U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

November 2026 Most Probable 24-Month Study: 7 maf Lake Powell Release Scenario[1]

Operating Year[2] 2027

The operation of Lake Powell and Lake Mead in the November 2026 24-Month Study for operating year 2027 is pursuant to the Colorado River Guidelines for Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines) issued under the 2026 Record of Decision (ROD) for the Decision Framework for Colorado River Guidelines: Coordinated Operations of Lake Powell and Lake Mead (2027–2036). Pursuant to the 2027-2028 Operating Guidelines, the August 2026 24-Month Study projection of the October 1, 2026 system storage and reservoir water surface elevations set the operation of Lake Powell during water year (WY) 2027.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation was projected to decline below 3,510 feet during WY 2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section 5.3.A will govern the operation of Lake Mead for calendar year (CY) 2027. Lower Basin projections for Lake Mead will also be governed by provisions in Section III of IBWC Minute No. 334 and will take into consideration additional conservation efforts under Section 5.3.B of the 2027-2028 Operating Guidelines and the LC Conservation Program.

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

Operating Year 2026

The operation of Lake Mead in the November 2026 24-Month Study for operating year 2026 is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD), and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

[1] The November 2026 24-Month Study results in the attached report reflect a 7 maf release from Lake Powell in operating year 2027.

[2] The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

One of the actions that the Department of the Interior took in response to historically dry conditions in WY 2026 was to implement the 2026 Drought Response Operations Plan, which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The October 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a governs the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement and provisions in IBWC Minutes No. 323 and 330 also governs the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of October was 1.610 maf or approximately 356 of the 30-year average from 1991 to 2020. The November 2026 unregulated inflow forecast for Lake Powell is 0.700 maf or 167% of the 30-year average. The observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The observed WY 2026 unregulated inflow for Lake Powell is 3.72 maf or 39% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.747 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.961 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.201 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_11_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php

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November 2026 Most Probable 24-Month Study: 7 maf Lake Powell Release Scenario

Consistent with Section 5.1.C.2 of the August 2026 Record of Decision on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead, the following official November 24-Month Study projects a **7.00 maf** release from Lake Powell in water year 2027.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	34	2	43	0	43	6498.15	275
WY 2026	**624**	**15**	**515**	**52**	**568**		
Oct 2026	52	1	45	0	45	6498.94	280
Nov 2026	35	1	52	0	52	6496.52	263
Dec 2026	26	1	58	0	58	6491.74	230
Jan 2027	22	1	58	0	58	6486.01	193
Feb 2027	21	1	53	0	53	6480.37	161
Mar 2027	38	0	58	0	58	6476.21	140
Apr 2027	65	1	13	46	59	6477.37	145
May 2027	125	1	92	0	92	6483.27	177
Jun 2027	275	2	103	60	162	6499.81	287
Jul 2027	165	3	101	19	119	6505.47	330
Aug 2027	50	2	91	0	91	6499.80	287
Sep 2027	35	2	59	0	59	6496.22	261
WY 2027	**909**	**15**	**784**	**124**	**908**		
Oct 2027	42	1	58	0	58	6493.72	243
Nov 2027	41	1	59	0	59	6490.98	225
Dec 2027	32	1	63	0	63	6486.05	193
Jan 2028	31	1	63	0	63	6480.37	161
Feb 2028	29	0	59	0	59	6474.13	130
Mar 2028	51	0	63	0	63	6471.24	118
Apr 2028	77	1	12	35	48	6477.62	146
May 2028	166	1	100	0	100	6488.84	211
Jun 2028	301	2	105	111	216	6500.71	294
Jul 2028	146	3	101	12	113	6504.70	324
Aug 2028	59	2	89	0	89	6500.39	291
Sep 2028	39	2	65	0	65	6496.62	264
WY 2028	**1014**	**15**	**838**	**159**	**996**		
Oct 2028	45	1	61	0	61	6494.11	246

