sep 2025 | 7 | 18 | 9313.39 | 75 |
| WY 2025 | | 148 | 146 | | |
| | Oct 2025 | 7 | 9 | 9312.18 | 73 |
| | Nov 2025 | 5 | 5 | 9312.15 | 73 |
| | Dec 2025 | 4 | 5 | 9311.39 | 72 |
| | Jan 2026 | 5 | 5 | 9311.26 | 72 |
| | Feb 2026 | 4 | 5 | 9310.77 | 71 |
| | Mar 2026 | 5 | 5 | 9310.64 | 71 |
| | Apr 2026 | 9 | 9 | 9310.64 | 71 |
| | May 2026 | 26 | 15 | 9317.19 | 82 |
| | Jun 2026 | 40 | 18 | 9328.86 | 104 |
| | Jul 2026 | 15 | 24 | 9324.27 | 95 |
| | Aug 2026 | 8 | 18 | 9318.88 | 85 |
| | Sep 2026 | 7 | 18 | 9312.49 | 74 |
| WY 2026 | | 135 | 137 | | |
| | Oct 2026 | 7 | 9 | 9311.26 | 72 |
| | Nov 2026 | 5 | 5 | 9311.26 | 72 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

| | Date | UnReg Inflow (1000 Ac-Ft) | Regulated Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|----------|------------------------------|----------------------------------|-----------------------------|-------------------------------|--------------------------------|-------------------------------|--|------------------------------|
| * | Dec 2023 | 25 | 26 | 0 | 40 | 0 | 40 | 7490.05 | 578 |
| H | Jan 2024 | 23 | 25 | 0 | 35 | 0 | 35 | 7488.79 | 568 |
| I | Feb 2024 | 24 | 25 | 0 | 32 | 0 | 32 | 7487.95 | 562 |
| S | Mar 2024 | 33 | 35 | 0 | 45 | 0 | 45 | 7486.57 | 551 |
| T | Apr 2024 | 82 | 78 | 1 | 78 | 0 | 78 | 7486.45 | 550 |
| O | May 2024 | 155 | 149 | 1 | 154 | 64 | 218 | 7477.05 | 481 |
| R | Jun 2024 | 322 | 299 | 1 | 118 | 26 | 144 | 7497.10 | 634 |
| I | Jul 2024 | 94 | 100 | 1 | 117 | 0 | 117 | 7494.91 | 617 |
| C | Aug 2024 | 63 | 73 | 1 | 100 | 0 | 100 | 7491.35 | 588 |
| A | Sep 2024 | 42 | 54 | 1 | 82 | 0 | 82 | 7487.54 | 559 |
| WY 2024 | | 921 | 924 | 8 | 863 | 123 | 987 | | |
| L | Oct 2024 | 35 | 38 | 1 | 82 | 0 | 82 | 7481.75 | 515 |
| * | Nov 2024 | 32 | 32 | 0 | 22 | 0 | 22 | 7483.02 | 524 |
| | Dec 2024 | 25 | 25 | 0 | 24 | 0 | 24 | 7483.14 | 525 |
| | Jan 2025 | 23 | 23 | 0 | 31 | 0 | 31 | 7482.08 | 517 |
| | Feb 2025 | 22 | 23 | 0 | 34 | 0 | 34 | 7480.55 | 506 |
| | Mar 2025 | 34 | 35 | 0 | 43 | 0 | 43 | 7479.45 | 498 |
| | Apr 2025 | 67 | 68 | 1 | 61 | 0 | 61 | 7480.27 | 504 |
| | May 2025 | 215 | 201 | 1 | 169 | 0 | 169 | 7484.43 | 535 |
| | Jun 2025 | 300 | 276 | 1 | 65 | 0 | 65 | 7510.09 | 744 |
| | Jul 2025 | 110 | 118 | 2 | 104 | 0 | 104 | 7511.49 | 756 |
| | Aug 2025 | 59 | 70 | 1 | 111 | 0 | 111 | 7506.65 | 714 |
| | Sep 2025 | 35 | 46 | 1 | 103 | 0 | 103 | 7499.75 | 656 |
| WY 2025 | | 957 | 956 | 8 | 850 | 0 | 850 | | |
| | Oct 2025 | 36 | 38 | 1 | 70 | 0 | 70 | 7495.72 | 623 |
| | Nov 2025 | 31 | 31 | 0 | 40 | 0 | 40 | 7494.58 | 614 |
| | Dec 2025 | 26 | 27 | 0 | 68 | 0 | 68 | 7489.43 | 573 |
| | Jan 2026 | 25 | 25 | 0 | 37 | 0 | 37 | 7487.87 | 561 |
| | Feb 2026 | 23 | 24 | 0 | 33 | 0 | 33 | 7486.66 | 552 |
| | Mar 2026 | 38 | 38 | 0 | 40 | 0 | 40 | 7486.38 | 550 |
| | Apr 2026 | 78 | 78 | 1 | 56 | 0 | 56 | 7489.15 | 571 |
| | May 2026 | 204 | 193 | 1 | 192 | 0 | 192 | 7489.13 | 571 |
| | Jun 2026 | 251 | 229 | 1 | 72 | 0 | 72 | 7508.08 | 727 |
| | Jul 2026 | 86 | 95 | 2 | 107 | 0 | 107 | 7506.50 | 713 |
| | Aug 2026 | 55 | 65 | 1 | 91 | 0 | 91 | 7503.37 | 686 |
| | Sep 2026 | 35 | 46 | 1 | 88 | 0 | 88 | 7498.17 | 643 |
| WY 2026 | | 888 | 890 | 9 | 894 | 0 | 894 | | |
| | Oct 2026 | 36 | 38 | 1 | 88 | 0 | 88 | 7491.87 | 592 |
| | Nov 2026 | 31 | 31 | 0 | 31 | 0 | 31 | 7491.80 | 592 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



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RECLAMATION

| | Date | Unreg Inflow (1000 Ac-Ft) | Blue Mesa Release (1000 Ac-Ft) | Side Inflow (1000 Ac-Ft) | Total Inflow (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|---|----------------|---------------------------------|--------------------------------------|--------------------------------|---------------------------------|----------------------------------|-----------------------------------|----------------------------------|--|---------------------------------|
| * | Dec 2023 | 26 | 40 | 1 | 41 | 36 | 0 | 36 | 7152.78 | 111 |
| H | Jan 2024 | 25 | 35 | 1 | 36 | 36 | 0 | 36 | 7152.69 | 111 |
| I | Feb 2024 | 25 | 32 | 1 | 32 | 25 | 3 | 27 | 7159.02 | 116 |
| S | Mar 2024 | 35 | 45 | 2 | 47 | 55 | 0 | 56 | 7147.92 | 107 |
| T | Apr 2024 | 91 | 78 | 8 | 87 | 83 | 0 | 83 | 7152.93 | 111 |
| O | May 2024 | 170 | 218 | 15 | 232 | 205 | 0 | 244 | 7137.06 | 99 |
| R | Jun 2024 | 337 | 144 | 16 | 160 | 137 | 0 | 146 | 7155.07 | 113 |
| I | Jul 2024 | 95 | 117 | 1 | 118 | 118 | 0 | 118 | 7153.81 | 112 |
| C | Aug 2024 | 64 | 100 | 1 | 101 | 100 | 0 | 100 | 7154.04 | 112 |
| A | Sep 2024 | 42 | 82 | 0 | 83 | 64 | 0 | 83 | 7153.18 | 112 |
| | WY 2024 | 968 | 987 | 46 | 1033 | 960 | 3 | 1030 | | |
| L | Oct 2024 | 35 | 82 | 0 | 82 | 76 | 0 | 85 | 7149.35 | 109 |
| * | Nov 2024 | 33 | 22 | 1 | 23 | 21 | 0 | 21 | 7151.56 | 110 |
| | Dec 2024 | 27 | 24 | 2 | 26 | 24 | 0 | 24 | 7153.73 | 112 |
| | Jan 2025 | 25 | 31 | 2 | 33 | 33 | 0 | 33 | 7153.73 | 112 |
| | Feb 2025 | 24 | 34 | 2 | 36 | 36 | 0 | 36 | 7153.73 | 112 |
| | Mar 2025 | 38 | 43 | 4 | 47 | 47 | 0 | 47 | 7153.73 | 112 |
| | Apr 2025 | 77 | 61 | 10 | 71 | 71 | 0 | 71 | 7153.73 | 112 |
| | May 2025 | 240 | 169 | 25 | 194 | 194 | 0 | 194 | 7153.73 | 112 |
| | Jun 2025 | 320 | 65 | 20 | 85 | 85 | 0 | 85 | 7153.72 | 112 |
| | Jul 2025 | 116 | 104 | 6 | 110 | 110 | 0 | 110 | 7153.73 | 112 |
| | Aug 2025 | 61 | 111 | 2 | 113 | 113 | 0 | 113 | 7153.73 | 112 |
| | Sep 2025 | 37 | 103 | 2 | 105 | 105 | 0 | 105 | 7153.73 | 112 |
| | WY 2025 | 1033 | 850 | 77 | 926 | 916 | 0 | 925 | | |
| | Oct 2025 | 38 | 70 | 2 | 72 | 72 | 0 | 72 | 7153.73 | 112 |
| | Nov 2025 | 32 | 40 | 1 | 41 | 41 | 0 | 41 | 7153.73 | 112 |
| | Dec 2025 | 27 | 68 | 1 | 69 | 69 | 0 | 69 | 7153.73 | 112 |
| | Jan 2026 | 26 | 37 | 1 | 38 | 38 | 0 | 38 | 7153.73 | 112 |
| | Feb 2026 | 25 | 33 | 2 | 35 | 35 | 0 | 35 | 7153.73 | 112 |
| | Mar 2026 | 40 | 40 | 2 | 42 | 42 | 0 | 42 | 7153.73 | 112 |
| | Apr 2026 | 89 | 56 | 11 | 67 | 67 | 0 | 67 | 7153.73 | 112 |
| | May 2026 | 226 | 192 | 22 | 214 | 214 | 0 | 214 | 7153.73 | 112 |
| | Jun 2026 | 265 | 72 | 14 | 86 | 86 | 0 | 86 | 7153.72 | 112 |
| | Jul 2026 | 90 | 107 | 4 | 111 | 111 | 0 | 111 | 7153.73 | 112 |
| | Aug 2026 | 56 | 91 | 1 | 92 | 91 | 0 | 91 | 7153.73 | 112 |
| | Sep 2026 | 36 | 88 | 1 | 89 | 89 | 0 | 89 | 7153.73 | 112 |
| | WY 2026 | 950 | 894 | 62 | 956 | 955 | 0 | 955 | | |
| | Oct 2026 | 37 | 88 | 1 | 89 | 89 | 0 | 89 | 7153.73 | 112 |
| | Nov 2026 | 32 | 31 | 1 | 32 | 32 | 0 | 32 | 7153.73 | 112 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*
Crystal Reservoir



