



October 2026 Most Probable 24-Month Study: 6 maf Lake Powell Release Scenario¹

Operating Year² 2027

The operation of Lake Powell and Lake Mead in the October 2026 24-Month Study for operating year 2027 is pursuant to the Colorado River Guidelines for Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines) issued under the 2026 Record of Decision (ROD) for the Decision Framework for Colorado River Guidelines: Coordinated Operations of Lake Powell and Lake Mead (2027–2036). Pursuant to the 2027-2028 Operating Guidelines, the August 2026 24-Month Study projection of the October 1, 2026 system storage and reservoir water surface elevations set the operation of Lake Powell during water year (WY) 2027.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during WY 2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section 5.3.A will govern the operation of Lake Mead for calendar year (CY) 2027. Lower Basin projections for Lake Mead will also be governed by provisions in Section III of IBWC Minute No. 334 and will take into consideration additional conservation efforts under Section 5.3.B of the 2027-2028 Operating Guidelines and the LC Conservation Program.

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

Operating Year 2026

The operation of Lake Mead in the October 2026 24-Month Study for operating year 2026 is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD), and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

¹ The October 2026 24-Month Study results in the attached report reflect a 6 maf release from Lake Powell in operating year 2027.

² The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

One of the actions that the Department of the Interior took in response to historically dry conditions in WY 2026 was to implement the 2026 Drought Response Operations Plan, which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The October 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a governs the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement and provisions in IBWC Minutes No. 323 and 330 also governs the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of September was 0.353 maf or approximately 102% of the 30-year average from 1991 to 2020. The October 2026 unregulated inflow forecast for Lake Powell is 0.400 maf or 88% of the 30-year average. The observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The preliminary observed WY 2026 unregulated inflow for Lake Powell is 3.72 maf or 39% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.793 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.943 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.200 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_10_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



October 2026 Most Probable 24-Month Study: 6 maf Lake Powell Release Scenario

Consistent with Section 5.1.C.2 of the August 2026 Record of Decision on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead, the following official October 24-Month Study projects a **6.00 maf** release from Lake Powell in water year 2027.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	34	2	43	0	43	6498.15	275
WY 2026	624	15	515	52	568		
Oct 2026	30	1	45	0	45	6495.94	259
Nov 2026	30	1	51	0	51	6492.88	238
Dec 2026	25	1	58	0	58	6487.71	204
Jan 2027	22	1	58	0	58	6481.48	167
Feb 2027	21	1	53	0	53	6475.06	134
Mar 2027	38	0	58	0	58	6470.22	113
Apr 2027	65	1	12	44	56	6472.26	122
May 2027	120	1	82	0	82	6480.07	159
Jun 2027	275	2	102	46	149	6499.31	283
Jul 2027	165	3	102	27	129	6503.79	317
Aug 2027	50	2	104	7	111	6495.25	254
Sep 2027	35	2	55	0	55	6492.06	232
WY 2027	876	14	781	124	904		
Oct 2027	42	1	55	0	55	6489.90	218
Nov 2027	41	1	55	0	55	6487.59	203
Dec 2027	32	1	58	0	58	6483.12	176
Jan 2028	31	1	58	0	58	6477.91	148
Feb 2028	29	0	55	0	55	6472.21	122
Mar 2028	51	0	58	0	58	6470.40	114
Apr 2028	77	1	12	37	49	6476.62	142
May 2028	166	1	101	0	101	6488.00	205
Jun 2028	301	2	104	116	220	6499.39	284
Jul 2028	146	3	102	6	108	6504.12	319
Aug 2028	59	2	95	0	95	6498.98	281
Sep 2028	39	2	63	0	63	6495.46	255
WY 2028	1014	15	817	159	976		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	37	46	9	128	0	128	95	6007.21	2498	153
WY 2026	664	609	69	999	60	1061				1653
Oct 2026	35	50	6	132	0	132	91	6004.42	2413	149
Nov 2026	39	60	3	128	0	128	89	6002.12	2344	148
Dec 2026	29	62	1	132	0	132	86	5999.78	2276	149
Jan 2027	26	62	1	129	0	129	83	5997.49	2211	146
Feb 2027	31	63	2	117	0	117	81	5995.59	2157	134
Mar 2027	75	95	2	122	0	122	80	5994.60	2130	172
Apr 2027	100	91	4	118	0	118	79	5993.54	2101	298
May 2027	160	122	6	146	0	146	78	5992.48	2072	626
Jun 2027	345	219	8	108	0	108	82	5996.08	2171	488
Jul 2027	185	149	10	70	0	70	84	5998.41	2237	130
Aug 2027	55	116	9	93	0	93	85	5998.85	2249	105
Sep 2027	40	60	8	92	0	92	83	5997.51	2211	102
WY 2027	1120	1148	60	1387	0	1387				2647
Oct 2027	50	63	5	75	0	75	83	5996.92	2195	97
Nov 2027	49	63	3	65	0	65	82	5996.76	2190	93
Dec 2027	34	60	1	70	0	70	82	5996.40	2180	95
Jan 2028	42	69	1	71	0	71	82	5996.31	2177	96
Feb 2028	43	69	2	66	0	66	82	5996.34	2178	91
Mar 2028	85	92	2	81	0	81	82	5996.66	2187	155
Apr 2028	111	83	4	78	0	78	82	5996.70	2188	281
May 2028	239	174	6	152	0	152	83	5997.25	2204	665
Jun 2028	389	308	8	193	0	193	87	6000.85	2307	560
Jul 2028	161	123	10	70	0	70	89	6002.24	2348	130
Aug 2028	66	102	10	83	0	83	89	6002.55	2357	102
Sep 2028	43	67	9	80	0	80	88	6001.82	2336	93
WY 2028	1312	1274	61	1084	0	1084				2458