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	37	46	9	128	0	128	95	6007.21	2498	153
WY 2026	**664**	**609**	**69**	**999**	**60**	**1061**				**1653**
Oct 2026	65	59	6	133	0	133	92	6004.67	2420	180
Nov 2026	45	62	3	128	0	128	89	6002.45	2354	148
Dec 2026	29	61	1	132	0	132	86	6000.08	2285	149
Jan 2027	28	64	1	129	0	129	84	5997.86	2221	146
Feb 2027	31	63	2	117	0	117	82	5995.97	2168	134
Mar 2027	75	95	2	121	0	121	80	5995.00	2141	171
Apr 2027	100	94	4	117	0	117	79	5994.07	2115	287
May 2027	170	137	6	146	0	146	79	5993.56	2101	606
Jun 2027	345	232	8	108	0	108	83	5997.59	2213	478
Jul 2027	185	139	10	74	0	74	85	5999.44	2266	134
Aug 2027	55	96	10	104	0	104	85	5998.84	2249	116
Sep 2027	40	64	8	101	0	101	83	5997.31	2206	111
WY 2027	**1168**	**1167**	**60**	**1411**	**0**	**1411**				**2661**
Oct 2027	50	66	5	81	0	81	82	5996.62	2186	103
Nov 2027	49	67	3	65	0	65	82	5996.58	2185	93
Dec 2027	34	65	1	79	0	79	82	5996.07	2171	104
Jan 2028	42	74	1	80	0	80	81	5995.83	2164	105
Feb 2028	43	73	2	75	0	75	81	5995.71	2161	100
Mar 2028	85	97	2	74	0	74	82	5996.43	2181	148
Apr 2028	111	82	4	71	0	71	82	5996.65	2187	274
May 2028	239	173	6	152	0	152	83	5997.19	2202	665
Jun 2028	389	304	8	193	0	193	87	6000.65	2301	560
Jul 2028	161	128	10	70	0	70	89	6002.21	2347	130
Aug 2028	66	96	10	83	0	83	89	6002.33	2350	102
Sep 2028	43	69	9	80	0	80	88	6001.67	2331	93
WY 2028	**1312**	**1294**	**60**	**1103**	**0**	**1103**				**2477**
Oct 2028	52	68	6	83	0	83	87	6001.00	2312	109

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	4	4	9296.84	51
WY 2026	**68**	**82**		
Oct 2026	7	3	9299.35	54
Nov 2026	4	4	9299.62	55
Dec 2026	3	4	9299.07	54
Jan 2027	3	4	9298.50	53
Feb 2027	3	3	9298.21	53
Mar 2027	3	5	9296.97	51
Apr 2027	7	9	9295.44	49
May 2027	27	12	9306.13	64
Jun 2027	40	16	9320.33	88
Jul 2027	16	20	9318.13	84
Aug 2027	9	15	9314.45	77
Sep 2027	6	12	9310.88	71
WY 2027	**128**	**107**		
Oct 2027	6	6	9310.78	71
Nov 2027	5	5	9310.75	71
Dec 2027	4	5	9309.98	70
Jan 2028	5	5	9309.94	70
Feb 2028	4	5	9309.17	69
Mar 2028	5	5	9309.13	69
Apr 2028	9	10	9308.23	67
May 2028	26	17	9313.86	76
Jun 2028	40	19	9325.28	97
Jul 2028	15	25	9320.18	87
Aug 2028	8	17	9315.13	78
Sep 2028	7	15	9310.37	70
WY 2028	**134**	**135**		
Oct 2028	7	9	9308.84	68

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	22	22	0	56	0	56	7413.10	143
WY 2026	**382**	**396**	**6**	**640**	**25**	**665**		
Oct 2026	54	50	0	38	0	38	7416.33	155
Nov 2026	33	33	0	6	0	6	7423.16	182
Dec 2026	21	22	0	8	0	8	7426.34	195
Jan 2027	17	18	0	8	0	8	7428.48	204
Feb 2027	15	15	0	7	0	7	7430.32	212
Mar 2027	28	30	0	24	0	24	7431.56	218
Apr 2027	61	63	0	51	0	51	7434.07	229
May 2027	210	195	1	143	0	143	7444.72	281
Jun 2027	255	231	1	60	0	60	7472.97	452
Jul 2027	94	98	1	123	0	123	7469.19	426
Aug 2027	49	55	1	91	0	91	7463.58	389
Sep 2027	32	38	1	77	0	77	7457.09	350
WY 2027	**869**	**848**	**6**	**636**	**0**	**636**		
Oct 2027	34	34	0	70	0	70	7450.67	313
Nov 2027	30	30	0	16	0	16	7453.11	327
Dec 2027	26	27	0	25	0	25	7453.50	329
Jan 2028	25	25	0	27	0	27	7453.12	327
Feb 2028	23	24	0	27	0	27	7452.58	324
Mar 2028	38	38	0	32	0	32	7453.52	329
Apr 2028	78	79	1	49	0	49	7458.68	359
May 2028	204	195	1	45	0	45	7480.79	508
Jun 2028	251	230	1	182	0	182	7487.01	555
Jul 2028	86	96	1	85	0	85	7488.19	564
Aug 2028	55	64	1	74	0	74	7486.75	553
Sep 2028	35	43	1	71	0	71	7482.90	523
WY 2028	**885**	**886**	**7**	**705**	**0**	**705**		
Oct 2028	36	38	0	74	0	74	7477.95	487