— BUREAU OF —
RECLAMATION

| | | Unreg Inflow | Morrow Release | Side Inflow | Total Inflow | Power Release | Bypass Release | Total Release | Reservoir Elev End of Month | Live Storage | Tunnel Flow | Below Tunnel Flow |
|---|----------------|-----------------|-------------------|----------------|-----------------|------------------|-------------------|------------------|--------------------------------|-----------------|----------------|----------------------|
| | Date | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) | (1000 Ac-Ft) |
| * | Dec 2023 | 29 | 36 | 3 | 39 | 38 | 0 | 38 | 6747.95 | 16 | 1 | 33 |
| H | Jan 2024 | 27 | 36 | 2 | 38 | 37 | 0 | 37 | 6751.96 | 17 | 0 | 32 |
| I | Feb 2024 | 26 | 27 | 2 | 29 | 35 | 0 | 36 | 6727.27 | 10 | 0 | 31 |
| S | Mar 2024 | 38 | 56 | 3 | 59 | 52 | 0 | 53 | 6752.01 | 17 | 12 | 36 |
| T | Apr 2024 | 96 | 83 | 6 | 88 | 88 | 0 | 89 | 6751.48 | 17 | 52 | 35 |
| O | May 2024 | 180 | 244 | 11 | 255 | 115 | 68 | 253 | 6759.05 | 19 | 64 | 192 |
| R | Jun 2024 | 363 | 146 | 25 | 171 | 106 | 44 | 173 | 6751.89 | 17 | 63 | 112 |
| I | Jul 2024 | 97 | 118 | 3 | 121 | 112 | 9 | 121 | 6751.70 | 17 | 68 | 57 |
| C | Aug 2024 | 66 | 100 | 2 | 102 | 102 | 1 | 103 | 6747.78 | 15 | 64 | 42 |
| A | Sep 2024 | 44 | 83 | 2 | 85 | 86 | 0 | 86 | 6741.65 | 14 | 61 | 27 |
| | WY 2024 | 1029 | 1030 | 61 | 1091 | 838 | 163 | 1094 | | | 448 | 637 |
| L | Oct 2024 | 37 | 85 | 1 | 86 | 19 | 65 | 84 | 6748.80 | 16 | 60 | 25 |
| * | Nov 2024 | 36 | 21 | 3 | 24 | 9 | 14 | 23 | 6751.30 | 16 | 0 | 22 |
| | Dec 2024 | 31 | 24 | 4 | 28 | 28 | 0 | 28 | 6753.04 | 17 | 0 | 28 |
| | Jan 2025 | 29 | 33 | 4 | 37 | 37 | 0 | 37 | 6753.04 | 17 | 0 | 37 |
| | Feb 2025 | 27 | 36 | 3 | 39 | 39 | 0 | 39 | 6753.04 | 17 | 0 | 39 |
| | Mar 2025 | 44 | 47 | 6 | 53 | 53 | 0 | 53 | 6753.04 | 17 | 5 | 48 |
| | Apr 2025 | 88 | 71 | 11 | 82 | 82 | 0 | 82 | 6753.04 | 17 | 42 | 40 |
| | May 2025 | 270 | 194 | 30 | 224 | 134 | 90 | 224 | 6753.04 | 17 | 62 | 162 |
| | Jun 2025 | 355 | 85 | 35 | 120 | 120 | 0 | 120 | 6753.03 | 17 | 61 | 59 |
| | Jul 2025 | 129 | 110 | 13 | 123 | 123 | 0 | 123 | 6753.04 | 17 | 65 | 58 |
| | Aug 2025 | 65 | 113 | 4 | 117 | 117 | 0 | 117 | 6753.04 | 17 | 65 | 52 |
| | Sep 2025 | 42 | 105 | 5 | 110 | 110 | 0 | 110 | 6753.04 | 17 | 55 | 55 |
| | WY 2025 | 1152 | 925 | 119 | 1044 | 871 | 169 | 1040 | | | 416 | 625 |
| | Oct 2025 | 43 | 72 | 5 | 77 | 60 | 17 | 77 | 6753.04 | 17 | 49 | 28 |
| | Nov 2025 | 37 | 41 | 5 | 46 | 46 | 0 | 46 | 6753.04 | 17 | 1 | 45 |
| | Dec 2025 | 32 | 69 | 5 | 74 | 74 | 0 | 74 | 6753.04 | 17 | 0 | 74 |
| | Jan 2026 | 31 | 38 | 5 | 43 | 43 | 0 | 43 | 6753.04 | 17 | 0 | 43 |
| | Feb 2026 | 29 | 35 | 4 | 39 | 39 | 0 | 39 | 6753.04 | 17 | 0 | 39 |
| | Mar 2026 | 46 | 42 | 6 | 48 | 48 | 0 | 48 | 6753.04 | 17 | 5 | 43 |
| | Apr 2026 | 100 | 67 | 11 | 78 | 78 | 0 | 78 | 6753.04 | 17 | 42 | 36 |
| | May 2026 | 251 | 214 | 25 | 239 | 134 | 105 | 239 | 6753.04 | 17 | 62 | 177 |
| | Jun 2026 | 293 | 86 | 28 | 114 | 114 | 0 | 114 | 6753.03 | 17 | 61 | 53 |
| | Jul 2026 | 98 | 111 | 8 | 119 | 119 | 0 | 119 | 6753.04 | 17 | 65 | 54 |
| | Aug 2026 | 63 | 91 | 7 | 98 | 98 | 0 | 98 | 6753.04 | 17 | 65 | 33 |
| | Sep 2026 | 42 | 89 | 6 | 95 | 95 | 0 | 95 | 6753.04 | 17 | 55 | 40 |
| | WY 2026 | 1065 | 955 | 115 | 1070 | 948 | 122 | 1070 | | | 405 | 665 |
| | Oct 2026 | 43 | 89 | 6 | 95 | 64 | 31 | 95 | 6753.04 | 17 | 49 | 46 |
| | Nov 2026 | 37 | 32 | 5 | 37 | 37 | 0 | 37 | 6753.04 | 17 | 0 | 37 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

| | Date | Regulated Inflow (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) |
|----------------|----------|-------------------------------------|----------------------------------|--|---------------------------------|
| * | Dec 2023 | 4 | 0 | 7638.20 | 61 |
| H | Jan 2024 | 4 | 0 | 7639.77 | 64 |
| I | Feb 2024 | 4 | 1 | 7641.12 | 67 |
| S | Mar 2024 | 5 | 2 | 7642.74 | 70 |
| T | Apr 2024 | 27 | 5 | 7651.98 | 92 |
| O | May 2024 | 59 | 34 | 7661.65 | 116 |
| R | Jun 2024 | 56 | 49 | 7664.39 | 124 |
| I | Jul 2024 | 21 | 39 | 7657.44 | 105 |
| C | Aug 2024 | 16 | 34 | 7650.32 | 88 |
| A | Sep 2024 | 13 | 28 | 7643.64 | 72 |
| WY 2024 | | 219 | 201 | | |
| L | Oct 2024 | 10 | 13 | 7642.34 | 69 |
| * | Nov 2024 | 10 | 2 | 7645.75 | 77 |
| | Dec 2024 | 6 | 2 | 7647.64 | 82 |
| | Jan 2025 | 5 | 2 | 7649.07 | 85 |
| | Feb 2025 | 4 | 1 | 7650.12 | 87 |
| | Mar 2025 | 7 | 2 | 7652.29 | 93 |
| | Apr 2025 | 19 | 2 | 7658.86 | 109 |
| | May 2025 | 71 | 55 | 7664.76 | 125 |
| | Jun 2025 | 73 | 75 | 7663.91 | 123 |
| | Jul 2025 | 21 | 42 | 7655.82 | 102 |
| | Aug 2025 | 14 | 38 | 7645.78 | 77 |
| | Sep 2025 | 11 | 30 | 7637.04 | 58 |
| WY 2025 | | 251 | 262 | | |
| | Oct 2025 | 10 | 17 | 7633.27 | 51 |
| | Nov 2025 | 8 | 1 | 7636.99 | 58 |
| | Dec 2025 | 7 | 2 | 7639.60 | 64 |
| | Jan 2026 | 6 | 2 | 7641.64 | 68 |
| | Feb 2026 | 5 | 1 | 7643.25 | 72 |
| | Mar 2026 | 10 | 2 | 7646.88 | 80 |
| | Apr 2026 | 23 | 2 | 7655.57 | 101 |
| | May 2026 | 68 | 47 | 7663.40 | 121 |
| | Jun 2026 | 62 | 63 | 7662.90 | 120 |
| | Jul 2026 | 21 | 42 | 7654.74 | 99 |
| | Aug 2026 | 15 | 38 | 7645.04 | 76 |
| | Sep 2026 | 16 | 30 | 7638.65 | 62 |
| WY 2026 | | 251 | 244 | | |
| | Oct 2026 | 13 | 17 | 7636.50 | 57 |
| | Nov 2026 | 9 | 1 | 7640.08 | 65 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