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	4	4	9296.84	51
WY 2026	68	82		
Oct 2026	4	3	9297.30	52
Nov 2026	3	3	9297.14	51
Dec 2026	3	3	9296.50	51
Jan 2027	2	3	9295.45	49
Feb 2027	2	3	9294.64	48
Mar 2027	3	3	9294.38	48
Apr 2027	6	6	9294.42	48
May 2027	25	11	9304.97	62
Jun 2027	38	15	9319.10	85
Jul 2027	14	18	9316.59	81
Aug 2027	8	14	9313.16	75
Sep 2027	6	12	9309.52	69
WY 2027	114	95		
Oct 2027	6	5	9310.40	71
Nov 2027	5	5	9310.36	70
Dec 2027	4	5	9309.59	69
Jan 2028	5	5	9309.55	69
Feb 2028	4	5	9308.77	68
Mar 2028	5	5	9308.73	68
Apr 2028	9	10	9307.82	66
May 2028	26	17	9313.49	76
Jun 2028	40	19	9324.96	96
Jul 2028	15	25	9319.84	87
Aug 2028	8	17	9314.77	78
Sep 2028	7	15	9309.98	70
WY 2028	134	133		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	22	22	0	56	0	56	7413.10	143
WY 2026	382	396	6	640	25	665		
Oct 2026	29	28	0	42	0	42	7409.00	129
Nov 2026	20	20	0	9	0	9	7412.23	140
Dec 2026	16	17	0	9	0	9	7414.27	148
Jan 2027	15	16	0	11	0	11	7415.58	152
Feb 2027	14	15	0	8	0	8	7417.37	159
Mar 2027	26	26	0	24	0	24	7417.83	161
Apr 2027	55	55	0	54	0	54	7417.96	161
May 2027	205	191	1	100	0	100	7438.84	252
Jun 2027	250	227	1	59	0	59	7468.17	419
Jul 2027	90	94	1	120	0	120	7464.09	393
Aug 2027	48	54	1	92	0	92	7457.76	354
Sep 2027	32	38	1	75	0	75	7451.14	316
WY 2027	800	782	5	604	0	604		
Oct 2027	34	33	0	65	0	65	7445.02	283
Nov 2027	30	30	0	13	0	13	7448.26	300
Dec 2027	26	27	0	23	0	23	7449.03	304
Jan 2028	25	25	0	26	0	26	7448.78	303
Feb 2028	23	24	0	24	0	24	7448.75	303
Mar 2028	38	38	0	31	0	31	7449.98	309
Apr 2028	78	79	1	49	0	49	7455.33	339
May 2028	204	195	1	45	0	45	7478.09	488
Jun 2028	251	230	1	144	0	144	7489.38	573
Jul 2028	86	96	1	85	0	85	7490.54	582
Aug 2028	55	64	1	74	0	74	7489.16	571
Sep 2028	35	43	1	71	0	71	7485.37	542
WY 2028	885	884	7	651	0	651		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	22	56	0	56	46	13	59	7151.68	110
WY 2026	389	665	6	671	657	17	674		
Oct 2026	31	42	2	44	43	0	43	7153.73	112
Nov 2026	21	9	1	10	10	0	10	7153.73	112
Dec 2026	17	9	1	10	10	0	10	7153.73	112
Jan 2027	16	11	1	12	12	0	12	7153.73	112
Feb 2027	16	8	2	10	10	0	10	7153.73	112
Mar 2027	29	24	3	27	27	0	27	7153.73	112
Apr 2027	63	54	8	62	62	0	62	7153.73	112
May 2027	225	100	20	120	120	0	120	7153.73	112
Jun 2027	265	59	15	74	73	0	73	7153.72	112
Jul 2027	92	120	2	122	122	0	122	7153.73	112
Aug 2027	51	92	3	95	95	0	95	7153.73	112
Sep 2027	34	75	2	77	77	0	77	7153.73	112
WY 2027	860	604	60	664	662	0	662		
Oct 2027	36	65	2	67	67	0	67	7153.73	112
Nov 2027	31	13	1	14	14	0	14	7153.73	112
Dec 2027	27	23	1	24	24	0	24	7153.73	112
Jan 2028	26	26	1	27	27	0	27	7153.73	112
Feb 2028	25	24	2	26	26	0	26	7153.73	112
Mar 2028	40	31	2	33	33	0	33	7153.73	112
Apr 2028	89	49	11	60	60	0	60	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	144	14	158	158	0	158	7153.72	112
Jul 2028	90	85	4	89	89	0	89	7153.73	112
Aug 2028	56	74	1	75	75	0	75	7153.73	112
Sep 2028	36	71	1	72	72	0	72	7153.73	112
WY 2028	947	651	62	713	712	0	712		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	22	59	0	59	58	2	60	6743.72	14	47	15
WY 2026	410	674	22	695	667	25	692			434	257
Oct 2026	34	43	3	46	43	0	43	6753.04	17	34	9
Nov 2026	24	10	3	13	13	0	13	6753.04	17	0	12
Dec 2026	20	10	3	13	13	0	13	6753.04	17	1	13
Jan 2027	17	12	1	13	13	0	13	6753.04	17	1	13
Feb 2027	18	10	2	12	12	0	12	6753.04	17	1	12
Mar 2027	33	27	4	31	31	0	31	6753.04	17	15	16
Apr 2027	71	62	8	70	70	0	70	6753.04	17	50	20
May 2027	255	120	30	150	134	15	150	6753.04	17	63	87
Jun 2027	295	73	30	103	103	0	103	6753.03	17	62	41
Jul 2027	99	122	7	129	129	0	129	6753.04	17	64	65
Aug 2027	57	95	6	101	101	0	101	6753.04	17	64	37
Sep 2027	37	77	3	80	80	0	80	6753.04	17	60	20
WY 2027	960	662	100	762	744	15	759			414	345
Oct 2027	40	67	4	71	71	0	71	6753.04	17	48	23
Nov 2027	36	14	5	19	19	0	19	6753.04	17	1	18
Dec 2027	32	24	5	29	29	0	29	6753.04	17	1	28
Jan 2028	31	27	5	32	32	0	32	6753.04	17	1	32
Feb 2028	29	26	4	30	30	0	30	6753.04	17	1	30
Mar 2028	46	33	6	39	39	0	39	6753.04	17	15	24
Apr 2028	100	60	11	71	71	0	71	6753.04	17	50	21
May 2028	251	67	25	92	92	0	92	6753.04	17	64	28
Jun 2028	293	158	28	186	130	56	186	6753.03	17	62	124
Jul 2028	98	89	8	97	97	0	97	6753.04	17	64	33
Aug 2028	63	75	7	82	81	0	81	6753.04	17	63	18
Sep 2028	42	72	6	78	78	0	78	6753.04	17	60	18
WY 2028	1061	712	114	826	769	56	826			428	397