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	22	56	0	56	46	13	59	7151.68	110
WY 2026	**389**	**665**	**6**	**671**	**657**	**17**	**674**		
Oct 2026	55	38	1	40	41	0	41	7150.00	109
Nov 2026	35	6	2	8	5	0	5	7153.73	112
Dec 2026	22	8	1	9	9	0	9	7153.73	112
Jan 2027	19	8	2	10	10	0	10	7153.73	112
Feb 2027	17	7	2	9	9	0	9	7153.73	112
Mar 2027	31	24	3	27	27	0	27	7153.73	112
Apr 2027	69	51	8	59	59	0	59	7153.73	112
May 2027	230	143	20	163	163	0	163	7153.73	112
Jun 2027	270	60	15	75	75	0	75	7153.72	112
Jul 2027	96	123	2	125	124	0	124	7153.73	112
Aug 2027	52	91	3	94	94	0	94	7153.73	112
Sep 2027	34	77	2	79	79	0	79	7153.73	112
WY 2027	**930**	**636**	**61**	**698**	**695**	**0**	**695**		
Oct 2027	36	70	2	72	72	0	72	7153.73	112
Nov 2027	31	16	1	17	17	0	17	7153.73	112
Dec 2027	27	25	1	26	26	0	26	7153.73	112
Jan 2028	26	27	1	28	28	0	28	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	49	11	60	60	0	60	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	182	14	196	196	0	196	7153.72	112
Jul 2028	90	85	4	89	89	0	89	7153.73	112
Aug 2028	56	74	1	75	75	0	75	7153.73	112
Sep 2028	36	71	1	72	72	0	72	7153.73	112
WY 2028	**947**	**705**	**62**	**767**	**766**	**0**	**766**		
Oct 2028	37	74	1	75	75	0	75	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	22	59	0	59	58	2	60	6743.72	14	47	15
WY 2026	**410**	**674**	**22**	**695**	**667**	**25**	**692**			**434**	**257**
Oct 2026	58	41	3	44	40	2	42	6749.17	16	28	14
Nov 2026	40	5	5	10	4	5	9	6753.04	17	0	8
Dec 2026	26	9	4	13	0	13	13	6753.04	17	1	13
Jan 2027	22	10	3	13	0	13	13	6753.04	17	1	13
Feb 2027	20	9	3	12	12	0	12	6753.04	17	1	12
Mar 2027	36	27	5	32	32	0	32	6753.04	17	15	17
Apr 2027	80	59	11	70	70	0	70	6753.04	17	50	20
May 2027	260	163	30	193	134	58	193	6753.04	17	64	129
Jun 2027	300	75	30	105	105	0	105	6753.03	17	62	43
Jul 2027	105	124	9	133	133	0	133	6753.04	17	64	69
Aug 2027	59	94	7	101	101	0	101	6753.04	17	64	37
Sep 2027	37	79	3	82	82	0	82	6753.04	17	60	22
WY 2027	**1043**	**695**	**113**	**808**	**713**	**92**	**805**			**409**	**396**
Oct 2027	40	72	4	76	76	0	76	6753.04	17	48	28
Nov 2027	36	17	5	22	22	0	22	6753.04	17	1	22
Dec 2027	32	26	5	31	31	0	31	6753.04	17	1	30
Jan 2028	31	28	5	33	33	0	33	6753.04	17	1	33
Feb 2028	29	29	4	33	33	0	33	6753.04	17	1	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	15	25
Apr 2028	100	60	11	71	71	0	71	6753.04	17	50	21
May 2028	251	67	25	92	92	0	92	6753.04	17	64	28
Jun 2028	293	196	28	224	130	94	224	6753.03	17	62	162
Jul 2028	98	89	8	97	97	0	97	6753.04	17	64	33
Aug 2028	63	75	7	82	82	0	82	6753.04	17	63	19
Sep 2028	42	72	6	78	78	0	78	6753.04	17	60	18
WY 2028	**1061**	**766**	**114**	**880**	**785**	**94**	**880**			**428**	**451**
Oct 2028	43	75	6	81	81	0	81	6753.04	17	63	18

Model Run ID: 3344 **Processed on: 11/10/2026 2:17:43 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	32	6	7635.44	55
WY 2026	**213**	**184**		
Oct 2026	80	28	7657.60	106
Nov 2026	42	68	7646.83	80
Dec 2026	12	12	7646.67	79
Jan 2027	8	18	7642.00	69
Feb 2027	5	17	7636.40	57
Mar 2027	9	10	7635.95	56
Apr 2027	23	1	7645.99	78
May 2027	65	31	7659.57	111
Jun 2027	63	52	7663.56	122
Jul 2027	25	41	7657.05	105
Aug 2027	15	38	7647.62	82
Sep 2027	13	29	7640.22	65
WY 2027	**360**	**346**		
Oct 2027	11	16	7637.54	59
Nov 2027	8	1	7640.65	66
Dec 2027	7	2	7643.12	71
Jan 2028	6	2	7645.08	76
Feb 2028	5	1	7646.59	79
Mar 2028	10	2	7650.09	87
Apr 2028	23	2	7658.46	108
May 2028	68	53	7664.08	123
Jun 2028	62	63	7663.52	122
Jul 2028	21	41	7655.45	101
Aug 2028	15	38	7645.86	77
Sep 2028	16	29	7639.72	64
WY 2028	**252**	**250**		
Oct 2028	13	16	7637.99	60