| | Date | Mod Unreg Inflow (1000 Ac-Ft) | Azotea Tunnel Div (1000 Ac-Ft) | Reg Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | NIIP Diversion (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Live Storage (1000 Ac-Ft) | Farmington Flow (1000 Ac-Ft) |
|---|----------------|-------------------------------------|--------------------------------------|-------------------------------|--------------------------------|-----------------------------------|----------------------------------|--|---------------------------------|------------------------------------|
| * | Dec 2023 | 14 | 0 | 10 | 1 | 0 | 21 | 6043.54 | 1098 | 34 |
| H | Jan 2024 | 14 | 0 | 11 | 1 | 0 | 21 | 6042.57 | 1088 | 33 |
| I | Feb 2024 | 18 | 0 | 15 | 1 | 2 | 22 | 6041.71 | 1079 | 34 |
| S | Mar 2024 | 31 | 1 | 26 | 1 | 5 | 23 | 6041.36 | 1075 | 37 |
| T | Apr 2024 | 120 | 16 | 83 | 2 | 23 | 25 | 6044.44 | 1108 | 51 |
| O | May 2024 | 165 | 21 | 119 | 3 | 33 | 23 | 6049.75 | 1168 | 73 |
| R | Jun 2024 | 128 | 23 | 96 | 4 | 37 | 20 | 6052.75 | 1203 | 134 |
| I | Jul 2024 | 35 | 6 | 46 | 4 | 39 | 36 | 6049.94 | 1170 | 59 |
| C | Aug 2024 | 25 | 6 | 37 | 3 | 35 | 50 | 6045.52 | 1120 | 71 |
| A | Sep 2024 | 19 | 1 | 34 | 2 | 22 | 40 | 6042.68 | 1089 | 46 |
| | WY 2024 | 592 | 73 | 501 | 24 | 202 | 333 | | | 645 |
| L | Oct 2024 | 24 | 0 | 27 | 1 | 9 | 34 | 6041.07 | 1072 | 55 |
| * | Nov 2024 | 29 | 0 | 21 | 1 | 0 | 30 | 6040.08 | 1061 | 54 |
| | Dec 2024 | 22 | 0 | 18 | 1 | 0 | 23 | 6039.55 | 1056 | 36 |
| | Jan 2025 | 21 | 0 | 17 | 1 | 0 | 22 | 6039.10 | 1051 | 34 |
| | Feb 2025 | 22 | 4 | 15 | 1 | 0 | 19 | 6038.60 | 1046 | 30 |
| | Mar 2025 | 55 | 16 | 34 | 1 | 5 | 22 | 6039.12 | 1051 | 38 |
| | Apr 2025 | 130 | 35 | 78 | 2 | 21 | 21 | 6042.41 | 1086 | 66 |
| | May 2025 | 255 | 26 | 212 | 3 | 35 | 22 | 6055.67 | 1239 | 169 |
| | Jun 2025 | 200 | 2 | 200 | 4 | 51 | 21 | 6065.36 | 1362 | 176 |
| | Jul 2025 | 37 | 2 | 56 | 5 | 55 | 27 | 6063.01 | 1331 | 89 |
| | Aug 2025 | 28 | 1 | 51 | 4 | 47 | 31 | 6060.67 | 1301 | 66 |
| | Sep 2025 | 25 | 2 | 42 | 3 | 26 | 30 | 6059.40 | 1285 | 55 |
| | WY 2025 | 848 | 88 | 771 | 26 | 249 | 300 | | | 866 |
| | Oct 2025 | 30 | 1 | 36 | 2 | 9 | 22 | 6059.70 | 1289 | 44 |
| | Nov 2025 | 28 | 0 | 20 | 1 | 0 | 21 | 6059.59 | 1287 | 39 |
| | Dec 2025 | 24 | 0 | 18 | 1 | 0 | 22 | 6059.29 | 1284 | 37 |
| | Jan 2026 | 22 | 1 | 17 | 1 | 0 | 22 | 6058.85 | 1278 | 35 |
| | Feb 2026 | 29 | 10 | 15 | 1 | 0 | 19 | 6058.45 | 1273 | 31 |
| | Mar 2026 | 92 | 18 | 65 | 2 | 5 | 22 | 6061.33 | 1310 | 45 |
| | Apr 2026 | 147 | 34 | 92 | 3 | 21 | 21 | 6064.97 | 1357 | 72 |
| | May 2026 | 251 | 25 | 206 | 4 | 35 | 230 | 6060.12 | 1294 | 365 |
| | Jun 2026 | 187 | 1 | 186 | 4 | 51 | 168 | 6057.20 | 1257 | 312 |
| | Jul 2026 | 33 | 1 | 52 | 4 | 55 | 29 | 6054.23 | 1221 | 80 |
| | Aug 2026 | 24 | 2 | 45 | 3 | 47 | 33 | 6051.06 | 1183 | 62 |
| | Sep 2026 | 31 | 2 | 43 | 3 | 26 | 30 | 6049.79 | 1169 | 56 |
| | WY 2026 | 898 | 95 | 796 | 27 | 250 | 636 | | | 1175 |
| | Oct 2026 | 35 | 1 | 38 | 2 | 9 | 22 | 6050.31 | 1175 | 45 |
| | Nov 2026 | 30 | 0 | 22 | 1 | 0 | 21 | 6050.35 | 1175 | 39 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

| | Date | Unreg Inflow (1000 Ac-Ft) | Regulated Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | PowerPlant Release (1000 Ac-Ft) | Bypass Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | Bank Storage (1000 Ac-Ft) | EOM Storage (1000 Ac-Ft) | Lees Ferry Gage (1000 Ac-Ft) |
|---|----------------|------------------------------|----------------------------------|-----------------------------|------------------------------------|--------------------------------|-------------------------------|-------------------------------------|------------------------------|-----------------------------|---------------------------------|
| * | Dec 2023 | 324 | 418 | 18 | 600 | 0 | 600 | 3568.97 | 4765 | 8441 | 611 |
| H | Jan 2024 | 283 | 402 | 5 | 723 | 0 | 723 | 3564.88 | 4740 | 8138 | 732 |
| I | Feb 2024 | 345 | 423 | 6 | 636 | 0 | 636 | 3562.08 | 4724 | 7935 | 648 |
| S | Mar 2024 | 455 | 449 | 9 | 674 | 1 | 675 | 3559.02 | 4707 | 7717 | 682 |
| T | Apr 2024 | 733 | 677 | 15 | 601 | 0 | 601 | 3559.82 | 4711 | 7774 | 605 |
| O | May 2024 | 1421 | 1313 | 18 | 598 | 0 | 598 | 3568.69 | 4763 | 8420 | 611 |
| R | Jun 2024 | 2527 | 2094 | 32 | 626 | 0 | 626 | 3585.60 | 4869 | 9749 | 643 |
| I | Jul 2024 | 647 | 667 | 41 | 546 | 167 | 713 | 3584.61 | 4863 | 9667 | 715 |
| C | Aug 2024 | 335 | 484 | 40 | 502 | 257 | 760 | 3581.01 | 4839 | 9375 | 753 |
| A | Sep 2024 | 208 | 353 | 36 | 315 | 254 | 568 | 3578.08 | 4821 | 9142 | 566 |
| | WY 2024 | 7981 | 8130 | 269 | 6802 | 679 | 7481 | | | | 7555 |
| L | Oct 2024 | 291 | 405 | 25 | 314 | 168 | 483 | 3576.88 | 4813 | 9047 | 476 |
| * | Nov 2024 | 389 | 389 | 24 | 457 | 47 | 504 | 3575.23 | 4803 | 8918 | 496 |
| | Dec 2024 | 315 | 356 | 19 | 600 | 0 | 600 | 3572.07 | 4783 | 8675 | 605 |
| | Jan 2025 | 320 | 367 | 5 | 722 | 0 | 722 | 3567.64 | 4757 | 8342 | 728 |
| | Feb 2025 | 325 | 368 | 6 | 638 | 0 | 638 | 3564.16 | 4736 | 8086 | 648 |
| | Mar 2025 | 490 | 458 | 10 | 674 | 0 | 674 | 3561.27 | 4720 | 7877 | 684 |
| | Apr 2025 | 770 | 671 | 15 | 600 | 0 | 600 | 3561.98 | 4724 | 7928 | 615 |
| | May 2025 | 1730 | 1469 | 19 | 598 | 0 | 598 | 3572.62 | 4787 | 8717 | 618 |
| | Jun 2025 | 2470 | 2017 | 33 | 627 | 0 | 627 | 3588.30 | 4887 | 9973 | 644 |
| | Jul 2025 | 935 | 913 | 42 | 708 | 0 | 708 | 3590.09 | 4899 | 10123 | 723 |
| | Aug 2025 | 345 | 463 | 42 | 757 | 0 | 757 | 3586.36 | 4874 | 9812 | 770 |
| | Sep 2025 | 340 | 470 | 38 | 567 | 0 | 567 | 3584.85 | 4864 | 9687 | 580 |
| | WY 2025 | 8720 | 8346 | 277 | 7265 | 215 | 7480 | | | | 7587 |
| | Oct 2025 | 438 | 482 | 26 | 643 | 0 | 643 | 3582.73 | 4851 | 9514 | 654 |
| | Nov 2025 | 461 | 475 | 25 | 642 | 0 | 642 | 3580.52 | 4836 | 9336 | 647 |
| | Dec 2025 | 361 | 445 | 20 | 715 | 0 | 715 | 3577.14 | 4815 | 9068 | 720 |
| | Jan 2026 | 350 | 399 | 6 | 857 | 0 | 857 | 3571.59 | 4780 | 8638 | 863 |
| | Feb 2026 | 397 | 435 | 6 | 758 | 0 | 758 | 3567.54 | 4756 | 8334 | 767 |
| | Mar 2026 | 614 | 547 | 10 | 801 | 0 | 801 | 3564.21 | 4737 | 8089 | 810 |
| | Apr 2026 | 920 | 776 | 16 | 713 | 0 | 713 | 3564.81 | 4740 | 8133 | 727 |
| | May 2026 | 2060 | 2029 | 20 | 710 | 0 | 710 | 3580.52 | 4836 | 9336 | 730 |
| | Jun 2026 | 2423 | 2054 | 35 | 745 | 0 | 745 | 3594.64 | 4931 | 10516 | 762 |
| | Jul 2026 | 711 | 705 | 44 | 842 | 0 | 842 | 3592.71 | 4917 | 10348 | 857 |
| | Aug 2026 | 371 | 492 | 43 | 900 | 0 | 900 | 3587.79 | 4884 | 9930 | 913 |
| | Sep 2026 | 316 | 447 | 38 | 674 | 0 | 674 | 3584.82 | 4864 | 9685 | 686 |
| | WY 2026 | 9422 | 9285 | 287 | 9000 | 0 | 9000 | | | | 9137 |
| | Oct 2026 | 417 | 485 | 26 | 643 | 0 | 643 | 3582.74 | 4851 | 9515 | 654 |
| | Nov 2026 | 450 | 456 | 25 | 642 | 0 | 642 | 3580.31 | 4835 | 9319 | 647 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

| | Date | Glen Release (1000 Ac-Ft) | Side Inflow Glen to Hoover (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Total Release (1000 CFS) | SNWP Use (1000 Ac-Ft) | Downstream Requirements (1000 Ac-Ft) | Bank Storage (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) |
|---|----------------|------------------------------|---|--------------------------------|----------------------------------|--------------------------------|-----------------------------|--|---------------------------------|--|--------------------------------|
| * | Dec 2023 | 600 | 74 | 36 | 362 | 5.9 | 6 | 360 | 588 | 1068.05 | 9045 |
| H | Jan 2024 | 723 | 67 | 25 | 368 | 6.0 | 6 | 359 | 612 | 1072.67 | 9413 |
| I | Feb 2024 | 636 | 87 | 24 | 362 | 6.3 | 5 | 361 | 632 | 1076.52 | 9725 |
| S | Mar 2024 | 675 | 60 | 26 | 799 | 13.0 | 12 | 791 | 626 | 1075.35 | 9629 |
| T | Apr 2024 | 601 | 79 | 35 | 895 | 15.0 | 17 | 890 | 610 | 1072.24 | 9378 |
| O | May 2024 | 598 | 24 | 43 | 992 | 16.1 | 22 | 987 | 583 | 1067.08 | 8969 |
| R | Jun 2024 | 626 | 20 | 52 | 948 | 15.9 | 25 | 940 | 560 | 1062.50 | 8614 |
| I | Jul 2024 | 713 | 28 | 49 | 755 | 12.3 | 28 | 751 | 554 | 1061.38 | 8528 |
| C | Aug 2024 | 760 | 81 | 53 | 614 | 10.0 | 29 | 651 | 563 | 1063.16 | 8665 |
| A | Sep 2024 | 568 | 68 | 52 | 518 | 8.7 | 21 | 574 | 566 | 1063.71 | 8707 |
| | WY 2024 | 7481 | 660 | 489 | 7633 | | 193 | 7717 | | | |
| L | Oct 2024 | 483 | 47 | 49 | 663 | 10.8 | 20 | 670 | 554 | 1061.22 | 8516 |
| * | Nov 2024 | 504 | 42 | 43 | 517 | 8.7 | 13 | 521 | 552 | 1060.89 | 8491 |
| | Dec 2024 | 600 | 76 | 35 | 406 | 6.6 | 9 | 406 | 566 | 1063.67 | 8704 |
| | Jan 2025 | 722 | 81 | 25 | 425 | 6.9 | 10 | 425 | 587 | 1067.81 | 9026 |
| | Feb 2025 | 638 | 69 | 23 | 493 | 8.9 | 10 | 493 | 598 | 1069.95 | 9196 |
| | Mar 2025 | 674 | 129 | 25 | 715 | 11.6 | 13 | 715 | 601 | 1070.54 | 9242 |
| | Apr 2025 | 600 | 101 | 34 | 901 | 15.1 | 14 | 901 | 586 | 1067.59 | 9009 |
| | May 2025 | 598 | 69 | 42 | 925 | 15.0 | 22 | 925 | 566 | 1063.72 | 8708 |
| | Jun 2025 | 627 | 28 | 51 | 830 | 13.9 | 23 | 830 | 551 | 1060.67 | 8474 |
| | Jul 2025 | 708 | 48 | 49 | 780 | 12.7 | 29 | 780 | 545 | 1059.43 | 8380 |
| | Aug 2025 | 757 | 96 | 53 | 734 | 11.9 | 25 | 734 | 547 | 1059.94 | 8418 |
| | Sep 2025 | 567 | 81 | 51 | 651 | 10.9 | 18 | 651 | 543 | 1059.04 | 8351 |
| | WY 2025 | 7480 | 867 | 481 | 8040 | | 206 | 8050 | | | |
| | Oct 2025 | 643 | 61 | 49 | 483 | 7.9 | 16 | 483 | 552 | 1060.98 | 8498 |
| | Nov 2025 | 642 | 57 | 43 | 577 | 9.7 | 11 | 577 | 556 | 1061.82 | 8561 |
| | Dec 2025 | 715 | 76 | 35 | 528 | 8.6 | 10 | 528 | 570 | 1064.48 | 8766 |
| | Jan 2026 | 857 | 81 | 25 | 519 | 8.4 | 11 | 519 | 593 | 1069.08 | 9126 |
| | Feb 2026 | 758 | 69 | 23 | 532 | 9.6 | 10 | 532 | 609 | 1072.16 | 9372 |
| | Mar 2026 | 801 | 129 | 26 | 781 | 12.7 | 13 | 781 | 616 | 1073.44 | 9475 |
| | Apr 2026 | 713 | 101 | 35 | 985 | 16.6 | 14 | 985 | 602 | 1070.86 | 9268 |
| | May 2026 | 710 | 69 | 43 | 1019 | 16.6 | 21 | 1019 | 584 | 1067.25 | 8983 |
| | Jun 2026 | 745 | 28 | 52 | 857 | 14.4 | 22 | 857 | 574 | 1065.34 | 8834 |
| | Jul 2026 | 842 | 48 | 50 | 782 | 12.7 | 28 | 782 | 576 | 1065.71 | 8862 |
| | Aug 2026 | 900 | 96 | 54 | 748 | 12.2 | 25 | 748 | 586 | 1067.73 | 9020 |
| | Sep 2026 | 674 | 81 | 53 | 685 | 11.5 | 18 | 685 | 586 | 1067.71 | 9019 |
| | WY 2026 | 9000 | 896 | 489 | 8497 | | 199 | 8497 | | | |
| | Oct 2026 | 643 | 61 | 51 | 482 | 7.8 | 16 | 482 | 596 | 1069.56 | 9165 |
| | Nov 2026 | 642 | 57 | 45 | 559 | 9.4 | 12 | 559 | 601 | 1070.55 | 9243 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