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	12	3	30	3	40	42	6031.00	969	55
Jul 2026	-6	0	22	3	41	55	6022.88	892	58
Aug 2026	-19	0	11	2	40	53	6013.16	807	51
Sep 2026	93	4	67	2	15	33	6015.22	824	86
WY 2026	**600**	**46**	**529**	**21**	**201**	**360**			**648**
Oct 2026	435	21	359	1	4	17	6049.16	1161	222
Nov 2026	340	22	344	1	0	24	6073.90	1480	96
Dec 2026	70	7	64	1	0	72	6073.25	1471	98
Jan 2027	50	4	57	1	0	92	6070.69	1435	110
Feb 2027	33	2	43	1	0	111	6065.64	1366	124
Mar 2027	82	9	74	2	5	90	6064.00	1344	111
Apr 2027	147	18	107	3	17	29	6068.32	1402	78
May 2027	243	33	176	4	28	301	6056.20	1245	434
Jun 2027	190	25	154	4	41	264	6042.76	1090	406
Jul 2027	48	3	61	4	44	31	6041.08	1072	90
Aug 2027	33	1	54	3	37	24	6040.16	1062	57
Sep 2027	30	1	45	2	20	22	6040.26	1063	49
WY 2027	**1701**	**146**	**1538**	**25**	**197**	**1077**			**1875**
Oct 2027	34	1	38	1	7	22	6041.01	1071	46
Nov 2027	30	1	23	1	0	21	6041.10	1072	39
Dec 2027	24	0	18	1	0	22	6040.74	1068	37
Jan 2028	22	0	17	1	0	22	6040.30	1064	35
Feb 2028	29	1	25	1	0	20	6040.64	1067	32
Mar 2028	92	10	74	1	6	22	6044.80	1112	45
Apr 2028	147	18	107	2	21	21	6050.36	1175	72
May 2028	251	34	202	3	36	22	6061.86	1316	157
Jun 2028	187	25	163	4	52	21	6068.37	1403	165
Jul 2028	33	2	52	5	55	25	6065.93	1370	76
Aug 2028	24	1	46	4	46	30	6063.31	1335	59
Sep 2028	31	1	43	3	25	51	6060.53	1299	77
WY 2028	**904**	**95**	**807**	**27**	**248**	**296**			**837**
Oct 2028	35	2	37	2	9	22	6060.91	1304	45

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	454
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	501
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	474
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	475
Sep 2026	353	504	22	470	0	470	3518.08	4502	5155	468
WY 2026	**3719**	**4461**	**181**	**5892**	**108**	**6001**				**5929**
Oct 2026	1610	1280	16	405	0	405	3531.90	4565	5951	404
Nov 2026	700	458	17	388	0	388	3532.71	4569	6000	389
Dec 2026	350	450	14	401	0	401	3533.25	4572	6032	404
Jan 2027	300	439	4	401	0	401	3533.76	4574	6063	405
Feb 2027	310	468	4	362	0	362	3535.30	4582	6157	370
Mar 2027	550	613	7	401	0	401	3538.36	4597	6346	408
Apr 2027	880	805	13	417	0	417	3543.83	4625	6693	427
May 2027	1760	1789	16	770	0	770	3557.65	4699	7622	784
Jun 2027	2250	1958	29	918	0	918	3570.53	4774	8558	928
Jul 2027	710	659	36	919	0	919	3566.86	4752	8283	922
Aug 2027	300	420	34	984	0	984	3559.20	4708	7730	983
Sep 2027	290	409	30	634	0	634	3555.81	4689	7493	639
WY 2027	**10010**	**9745**	**220**	**7000**	**0**	**7000**				**7060**
Oct 2027	394	458	21	480	0	480	3555.23	4686	7453	484
Nov 2027	438	432	20	500	0	500	3554.05	4679	7372	501
Dec 2027	361	402	16	600	0	600	3551.13	4663	7174	603
Jan 2028	350	390	4	787	0	787	3545.51	4634	6802	791
Feb 2028	397	425	5	695	0	695	3541.56	4613	6548	703
Mar 2028	614	542	8	734	0	734	3538.63	4598	6363	741
Apr 2028	920	765	12	654	0	654	3540.08	4606	6454	664
May 2028	2060	1654	15	652	0	652	3553.99	4679	7368	666
Jun 2028	2423	2068	28	683	0	683	3571.40	4779	8624	693
Jul 2028	711	668	36	771	0	771	3569.69	4769	8495	774
Aug 2028	371	460	36	825	0	825	3564.69	4739	8125	824
Sep 2028	316	436	32	619	0	619	3561.94	4723	7925	624
WY 2028	**9355**	**8700**	**234**	**8000**	**0**	**8000**				**8065**
Oct 2028	417	483	22	480	0	480	3561.70	4722	7908	484