| | Date | Hoover Release (1000 Ac-Ft) | Side Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Power Release (1000 Ac-Ft) | Spill Release (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Total Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) |
|---|----------------|--------------------------------|-----------------------------|-----------------------------|-------------------------------|-------------------------------|-------------------------------|-----------------------------|--|--------------------------------|
| * | Dec 2023 | 362 | -5 | 13 | 334 | 0 | 334 | 5.4 | 640.34 | 1627 |
| H | Jan 2024 | 368 | -2 | 9 | 314 | 0 | 314 | 5.1 | 641.95 | 1670 |
| I | Feb 2024 | 362 | 0 | 8 | 350 | 0 | 350 | 6.1 | 642.15 | 1675 |
| S | Mar 2024 | 799 | -2 | 10 | 779 | 0 | 779 | 12.7 | 642.41 | 1682 |
| T | Apr 2024 | 895 | -15 | 13 | 854 | 0 | 854 | 14.3 | 642.92 | 1696 |
| O | May 2024 | 992 | -10 | 14 | 979 | 0 | 979 | 15.9 | 642.54 | 1686 |
| R | Jun 2024 | 948 | -19 | 14 | 865 | 0 | 865 | 14.5 | 644.34 | 1736 |
| I | Jul 2024 | 755 | -16 | 12 | 756 | 0 | 756 | 12.3 | 643.28 | 1706 |
| C | Aug 2024 | 614 | -13 | 16 | 597 | 0 | 597 | 9.7 | 642.84 | 1694 |
| A | Sep 2024 | 518 | -1 | 16 | 604 | 0 | 604 | 10.1 | 639.03 | 1592 |
| | WY 2024 | 7633 | -101 | 152 | 7375 | 0 | 7375 | | | |
| L | Oct 2024 | 663 | -10 | 15 | 657 | 0 | 657 | 10.7 | 638.33 | 1573 |
| * | Nov 2024 | 517 | -14 | 13 | 488 | 0 | 488 | 8.2 | 638.39 | 1574 |
| | Dec 2024 | 406 | 0 | 13 | 363 | 0 | 363 | 5.9 | 639.51 | 1604 |
| | Jan 2025 | 425 | -11 | 9 | 343 | 0 | 343 | 5.6 | 641.80 | 1666 |
| | Feb 2025 | 493 | -15 | 8 | 470 | 0 | 470 | 8.5 | 641.80 | 1666 |
| | Mar 2025 | 715 | -11 | 10 | 660 | 0 | 660 | 10.7 | 643.05 | 1700 |
| | Apr 2025 | 901 | -14 | 13 | 876 | 0 | 876 | 14.7 | 643.00 | 1699 |
| | May 2025 | 925 | -11 | 14 | 899 | 0 | 899 | 14.6 | 643.00 | 1699 |
| | Jun 2025 | 830 | -17 | 14 | 799 | 0 | 799 | 13.4 | 643.00 | 1699 |
| | Jul 2025 | 780 | -20 | 12 | 775 | 0 | 775 | 12.6 | 642.00 | 1671 |
| | Aug 2025 | 734 | -15 | 15 | 703 | 0 | 703 | 11.4 | 642.00 | 1671 |
| | Sep 2025 | 651 | -5 | 16 | 683 | 0 | 683 | 11.5 | 640.01 | 1617 |
| | WY 2025 | 8040 | -145 | 152 | 7716 | 0 | 7716 | | | |
| | Oct 2025 | 483 | -9 | 14 | 643 | 0 | 643 | 10.5 | 633.00 | 1434 |
| | Nov 2025 | 577 | -14 | 13 | 498 | 0 | 498 | 8.4 | 635.00 | 1486 |
| | Dec 2025 | 528 | 0 | 13 | 397 | 0 | 397 | 6.5 | 639.51 | 1604 |
| | Jan 2026 | 519 | -11 | 9 | 437 | 0 | 437 | 7.1 | 641.80 | 1666 |
| | Feb 2026 | 532 | -15 | 8 | 509 | 0 | 509 | 9.2 | 641.80 | 1666 |
| | Mar 2026 | 781 | -11 | 10 | 726 | 0 | 726 | 11.8 | 643.05 | 1700 |
| | Apr 2026 | 985 | -14 | 13 | 960 | 0 | 960 | 16.1 | 643.00 | 1699 |
| | May 2026 | 1019 | -11 | 14 | 993 | 0 | 993 | 16.2 | 643.00 | 1699 |
| | Jun 2026 | 857 | -17 | 14 | 826 | 0 | 826 | 13.9 | 643.00 | 1699 |
| | Jul 2026 | 782 | -20 | 12 | 777 | 0 | 777 | 12.6 | 642.00 | 1671 |
| | Aug 2026 | 748 | -15 | 15 | 718 | 0 | 718 | 11.7 | 642.00 | 1671 |
| | Sep 2026 | 685 | -5 | 16 | 717 | 0 | 717 | 12.1 | 640.01 | 1617 |
| | WY 2026 | 8497 | -144 | 151 | 8201 | 0 | 8201 | | | |
| | Oct 2026 | 482 | -9 | 14 | 642 | 0 | 642 | 10.4 | 633.00 | 1434 |
| | Nov 2026 | 559 | -14 | 13 | 481 | 0 | 481 | 8.1 | 635.00 | 1486 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

| | Date | Davis Release (1000 Ac-Ft) | Side Inflow (1000 Ac-Ft) | Evap Losses (1000 Ac-Ft) | Total Release (1000 Ac-Ft) | Total Release (1000 CFS) | MWD Diversion (1000 Ac-Ft) | CAP Diversion (1000 Ac-Ft) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Flow To Mexico (1000 Ac-Ft) | Flow To Mexico (1000 CFS) |
|---|----------------|-------------------------------|-----------------------------|-----------------------------|-------------------------------|-----------------------------|-------------------------------|-------------------------------|--|-----------------------------|--------------------------------|------------------------------|
| * | Dec 2023 | 334 | 14 | 7 | 253 | 4.1 | 58 | 27 | 447.81 | 576 | 84 | 1.4 |
| H | Jan 2024 | 314 | 8 | 6 | 197 | 3.2 | 57 | 48 | 448.40 | 588 | 110 | 1.8 |
| I | Feb 2024 | 350 | -1 | 8 | 264 | 4.6 | 42 | 58 | 446.99 | 561 | 89 | 1.5 |
| S | Mar 2024 | 779 | -5 | 9 | 603 | 9.8 | 13 | 136 | 447.53 | 571 | 153 | 2.5 |
| T | Apr 2024 | 854 | -1 | 11 | 617 | 10.4 | 67 | 155 | 447.36 | 568 | 149 | 2.5 |
| O | May 2024 | 979 | -10 | 13 | 670 | 10.9 | 99 | 161 | 448.32 | 586 | 131 | 2.1 |
| R | Jun 2024 | 865 | 4 | 15 | 668 | 11.2 | 96 | 72 | 448.77 | 595 | 149 | 2.5 |
| I | Jul 2024 | 756 | 17 | 17 | 627 | 10.2 | 99 | 23 | 448.70 | 594 | 143 | 2.3 |
| C | Aug 2024 | 597 | 8 | 17 | 467 | 7.6 | 98 | 23 | 448.23 | 584 | 107 | 1.7 |
| A | Sep 2024 | 604 | 8 | 15 | 444 | 7.5 | 96 | 69 | 447.22 | 565 | 96 | 1.6 |
| | WY 2024 | 7375 | 82 | 140 | 5544 | | 827 | 891 | | | 1364 | |
| L | Oct 2024 | 657 | 15 | 12 | 482 | 7.8 | 99 | 68 | 447.44 | 569 | 71 | 1.2 |
| * | Nov 2024 | 488 | 15 | 9 | 338 | 5.7 | 98 | 42 | 448.17 | 583 | 82 | 1.4 |
| | Dec 2024 | 363 | 15 | 7 | 263 | 4.3 | 99 | 37 | 446.50 | 552 | 68 | 1.1 |
| | Jan 2025 | 343 | 9 | 6 | 266 | 4.3 | 63 | 11 | 446.50 | 552 | 119 | 1.9 |
| | Feb 2025 | 470 | 4 | 8 | 364 | 6.6 | 51 | 44 | 446.50 | 552 | 106 | 1.9 |
| | Mar 2025 | 660 | 11 | 9 | 539 | 8.8 | 9 | 102 | 446.70 | 555 | 102 | 1.7 |
| | Apr 2025 | 876 | 18 | 11 | 633 | 10.6 | 91 | 111 | 448.70 | 593 | 102 | 1.7 |
| | May 2025 | 899 | 8 | 13 | 676 | 11.0 | 93 | 114 | 448.70 | 593 | 95 | 1.5 |
| | Jun 2025 | 799 | 12 | 16 | 633 | 10.6 | 91 | 60 | 448.70 | 593 | 100 | 1.7 |
| | Jul 2025 | 775 | 16 | 17 | 644 | 10.5 | 93 | 39 | 448.00 | 580 | 105 | 1.7 |
| | Aug 2025 | 703 | 19 | 17 | 572 | 9.3 | 93 | 39 | 447.50 | 571 | 112 | 1.8 |
| | Sep 2025 | 683 | 12 | 15 | 517 | 8.7 | 91 | 63 | 447.50 | 570 | 110 | 1.8 |
| | WY 2025 | 7716 | 155 | 139 | 5926 | | 969 | 730 | | | 1171 | |
| | Oct 2025 | 643 | 20 | 12 | 462 | 7.5 | 93 | 87 | 447.50 | 571 | 76 | 1.2 |
| | Nov 2025 | 498 | 16 | 9 | 340 | 5.7 | 91 | 68 | 447.50 | 570 | 99 | 1.7 |
| | Dec 2025 | 397 | 15 | 7 | 275 | 4.5 | 93 | 50 | 446.50 | 552 | 95 | 1.5 |
| | Jan 2026 | 437 | 9 | 6 | 290 | 4.7 | 96 | 48 | 446.50 | 552 | 132 | 2.1 |
| | Feb 2026 | 509 | 4 | 8 | 386 | 6.9 | 59 | 53 | 446.50 | 552 | 118 | 2.1 |
| | Mar 2026 | 726 | 11 | 9 | 554 | 9.0 | 22 | 139 | 446.70 | 555 | 113 | 1.8 |
| | Apr 2026 | 960 | 18 | 11 | 649 | 10.9 | 92 | 177 | 448.70 | 593 | 113 | 1.9 |
| | May 2026 | 993 | 8 | 13 | 698 | 11.4 | 99 | 178 | 448.70 | 593 | 105 | 1.7 |
| | Jun 2026 | 826 | 12 | 16 | 654 | 11.0 | 97 | 60 | 448.70 | 593 | 111 | 1.9 |
| | Jul 2026 | 777 | 16 | 17 | 656 | 10.7 | 99 | 22 | 448.00 | 580 | 117 | 1.9 |
| | Aug 2026 | 718 | 19 | 17 | 596 | 9.7 | 98 | 23 | 447.50 | 571 | 124 | 2.0 |
| | Sep 2026 | 717 | 12 | 15 | 534 | 9.0 | 99 | 70 | 447.50 | 570 | 122 | 2.0 |
| | WY 2026 | 8201 | 160 | 139 | 6095 | | 1037 | 975 | | | 1324 | |
| | Oct 2026 | 642 | 20 | 12 | 483 | 7.9 | 65 | 92 | 447.50 | 571 | 85 | 1.4 |
| | Nov 2026 | 481 | 16 | 9 | 364 | 6.1 | 61 | 55 | 447.50 | 570 | 109 | 1.8 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

| | Date | Power Release (1000 Ac-Ft) | Power Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Change In Storage (1000 Ac-Ft) | Hoover Static Head (Ft) | Hoover Gen Capacity MW | Hoover Gross Energy MKWH | Percent of Units Available | KWH/AF |
|----------------|----------|-------------------------------|-----------------------------|--|--------------------------------|--------------------------------------|-------------------------------|------------------------------|--------------------------------|----------------------------------|--------|
| * | Dec 2023 | 362 | 5.9 | 1068.05 | 9045 | 253 | 423.67 | 1063.1 | 133.1 | 72 | 367.6 |
| H | Jan 2024 | 368 | 6.0 | 1072.67 | 9413 | 368 | 429.50 | 1023.0 | 136.8 | 69 | 371.7 |
| I | Feb 2024 | 362 | 6.3 | 1076.52 | 9725 | 312 | 430.99 | 977.0 | 136.4 | 66 | 376.2 |
| S | Mar 2024 | 799 | 13.0 | 1075.35 | 9629 | -95 | 428.69 | 1135.1 | 309.6 | 77 | 387.7 |
| T | Apr 2024 | 895 | 15.0 | 1072.24 | 9378 | -251 | 420.70 | 975.0 | 345.3 | 66 | 385.8 |
| O | May 2024 | 992 | 16.1 | 1067.08 | 8969 | -409 | 416.86 | 1151.0 | 378.4 | 78 | 381.3 |
| R | Jun 2024 | 948 | 15.9 | 1062.50 | 8614 | -355 | 413.02 | 1305.4 | 356.3 | 90 | 375.9 |
| I | Jul 2024 | 755 | 12.3 | 1061.38 | 8528 | -86 | 417.42 | 1336.1 | 279.5 | 93 | 370.1 |
| C | Aug 2024 | 614 | 10.0 | 1063.16 | 8665 | 136 | 417.23 | 1336.1 | 226.7 | 93 | 369.4 |
| A | Sep 2024 | 518 | 8.7 | 1063.71 | 8707 | 42 | 420.91 | 1241.0 | 192.1 | 87 | 370.8 |
| WY 2024 | | 7633 | | | | | | | 2874.6 | | |
| L | Oct 2024 | 663 | 10.8 | 1061.22 | 8516 | -191 | 414.48 | 906.9 | 248.0 | 63 | 373.8 |
| * | Nov 2024 | 517 | 8.7 | 1060.89 | 8491 | -25 | 416.00 | 898.4 | 192.5 | 63 | 372.6 |
| | Dec 2024 | 406 | 6.6 | 1063.67 | 8704 | 213 | 416.21 | 815.0 | 149.7 | 56 | 368.9 |
| | Jan 2025 | 425 | 6.9 | 1067.81 | 9026 | 322 | 419.50 | 697.1 | 159.7 | 47 | 375.8 |
| | Feb 2025 | 493 | 8.9 | 1069.95 | 9196 | 170 | 422.86 | 562.0 | 190.2 | 38 | 385.9 |
| | Mar 2025 | 715 | 11.6 | 1070.54 | 9242 | 47 | 421.09 | 940.0 | 273.0 | 64 | 381.9 |
| | Apr 2025 | 901 | 15.1 | 1067.59 | 9009 | -233 | 418.23 | 1117.0 | 343.3 | 76 | 380.9 |
| | May 2025 | 925 | 15.0 | 1063.72 | 8708 | -302 | 412.52 | 1417.9 | 342.7 | 98 | 370.5 |
| | Jun 2025 | 830 | 13.9 | 1060.67 | 8474 | -233 | 408.89 | 1418.0 | 308.3 | 100 | 371.5 |
| | Jul 2025 | 780 | 12.7 | 1059.43 | 8380 | -95 | 407.09 | 1418.0 | 285.8 | 100 | 366.3 |
| | Aug 2025 | 734 | 11.9 | 1059.94 | 8418 | 39 | 407.05 | 1418.0 | 267.0 | 100 | 363.8 |
| | Sep 2025 | 651 | 10.9 | 1059.04 | 8351 | -68 | 409.54 | 1143.0 | 237.3 | 81 | 364.7 |
| WY 2025 | | 8040 | | | | | | | 2997.5 | | |
| | Oct 2025 | 483 | 7.9 | 1060.98 | 8498 | 147 | 414.41 | 873.5 | 180.8 | 61 | 374.3 |
| | Nov 2025 | 577 | 9.7 | 1061.82 | 8561 | 64 | 418.11 | 868.5 | 217.1 | 61 | 376.4 |
| | Dec 2025 | 528 | 8.6 | 1064.48 | 8766 | 205 | 418.27 | 811.0 | 196.5 | 56 | 371.8 |
| | Jan 2026 | 519 | 8.4 | 1069.08 | 9126 | 360 | 419.05 | 905.0 | 197.7 | 61 | 381.0 |
| | Feb 2026 | 532 | 9.6 | 1072.16 | 9372 | 245 | 421.34 | 1007.0 | 200.3 | 69 | 376.8 |
| | Mar 2026 | 781 | 12.7 | 1073.44 | 9475 | 103 | 419.76 | 1468.0 | 295.4 | 100 | 378.0 |
| | Apr 2026 | 985 | 16.6 | 1070.86 | 9268 | -207 | 418.73 | 1486.0 | 368.3 | 100 | 373.8 |
| | May 2026 | 1019 | 16.6 | 1067.25 | 8983 | -285 | 415.89 | 1447.2 | 378.5 | 98 | 371.6 |
| | Jun 2026 | 857 | 14.4 | 1065.34 | 8834 | -149 | 412.95 | 1469.4 | 322.9 | 100 | 376.6 |
| | Jul 2026 | 782 | 12.7 | 1065.71 | 8862 | 28 | 412.51 | 1472.0 | 290.6 | 100 | 371.5 |
| | Aug 2026 | 748 | 12.2 | 1067.73 | 9020 | 158 | 414.02 | 1476.6 | 277.7 | 100 | 371.0 |
| | Sep 2026 | 685 | 11.5 | 1067.71 | 9019 | -1 | 415.66 | 1476.6 | 253.3 | 100 | 370.0 |
| WY 2026 | | 8497 | | | | | | | 3179.2 | | |
| | Oct 2026 | 482 | 7.8 | 1069.56 | 9165 | 146 | 422.98 | 905.3 | 183.9 | 61 | 381.3 |
| | Nov 2026 | 559 | 9.4 | 1070.55 | 9243 | 78 | 426.02 | 994.4 | 212.6 | 67 | 380.2 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

| | Date | Power Release (1000 Ac-Ft) | Power Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Change In Storage (1000 Ac-Ft) | Davis Static Head (Ft) | Davis Gen Capacity MW | Davis Gross Energy MKWH | Percent of Units Available | KWH/AF |
|----------------|----------|-------------------------------|-----------------------------|--|--------------------------------|--------------------------------------|------------------------------|-----------------------------|-------------------------------|----------------------------------|--------|
| * | Dec 2023 | 334 | 5.4 | 640.34 | 1627 | 11 | 141.24 | 167.8 | 41.8 | 66 | 125.5 |
| H | Jan 2024 | 314 | 5.1 | 641.95 | 1670 | 44 | 143.06 | 164.5 | 39.1 | 65 | 124.8 |
| I | Feb 2024 | 350 | 6.1 | 642.15 | 1675 | 5 | 140.83 | 202.2 | 43.7 | 79 | 124.9 |
| S | Mar 2024 | 779 | 12.7 | 642.41 | 1682 | 7 | 138.42 | 204.0 | 98.4 | 80 | 126.3 |
| T | Apr 2024 | 854 | 14.3 | 642.92 | 1696 | 14 | 138.93 | 204.0 | 108.4 | 80 | 127.0 |
| O | May 2024 | 979 | 15.9 | 642.54 | 1686 | -10 | 138.60 | 204.0 | 123.6 | 80 | 126.2 |
| R | Jun 2024 | 865 | 14.5 | 644.34 | 1736 | 49 | 141.40 | 205.7 | 110.1 | 81 | 127.2 |
| I | Jul 2024 | 756 | 12.3 | 643.28 | 1706 | -29 | 144.40 | 204.0 | 96.8 | 80 | 128.0 |
| C | Aug 2024 | 597 | 9.7 | 642.84 | 1694 | -12 | 141.47 | 204.0 | 76.5 | 80 | 128.1 |
| A | Sep 2024 | 604 | 10.1 | 639.03 | 1592 | -103 | 134.52 | 202.3 | 75.8 | 79 | 125.5 |
| WY 2024 | | 7375 | | | | | | | 931.3 | | |
| L | Oct 2024 | 657 | 10.7 | 638.33 | 1573 | -19 | 135.41 | 185.9 | 80.4 | 73 | 122.4 |
| * | Nov 2024 | 488 | 8.2 | 638.39 | 1574 | 2 | 139.30 | 156.4 | 60.7 | 61 | 124.3 |
| | Dec 2024 | 363 | 5.9 | 639.51 | 1604 | 30 | 138.92 | 171.1 | 45.4 | 67 | 125.2 |
| | Jan 2025 | 343 | 5.6 | 641.80 | 1666 | 62 | 140.77 | 172.7 | 43.6 | 68 | 126.8 |
| | Feb 2025 | 470 | 8.5 | 641.80 | 1666 | 0 | 140.60 | 207.6 | 59.5 | 81 | 126.7 |
| | Mar 2025 | 660 | 10.7 | 643.05 | 1700 | 34 | 140.27 | 243.5 | 83.4 | 95 | 126.4 |
| | Apr 2025 | 876 | 14.7 | 643.00 | 1699 | -2 | 139.38 | 255.0 | 110.0 | 100 | 125.6 |
| | May 2025 | 899 | 14.6 | 643.00 | 1699 | 0 | 139.38 | 255.0 | 112.9 | 100 | 125.6 |
| | Jun 2025 | 799 | 13.4 | 643.00 | 1699 | 0 | 139.81 | 255.0 | 100.6 | 100 | 126.0 |
| | Jul 2025 | 775 | 12.6 | 642.00 | 1671 | -27 | 139.62 | 255.0 | 97.4 | 100 | 125.8 |
| | Aug 2025 | 703 | 11.4 | 642.00 | 1671 | 0 | 139.56 | 255.0 | 88.4 | 100 | 125.7 |
| | Sep 2025 | 683 | 11.5 | 640.01 | 1617 | -54 | 138.55 | 255.0 | 85.3 | 100 | 124.8 |
| WY 2025 | | 7716 | | | | | | | 967.7 | | |
| | Oct 2025 | 643 | 10.5 | 633.00 | 1434 | -183 | 134.46 | 227.0 | 77.9 | 89 | 121.1 |
| | Nov 2025 | 498 | 8.4 | 635.00 | 1486 | 51 | 132.84 | 159.8 | 59.6 | 63 | 119.7 |
| | Dec 2025 | 397 | 6.5 | 639.51 | 1604 | 118 | 136.95 | 154.7 | 49.0 | 61 | 123.4 |
| | Jan 2026 | 437 | 7.1 | 641.80 | 1666 | 62 | 140.05 | 156.3 | 55.2 | 61 | 126.2 |
| | Feb 2026 | 509 | 9.2 | 641.80 | 1666 | 0 | 140.29 | 156.6 | 64.3 | 61 | 126.4 |
| | Mar 2026 | 726 | 11.8 | 643.05 | 1700 | 34 | 139.85 | 194.1 | 91.5 | 76 | 126.0 |
| | Apr 2026 | 960 | 16.1 | 643.00 | 1699 | -2 | 138.89 | 249.9 | 120.1 | 98 | 125.1 |
| | May 2026 | 993 | 16.2 | 643.00 | 1699 | 0 | 138.85 | 255.0 | 124.2 | 100 | 125.1 |
| | Jun 2026 | 826 | 13.9 | 643.00 | 1699 | 0 | 139.65 | 255.0 | 103.9 | 100 | 125.8 |
| | Jul 2026 | 777 | 12.6 | 642.00 | 1671 | -27 | 139.60 | 255.0 | 97.7 | 100 | 125.8 |
| | Aug 2026 | 718 | 11.7 | 642.00 | 1671 | 0 | 139.48 | 255.0 | 90.2 | 100 | 125.7 |
| | Sep 2026 | 717 | 12.1 | 640.01 | 1617 | -54 | 138.33 | 255.0 | 89.4 | 100 | 124.6 |
| WY 2026 | | 8201 | | | | | | | 1023.1 | | |
| | Oct 2026 | 642 | 10.4 | 633.00 | 1434 | -183 | 134.47 | 227.0 | 77.8 | 89 | 121.1 |
| | Nov 2026 | 481 | 8.1 | 635.00 | 1486 | 51 | 132.96 | 159.8 | 57.6 | 63 | 119.8 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