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	27	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	75	46	548	9.2	26	547	444	1037.80	6827
WY 2026	**6001**	**545**	**457**	**7368**		**201**	**7549**			
Oct 2026	405	237	44	496	8.1	25	487	448	1038.85	6899
Nov 2026	388	91	39	386	6.5	6	386	451	1039.51	6944
Dec 2026	401	70	32	381	6.2	3	381	455	1040.26	6995
Jan 2027	401	67	22	440	7.1	9	440	455	1040.23	6994
Feb 2027	362	60	20	482	8.7	8	482	449	1039.03	6911
Mar 2027	401	80	21	867	14.1	11	867	424	1033.20	6517
Apr 2027	417	83	28	983	16.5	15	983	391	1025.65	6023
May 2027	770	50	35	1016	16.5	19	1016	376	1021.96	5788
Jun 2027	918	20	42	873	14.7	21	873	376	1021.99	5789
Jul 2027	919	53	41	744	12.1	24	744	386	1024.39	5942
Aug 2027	984	102	45	649	10.6	24	649	409	1029.73	6287
Sep 2027	634	91	45	543	9.1	17	543	416	1031.43	6400
WY 2027	**7000**	**1003**	**413**	**7861**		**183**	**7853**			
Oct 2027	480	71	43	417	6.8	18	417	420	1032.48	6469
Nov 2027	500	45	37	506	8.5	12	506	420	1032.32	6459
Dec 2027	600	70	31	469	7.6	10	469	430	1034.58	6610
Jan 2028	787	67	21	440	7.2	9	440	453	1039.90	6971
Feb 2028	695	60	20	480	8.3	8	480	468	1043.24	7203
Mar 2028	734	80	22	863	14.0	11	863	463	1042.12	7124
Apr 2028	654	83	30	979	16.5	15	979	446	1038.20	6854
May 2028	652	50	37	1012	16.5	19	1012	423	1033.10	6510
Jun 2028	683	20	44	865	14.5	21	865	409	1029.87	6297
Jul 2028	771	53	42	737	12.0	24	737	411	1030.17	6316
Aug 2028	825	102	46	654	10.6	24	654	423	1033.04	6506
Sep 2028	619	91	45	546	9.2	17	546	429	1034.47	6602
WY 2028	**8000**	**791**	**419**	**7969**		**188**	**7969**			
Oct 2028	480	71	43	417	6.8	18	417	434	1035.49	6671

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	548	-1	17	652	0	652	11.0	638.14	1624
WY 2026	**7368**	**-155**	**157**	**7082**	**0**	**7082**			
Oct 2026	496	5	15	486	0	486	7.9	638.14	1624
Nov 2026	386	-7	13	342	0	342	5.7	639.00	1648
Dec 2026	381	-2	13	352	0	352	5.7	639.50	1662
Jan 2027	440	-5	9	361	0	361	5.9	641.80	1726
Feb 2027	482	-14	8	460	0	460	8.3	641.80	1725
Mar 2027	867	-14	10	809	0	809	13.2	643.00	1759
Apr 2027	983	-18	13	951	0	951	16.0	643.00	1759
May 2027	1016	-10	15	992	0	992	16.1	643.00	1759
Jun 2027	873	-14	14	845	0	845	14.2	643.00	1759
Jul 2027	744	-19	13	741	0	741	12.0	642.00	1731
Aug 2027	649	-13	16	620	0	620	10.1	642.00	1731
Sep 2027	543	-4	17	579	0	579	9.7	640.00	1675
WY 2027	**7861**	**-115**	**157**	**7538**	**0**	**7538**			
Oct 2027	417	-6	15	584	0	584	9.5	633.00	1487
Nov 2027	506	-7	13	433	0	433	7.3	635.00	1540
Dec 2027	469	-2	13	332	0	332	5.4	639.50	1662
Jan 2028	440	-5	9	362	0	362	5.9	641.80	1726
Feb 2028	480	-14	8	457	0	457	8.0	641.80	1725
Mar 2028	863	-14	10	805	0	805	13.1	643.00	1759
Apr 2028	979	-18	13	948	0	948	15.9	643.00	1759
May 2028	1012	-10	15	988	0	988	16.1	643.00	1759
Jun 2028	865	-14	14	837	0	837	14.1	643.00	1759
Jul 2028	737	-19	13	733	0	733	11.9	642.00	1731
Aug 2028	654	-13	16	625	0	625	10.2	642.00	1731
Sep 2028	546	-4	17	581	0	581	9.8	640.00	1675
WY 2028	**7969**	**-127**	**156**	**7685**	**0**	**7685**			
Oct 2028	417	-6	15	584	0	584	9.5	633.00	1487

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	15	17	483	7.8	87	29	447.53	523	113	1.8
Sep 2026	652	9	15	454	7.6	84	92	447.95	530	96	1.6
WY 2026	**7082**	**167**	**140**	**5435**		**753**	**862**			**1344**	
Oct 2026	486	31	12	334	5.4	70	92	448.21	535	78	1.3
Nov 2026	342	23	9	270	4.5	41	72	446.50	503	78	1.3
Dec 2026	352	16	6	253	4.1	39	65	446.50	503	76	1.2
Jan 2027	361	8	6	257	4.2	59	42	446.50	503	95	1.6
Feb 2027	460	1	8	364	6.6	44	39	446.50	503	103	1.9
Mar 2027	809	7	9	642	10.4	41	111	446.70	507	142	2.3
Apr 2027	951	11	11	715	12.0	62	127	448.70	545	139	2.3
May 2027	992	6	14	766	12.5	79	128	448.70	545	122	2.0
Jun 2027	845	15	16	702	11.8	78	53	448.70	545	116	2.0
Jul 2027	741	19	17	659	10.7	77	8	448.00	531	115	1.9
Aug 2027	620	19	17	531	8.6	76	14	447.50	522	101	1.6
Sep 2027	579	11	15	455	7.6	71	39	447.50	522	89	1.5
WY 2027	**7538**	**168**	**140**	**5947**		**738**	**790**			**1255**	
Oct 2027	584	17	12	475	7.7	66	40	447.50	522	66	1.1
Nov 2027	433	16	9	336	5.6	66	32	447.50	522	82	1.4
Dec 2027	332	16	6	270	4.4	65	19	446.50	503	79	1.3
Jan 2028	362	8	6	257	4.2	58	42	446.50	503	95	1.6
Feb 2028	457	1	8	363	6.3	43	39	446.50	503	103	1.8
Mar 2028	805	7	9	639	10.4	41	112	446.70	507	142	2.3
Apr 2028	948	11	11	712	12.0	62	127	448.70	545	139	2.3
May 2028	988	6	14	763	12.4	78	128	448.70	545	122	2.0
Jun 2028	837	15	16	695	11.7	77	53	448.70	545	116	2.0
Jul 2028	733	19	17	652	10.6	76	8	448.00	531	115	1.9
Aug 2028	625	19	17	538	8.7	75	14	447.50	522	101	1.6
Sep 2028	581	11	15	458	7.7	70	39	447.50	522	89	1.5
WY 2028	**7685**	**147**	**139**	**6158**		**777**	**654**			**1250**	
Oct 2028	584	17	12	476	7.7	65	40	447.50	522	66	1.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	548	9.2	1037.80	6827	-70	391.50	1191.6	190.2	91	347.0
WY 2026	**7368**							**2674.3**		
Oct 2026	496	8.1	1038.85	6899	72	396.92	918.2	169.8	72	342.2
Nov 2026	386	6.5	1039.51	6944	45	391.96	914.2	134.0	71	346.9
Dec 2026	381	6.2	1040.26	6995	51	392.03	937.7	131.7	73	345.2
Jan 2027	440	7.1	1040.23	6994	-2	391.41	945.3	153.6	74	349.5
Feb 2027	482	8.7	1039.03	6911	-82	391.54	752.9	167.4	59	347.4
Mar 2027	867	14.1	1033.20	6517	-394	386.84	930.4	309.9	75	357.3
Apr 2027	983	16.5	1025.65	6023	-494	381.99	641.9	358.1	53	364.4
May 2027	697	11.3	1021.96	5788	-235	376.61	321.1	238.5	24	341.9
Jun 2027	672	11.3	1021.99	5789	1	375.28	321.1	229.2	24	340.9
Jul 2027	699	11.4	1024.39	5942	153	377.51	325.1	239.6	24	342.6
Aug 2027	649	10.6	1029.73	6287	345	376.40	1192.5	221.2	97	340.9
Sep 2027	543	9.1	1031.43	6400	112	380.61	1192.9	185.0	97	340.4
WY 2027	**7297**							**2538.0**		
Oct 2027	417	6.8	1032.48	6469	69	386.48	863.7	144.9	70	347.4
Nov 2027	506	8.5	1032.32	6459	-10	388.23	943.9	174.1	77	344.0
Dec 2027	469	7.6	1034.58	6610	151	387.33	953.6	164.4	77	350.8
Jan 2028	440	7.2	1039.90	6971	361	388.69	972.3	153.7	77	349.5
Feb 2028	480	8.3	1043.24	7203	232	391.68	982.0	169.9	76	354.1
Mar 2028	863	14.0	1042.12	7124	-78	392.39	963.3	309.1	77	358.0
Apr 2028	979	16.5	1038.20	6854	-270	391.87	692.2	356.0	53	363.5
May 2028	1012	16.5	1033.10	6510	-344	386.36	870.0	359.5	73	355.1
Jun 2028	865	14.5	1029.87	6297	-214	380.22	1065.4	297.7	97	344.1
Jul 2028	737	12.0	1030.17	6316	20	378.98	1067.0	255.9	97	347.4
Aug 2028	654	10.6	1033.04	6506	190	380.97	1163.2	222.8	97	340.5
Sep 2028	546	9.2	1034.47	6602	95	384.28	1139.2	187.5	91	343.5
WY 2028	**7969**							**2795.6**		
Oct 2028	417	6.8	1035.49	6671	69	388.98	913.3	145.3	72	348.4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	652	11.0	638.14	1624	-122	135.23	204.0	81.1	80	124.4
WY 2026	**7082**							**907.0**		
Oct 2026	486	7.9	638.14	1624	0	139.26	195.8	60.0	77	123.3
Nov 2026	342	5.7	639.00	1648	24	138.61	166.6	42.7	65	124.9
Dec 2026	352	5.7	639.50	1662	14	139.29	156.3	44.2	61	125.5
Jan 2027	361	5.9	641.80	1726	64	140.63	167.8	45.8	66	126.7
Feb 2027	460	8.3	641.80	1725	0	140.68	194.9	58.2	76	126.7
Mar 2027	809	13.2	643.00	1759	34	139.31	204.0	101.5	80	125.5
Apr 2027	951	16.0	643.00	1759	0	138.91	204.0	119.1	80	125.2
May 2027	992	16.1	643.00	1759	0	138.86	243.5	124.0	95	125.1
Jun 2027	845	14.2	643.00	1759	0	139.53	255.0	106.2	100	125.7