| | Date | Power Release (1000 Ac-Ft) | Power Release (1000 CFS) | Reservoir Elev End of Month (Ft) | EOM Storage (1000 Ac-Ft) | Change In Storage (1000 Ac-Ft) | Parker Static Head (Ft) | Parker Gen Capacity MW | Parker Gross Energy MKWH | Percent of Units Available | KWH/AF |
|----------------|----------|-------------------------------|-----------------------------|--|--------------------------------|--------------------------------------|-------------------------------|------------------------------|--------------------------------|----------------------------------|--------|
| * | Dec 2023 | 253 | 4.1 | 447.81 | 576 | -1 | 82.94 | 60.0 | 16.6 | 50 | 65.7 |
| H | Jan 2024 | 197 | 3.2 | 448.40 | 588 | 11 | 83.76 | 72.6 | 12.3 | 60 | 62.2 |
| I | Feb 2024 | 264 | 4.6 | 446.99 | 561 | -26 | 80.84 | 94.1 | 17.2 | 78 | 65.3 |
| S | Mar 2024 | 603 | 9.8 | 447.53 | 571 | 10 | 77.23 | 115.2 | 41.3 | 96 | 68.6 |
| T | Apr 2024 | 617 | 10.4 | 447.36 | 568 | -3 | 76.76 | 117.0 | 42.5 | 98 | 68.9 |
| O | May 2024 | 670 | 10.9 | 448.32 | 586 | 18 | 77.75 | 119.0 | 46.1 | 99 | 68.8 |
| R | Jun 2024 | 668 | 11.2 | 448.77 | 595 | 9 | 78.39 | 120.0 | 46.3 | 100 | 69.3 |
| I | Jul 2024 | 627 | 10.2 | 448.70 | 594 | -1 | 83.09 | 120.0 | 44.1 | 100 | 70.3 |
| C | Aug 2024 | 467 | 7.6 | 448.23 | 584 | -9 | 80.98 | 120.0 | 32.5 | 100 | 69.6 |
| A | Sep 2024 | 444 | 7.5 | 447.22 | 565 | -19 | 78.55 | 120.0 | 30.7 | 100 | 69.3 |
| WY 2024 | | 5543 | | | | | | | 380.2 | | |
| L | Oct 2024 | 483 | 7.9 | 447.44 | 569 | 4 | 81.30 | 90.0 | 33.2 | 75 | 68.8 |
| * | Nov 2024 | 338 | 5.7 | 448.17 | 583 | 14 | 82.24 | 93.0 | 23.1 | 78 | 68.5 |
| | Dec 2024 | 263 | 4.3 | 446.50 | 552 | -32 | 80.99 | 117.1 | 16.8 | 98 | 63.9 |
| | Jan 2025 | 266 | 4.3 | 446.50 | 552 | 0 | 80.12 | 94.8 | 17.9 | 79 | 67.2 |
| | Feb 2025 | 364 | 6.6 | 446.50 | 552 | 0 | 78.95 | 92.1 | 25.2 | 77 | 69.4 |
| | Mar 2025 | 539 | 8.8 | 446.70 | 555 | 4 | 78.02 | 120.0 | 37.2 | 100 | 69.1 |
| | Apr 2025 | 633 | 10.6 | 448.70 | 593 | 38 | 78.33 | 120.0 | 44.3 | 100 | 70.0 |
| | May 2025 | 676 | 11.0 | 448.70 | 593 | 0 | 79.18 | 120.0 | 47.7 | 100 | 70.6 |
| | Jun 2025 | 633 | 10.6 | 448.70 | 593 | 0 | 79.32 | 120.0 | 44.7 | 100 | 70.7 |
| | Jul 2025 | 644 | 10.5 | 448.00 | 580 | -13 | 79.04 | 120.0 | 45.2 | 100 | 70.1 |
| | Aug 2025 | 572 | 9.3 | 447.50 | 571 | -10 | 78.93 | 120.0 | 39.9 | 100 | 69.7 |
| | Sep 2025 | 517 | 8.7 | 447.50 | 570 | 0 | 78.95 | 120.0 | 35.9 | 100 | 69.4 |
| WY 2025 | | 5927 | | | | | | | 411.1 | | |
| | Oct 2025 | 462 | 7.5 | 447.50 | 571 | 0 | 79.49 | 90.0 | 32.5 | 75 | 70.3 |
| | Nov 2025 | 340 | 5.7 | 447.50 | 570 | 0 | 80.38 | 92.0 | 23.4 | 77 | 68.9 |
| | Dec 2025 | 275 | 4.5 | 446.50 | 552 | -19 | 80.54 | 109.4 | 17.5 | 91 | 63.6 |
| | Jan 2026 | 290 | 4.7 | 446.50 | 552 | 0 | 79.91 | 94.8 | 19.4 | 79 | 67.0 |
| | Feb 2026 | 386 | 6.9 | 446.50 | 552 | 0 | 78.76 | 92.1 | 26.7 | 77 | 69.2 |
| | Mar 2026 | 554 | 9.0 | 446.70 | 555 | 4 | 77.90 | 120.0 | 38.2 | 100 | 68.9 |
| | Apr 2026 | 649 | 10.9 | 448.70 | 593 | 38 | 78.22 | 120.0 | 45.4 | 100 | 69.9 |
| | May 2026 | 698 | 11.4 | 448.70 | 593 | 0 | 79.04 | 120.0 | 49.2 | 100 | 70.4 |
| | Jun 2026 | 654 | 11.0 | 448.70 | 593 | 0 | 79.18 | 120.0 | 46.1 | 100 | 70.6 |
| | Jul 2026 | 656 | 10.7 | 448.00 | 580 | -13 | 78.96 | 120.0 | 45.9 | 100 | 70.0 |
| | Aug 2026 | 596 | 9.7 | 447.50 | 571 | -10 | 78.76 | 120.0 | 41.5 | 100 | 69.6 |
| | Sep 2026 | 534 | 9.0 | 447.50 | 570 | 0 | 78.82 | 120.0 | 37.0 | 100 | 69.3 |
| WY 2026 | | 6095 | | | | | | | 422.9 | | |
| | Oct 2026 | 483 | 7.9 | 447.50 | 571 | 0 | 79.33 | 90.0 | 33.9 | 75 | 70.1 |
| | Nov 2026 | 364 | 6.1 | 447.50 | 570 | 0 | 80.17 | 92.0 | 25.0 | 77 | 68.7 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