Jul 2027	741	12.0	642.00	1731	-28	139.83	255.0	93.3	100	126.0
Aug 2027	620	10.1	642.00	1731	0	140.12	255.0	78.3	100	126.2
Sep 2027	579	9.7	640.00	1675	-56	139.26	255.0	72.6	100	125.5
WY 2027	**7538**							**946.0**		
Oct 2027	584	9.5	633.00	1487	-188	134.86	227.0	71.0	89	121.5
Nov 2027	433	7.3	635.00	1540	53	133.33	159.8	52.0	63	120.1
Dec 2027	332	5.4	639.50	1662	122	137.46	154.7	41.1	61	123.8
Jan 2028	362	5.9	641.80	1726	64	140.63	156.3	45.8	61	126.7
Feb 2028	457	8.0	641.80	1725	0	140.82	156.6	58.0	61	126.9
Mar 2028	805	13.1	643.00	1759	34	139.33	194.1	101.0	76	125.5
Apr 2028	948	15.9	643.00	1759	0	138.93	249.9	118.7	98	125.2
May 2028	988	16.1	643.00	1759	0	138.89	255.0	123.6	100	125.1
Jun 2028	837	14.1	643.00	1759	0	139.58	255.0	105.3	100	125.8
Jul 2028	733	11.9	642.00	1731	-28	139.88	255.0	92.4	100	126.0
Aug 2028	625	10.2	642.00	1731	0	140.08	255.0	78.9	100	126.2
Sep 2028	581	9.8	640.00	1675	-56	139.24	255.0	72.9	100	125.4
WY 2028	**7685**							**960.7**		
Oct 2028	584	9.5	633.00	1487	-188	134.86	227.0	71.0	89	121.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	454	7.6	447.95	530	8	80.46	120.0	31.0	100	68.2
WY 2026	**5434**							**367.8**		
Oct 2026	333	5.4	448.21	535	5	83.54	90.0	22.4	75	67.3
Nov 2026	270	4.5	446.50	503	-32	80.86	92.0	18.7	77	69.3
Dec 2026	253	4.1	446.50	503	0	80.24	102.6	16.0	85	63.3
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	101.6	44.0	85	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	**5947**							**411.4**		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	712	12.0	448.70	545	38	77.80	120.0	49.5	100	69.6
May 2028	763	12.4	448.70	545	0	78.64	120.0	53.5	100	70.1
Jun 2028	695	11.7	448.70	545	0	78.92	120.0	48.9	100	70.3
Jul 2028	652	10.6	448.00	531	-13	78.99	120.0	45.7	100	70.0
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0
Sep 2028	458	7.7	447.50	522	0	79.40	120.0	32.0	100	69.8
WY 2028	**6158**							**427.0**		
Oct 2028	476	7.7	447.50	522	0	79.38	90.0	33.4	75	70.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	167	47	12	16	11	3
Summer 2026	**1036**	**260**	**109**	**160**	**93**	**17**
Oct 2026	146	49	8	13	7	3
Nov 2026	138	41	1	2	1	4
Dec 2026	143	43	2	3	0	4
Jan 2027	143	41	2	4	0	4
Feb 2027	130	37	2	3	2	3
Mar 2027	144	39	6	10	5	4
Winter 2027	**844**	**250**	**21**	**35**	**15**	**22**
Apr 2027	152	37	13	21	12	1
May 2027	287	46	36	59	23	6
Jun 2027	353	34	16	27	18	7
Jul 2027	357	24	34	45	23	8
Aug 2027	377	33	25	34	17	7
Sep 2027	241	32	21	29	14	4
Summer 2027	**1765**	**207**	**145**	**214**	**108**	**33**
Oct 2027	181	26	19	26	13	4
Nov 2027	188	21	4	6	4	4
Dec 2027	224	25	7	9	5	4
Jan 2028	291	25	7	10	6	4
Feb 2028	255	24	7	11	6	3
Mar 2028	266	24	9	12	7	4
Winter 2028	**1406**	**145**	**52**	**75**	**41**	**24**
Apr 2028	237	23	13	21	12	1
May 2028	241	48	13	24	16	6
Jun 2028	262	62	53	71	22	7
Jul 2028	301	23	25	32	17	8
Aug 2028	319	27	22	27	14	7
Sep 2028	238	26	21	26	13	5
Summer 2028	**1596**	**208**	**146**	**202**	**95**	**34**
Oct 2028	184	27	21	27	14	4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Nov 2026	1310	673	486	17363	19832	20721	40554
Dec 2026	1394	646	167	17314	19521	20676	40197
Jan 2027	1496	633	177	17282	19588	20625	40212
Feb 2027	1597	624	213	17251	19684	20626	40310
Mar 2027	1682	616	282	17157	19737	20709	40446
Apr 2027	1730	610	304	16968	19612	21103	40714
May 2027	1750	599	246	16621	19215	21597	40812
Jun 2027	1733	547	403	15692	18375	21832	40207
Jul 2027	1510	376	558	14756	17200	21831	39031
Aug 2027	1415	402	576	15030	17423	21678	39101
Sep 2027	1475	438	586	15584	18083	21333	39415
Oct 2027	1544	478	585	15820	18428	21220	39648
Nov 2027	1581	515	577	15860	18533	21151	39684
Dec 2027	1601	501	576	15942	18620	21161	39781
Jan 2028	1647	499	579	16140	18865	21010	39876
Feb 2028	1686	501	584	16512	19284	20649	39933
Mar 2028	1720	504	581	16766	19571	20417	39988
Apr 2028	1712	499	536	16951	19698	20496	40193
May 2028	1677	469	473	16860	19478	20766	40244
Jun 2028	1598	320	332	15946	18196	21110	39305
Jul 2028	1416	273	245	14690	16624	21323	37947
Aug 2028	1340	264	278	14819	16701	21304	38005
Sep 2028	1369	275	313	15189	17147	21114	38260
Oct 2028	1416	305	349	15389	17458	21018	38476

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

November 2026 24-Month Study

Most Probable Inflow

— BUREAU OF — RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Nov 2026	Creditable	1310	673	486	2469	17363	20721	40554	3810	386	0	19.6
Dec 2026	Creditable	1394	646	167	2207	17314	20676	40197	4580	381	0	19.6
Jan 2027	Creditable	1496	633	177	2306	17282	20625	40212	5350	440	0	19.5
Jan 2027	Effective	121	264	-246	139	17282	20625	38046	5350	440	0	19.5
Feb 2027	Effective	223	256	-211	267	17251	20626	38144	1500	482	0	19.4
Mar 2027	Effective	308	248	-143	413	17157	20709	38279	1500	867	0	19.2
Apr 2027	Effective	354	244	-127	471	16968	21103	38541	1500	983	0	19.1
May 2027	Effective	371	234	-205	400	16621	21597	38618	1500	1016	0	19.7
Jun 2027	Effective	348	167	-80	434	15692	21832	37959	1500	873	0	20.9
Jul 2027	Effective	111	-29	30	112	14756	21831	36699	1500	744	0	20.8
Aug 2027	Creditable	1415	402	576	2393	15030	21678	39101	1500	649	0	20.5
Sep 2027	Creditable	1475	438	586	2499	15584	21333	39415	2270	543	0	20.2
Oct 2027	Creditable	1544	478	585	2607	15820	21220	39648	3040	417	0	19.9
Nov 2027	Creditable	1581	515	577	2673	15860	21151	39684	3810	506	0	19.9
Dec 2027	Creditable	1601	501	576	2678	15942	21161	39781	4580	469	0	19.9
Jan 2028	Creditable	1647	499	579	2725	16140	21010	39876	5350	440	0	19.9
Jan 2028	Effective	355	257	488	1100	16140	21010	38251	5350	440	0	19.9
Feb 2028	Effective	393	259	492	1145	16512	20649	38306	1500	480	0	19.9
Mar 2028	Effective	425	263	488	1176	16766	20417	38360	1500	863	0	19.7
Apr 2028	Effective	414	257	436	1107	16951	20496	38554	1500	979	0	19.7
May 2028	Effective	374	228	350	952	16860	20766	38577	1500	1012	0	20.6
Jun 2028	Effective	287	70	170	526	15946	21110	37582	1500	865	0	22.0
Jul 2028	Effective	91	1	27	119	14690	21323	36132	1500	737	0	21.9
Aug 2028	Creditable	1340	264	278	1882	14819	21304	38005	1500	654	0	21.6
Sep 2028	Creditable	1369	275	313	1957	15189	21114	38260	2270	546	0	21.3
Oct 2028	Creditable	1416	305	349	2069	15389	21018	38476	3040	417	0	21.1

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