| | | Glen Canyon | Flaming Gorge | Blue Mesa | Morrow Point | Crystal Reservoir | Fontenelle Reservoir |
|---|--------------------|----------------|------------------|--------------|-----------------|----------------------|-------------------------|
| | Date | 1000 MWHR | 1000 MWHR | 1000 MWHR | 1000 MWHR | 1000 MWHR | 1000 MWHR |
| * | Dec 2023 | 245 | 49 | 11 | 12 | 6 | 6 |
| H | Jan 2024 | 294 | 49 | 9 | 12 | 5 | 5 |
| I | Feb 2024 | 257 | 44 | 9 | 8 | 5 | 5 |
| S | Mar 2024 | 270 | 25 | 13 | 18 | 9 | 4 |
| | Winter 2024 | 1471 | 241 | 59 | 83 | 36 | 32 |
| T | Apr 2024 | 240 | 38 | 22 | 28 | 17 | 2 |
| O | May 2024 | 241 | 48 | 42 | 72 | 22 | 5 |
| R | Jun 2024 | 262 | 31 | 32 | 47 | 21 | 7 |
| I | Jul 2024 | 231 | 28 | 34 | 41 | 21 | 6 |
| C | Aug 2024 | 209 | 37 | 29 | 35 | 20 | 5 |
| A | Sep 2024 | 130 | 36 | 23 | 22 | 17 | 4 |
| | Summer 2024 | 1313 | 218 | 182 | 245 | 118 | 29 |
| L | Oct 2024 | 129 | 24 | 22 | 26 | 3 | 3 |
| * | Nov 2024 | 189 | 21 | 5 | 7 | 1 | 3 |
| | Dec 2024 | 236 | 25 | 7 | 9 | 5 | 3 |
| | Jan 2025 | 281 | 25 | 9 | 12 | 6 | 3 |
| | Feb 2025 | 247 | 22 | 10 | 13 | 7 | 3 |
| | Mar 2025 | 259 | 19 | 12 | 17 | 9 | 3 |
| | Winter 2025 | 1340 | 136 | 66 | 83 | 31 | 19 |
| | Apr 2025 | 230 | 19 | 18 | 26 | 14 | 2 |
| | May 2025 | 232 | 36 | 49 | 70 | 23 | 4 |
| | Jun 2025 | 250 | 60 | 20 | 31 | 21 | 7 |
| | Jul 2025 | 288 | 21 | 32 | 40 | 21 | 6 |
| | Aug 2025 | 307 | 24 | 34 | 41 | 20 | 6 |
| | Sep 2025 | 230 | 23 | 31 | 38 | 19 | 4 |
| | Summer 2025 | 1537 | 182 | 184 | 245 | 119 | 29 |
| | Oct 2025 | 259 | 19 | 21 | 26 | 10 | 4 |
| | Nov 2025 | 257 | 20 | 12 | 15 | 8 | 4 |
| | Dec 2025 | 284 | 26 | 20 | 25 | 13 | 5 |
| | Jan 2026 | 337 | 26 | 11 | 14 | 7 | 4 |
| | Feb 2026 | 296 | 24 | 10 | 13 | 7 | 4 |
| | Mar 2026 | 310 | 21 | 12 | 15 | 8 | 4 |
| | Winter 2026 | 1743 | 136 | 85 | 107 | 54 | 25 |
| | Apr 2026 | 275 | 20 | 16 | 24 | 13 | 2 |
| | May 2026 | 279 | 61 | 56 | 77 | 23 | 6 |
| | Jun 2026 | 302 | 56 | 22 | 31 | 20 | 7 |
| | Jul 2026 | 346 | 28 | 33 | 40 | 21 | 8 |
| | Aug 2026 | 367 | 32 | 28 | 33 | 17 | 7 |
| | Sep 2026 | 273 | 32 | 27 | 32 | 16 | 4 |
| | Summer 2026 | 1841 | 229 | 182 | 237 | 110 | 34 |
| | Oct 2026 | 259 | 24 | 26 | 32 | 11 | 4 |
| | Nov 2026 | 257 | 22 | 9 | 12 | 6 | 4 |

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2024 24-Month Study

Most Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

| Date | Flaming Gorge | Blue Mesa | Navajo | Lake Powell | Upper Basin Total | Lake Mead | Total | Flaming Gorge | Blue Mesa | Navajo | Tot or Max Allow | Lake Powell | Lake Mead | BOM Space Total | Mead Sched Rel | Mead FC Rel | Sys Cont | |
|----------------------------------|---------------|-----------|--------|-------------|-------------------|-----------|-------|-----------------------------------|-----------|--------|------------------|-------------|-----------|-----------------|----------------|-------------|----------|------|
| | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | KAF | MAF | |
| **** PREDICTED SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Dec 2024 | 673 | 304 | 586 | 14395 | 15958 | 19129 | 35087 | 673 | 304 | 586 | 1563 | 14395 | 19129 | 35087 | 4580 | 406 | 0 | 24.6 |
| Jan 2025 | 718 | 303 | 592 | 14639 | 16251 | 18916 | 35167 | 718 | 303 | 592 | 1613 | 14639 | 18916 | 35167 | 5350 | 425 | 0 | 24.6 |
| **** PREDICTED SPACE **** | | | | | | | | **** EFFECTIVE SPACE **** | | | | | | | | | | |
| Jan 2025 | 718 | 303 | 592 | 14639 | 16251 | 18916 | 35167 | 199 | 263 | 460 | 923 | 14639 | 18916 | 34477 | 5350 | 425 | 0 | 24.6 |
| Feb 2025 | 758 | 311 | 597 | 14972 | 16638 | 18594 | 35232 | 238 | 271 | 464 | 973 | 14972 | 18594 | 34540 | 1500 | 493 | 0 | 24.5 |
| Mar 2025 | 789 | 322 | 602 | 15228 | 16941 | 18424 | 35365 | 267 | 283 | 469 | 1018 | 15228 | 18424 | 34671 | 1500 | 715 | 0 | 24.4 |
| Apr 2025 | 765 | 330 | 596 | 15437 | 17129 | 18378 | 35507 | 238 | 292 | 456 | 987 | 15437 | 18378 | 34802 | 1500 | 901 | 0 | 24.3 |
| May 2025 | 732 | 324 | 562 | 15386 | 17003 | 18611 | 35614 | 199 | 286 | 399 | 884 | 15386 | 18611 | 34881 | 1500 | 925 | 0 | 25.0 |
| Jun 2025 | 697 | 293 | 409 | 14597 | 15996 | 18912 | 34908 | 155 | 240 | 208 | 604 | 14597 | 18912 | 34113 | 1500 | 830 | 0 | 26.5 |
| Jul 2025 | 615 | 84 | 286 | 13341 | 14325 | 19146 | 33471 | 63 | 6 | 29 | 98 | 13341 | 19146 | 32584 | 1500 | 780 | 0 | 26.5 |
| **** PREDICTED SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Aug 2025 | 568 | 71 | 317 | 13190 | 14146 | 19240 | 33387 | 568 | 71 | 317 | 956 | 13190 | 19240 | 33387 | 1500 | 734 | 0 | 26.1 |
| Sep 2025 | 597 | 114 | 347 | 13502 | 14559 | 19202 | 33761 | 597 | 114 | 347 | 1058 | 13502 | 19202 | 33761 | 2270 | 651 | 0 | 25.7 |
| Oct 2025 | 639 | 172 | 363 | 13627 | 14801 | 19269 | 34070 | 639 | 172 | 363 | 1174 | 13627 | 19269 | 34070 | 3040 | 483 | 0 | 25.5 |
| Nov 2025 | 655 | 205 | 359 | 13800 | 15019 | 19122 | 34141 | 655 | 205 | 359 | 1219 | 13800 | 19122 | 34141 | 3810 | 577 | 0 | 25.4 |
| Dec 2025 | 671 | 214 | 361 | 13978 | 15223 | 19059 | 34282 | 671 | 214 | 361 | 1245 | 13978 | 19059 | 34282 | 4580 | 528 | 0 | 25.3 |
| Jan 2026 | 717 | 255 | 364 | 14246 | 15583 | 18854 | 34436 | 717 | 255 | 364 | 1336 | 14246 | 18854 | 34436 | 5350 | 519 | 0 | 25.3 |
| **** PREDICTED SPACE **** | | | | | | | | **** EFFECTIVE SPACE **** | | | | | | | | | | |
| Jan 2026 | 717 | 255 | 364 | 14246 | 15583 | 18854 | 34436 | 369 | 168 | 123 | 660 | 14246 | 18854 | 33761 | 5350 | 519 | 0 | 25.3 |
| Feb 2026 | 756 | 267 | 370 | 14675 | 16068 | 18494 | 34562 | 406 | 180 | 128 | 714 | 14675 | 18494 | 33883 | 1500 | 532 | 0 | 25.2 |
| Mar 2026 | 786 | 276 | 375 | 14980 | 16417 | 18248 | 34665 | 434 | 190 | 132 | 756 | 14980 | 18248 | 33984 | 1500 | 781 | 0 | 25.1 |
| Apr 2026 | 768 | 278 | 338 | 15224 | 16609 | 18145 | 34755 | 411 | 192 | 89 | 692 | 15224 | 18145 | 34061 | 1500 | 985 | 0 | 25.1 |
| May 2026 | 724 | 257 | 291 | 15181 | 16452 | 18352 | 34804 | 360 | 170 | 18 | 548 | 15181 | 18352 | 34081 | 1500 | 1019 | 0 | 26.0 |
| Jun 2026 | 674 | 257 | 354 | 13978 | 15263 | 18637 | 33901 | 302 | 158 | 42 | 503 | 13978 | 18637 | 33118 | 1500 | 857 | 0 | 27.4 |
| Jul 2026 | 468 | 101 | 391 | 12798 | 13758 | 18786 | 32545 | 79 | -21 | 23 | 82 | 12798 | 18786 | 31666 | 1500 | 782 | 0 | 27.2 |
| **** PREDICTED SPACE **** | | | | | | | | **** CREDITABLE SPACE **** | | | | | | | | | | |
| Aug 2026 | 406 | 115 | 427 | 12966 | 13914 | 18758 | 32672 | 406 | 115 | 427 | 948 | 12966 | 18758 | 32672 | 1500 | 748 | 0 | 26.8 |
| Sep 2026 | 449 | 142 | 464 | 13383 | 14438 | 18600 | 33039 | 449 | 142 | 464 | 1055 | 13383 | 18600 | 33039 | 2270 | 685 | 0 | 26.4 |
| Oct 2026 | 513 | 185 | 479 | 13629 | 14806 | 18601 | 33407 | 513 | 185 | 479 | 1177 | 13629 | 18601 | 33407 | 3040 | 482 | 0 | 26.1 |
| Nov 2026 | 540 | 236 | 473 | 13799 | 15048 | 18455 | 33503 | 540 | 236 | 473 | 1249 | 13799 | 18455 | 33503 | 3810 | 559 | 0 | 26.0 |

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