Model Run ID: 3338

Processed on: 10/8/2026 12:58:35 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	32	6	7635.44	55
WY 2026	213	184		
Oct 2026	18	16	7636.15	57
Nov 2026	9	1	7639.92	64
Dec 2026	6	2	7641.96	69
Jan 2027	5	2	7643.50	72
Feb 2027	4	1	7644.62	75
Mar 2027	8	2	7647.35	81
Apr 2027	22	1	7655.64	101
May 2027	63	40	7664.07	123
Jun 2027	60	61	7663.43	121
Jul 2027	18	41	7654.15	97
Aug 2027	12	38	7643.10	71
Sep 2027	11	29	7634.17	53
WY 2027	236	235		
Oct 2027	10	16	7630.63	46
Nov 2027	8	0	7634.65	54
Dec 2027	7	0	7637.90	60
Jan 2028	6	2	7640.02	65
Feb 2028	5	1	7641.63	68
Mar 2028	10	2	7645.35	76
Apr 2028	23	1	7654.21	97
May 2028	68	42	7664.08	123
Jun 2028	62	63	7663.52	122
Jul 2028	21	41	7655.44	101
Aug 2028	15	38	7645.86	77
Sep 2028	16	29	7639.71	64
WY 2028	251	236		

Model Run ID: 3338

Processed on: 10/8/2026 12:58:35 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	12	3	30	3	40	42	6031.00	969	55
Jul 2026	-6	0	22	3	41	55	6022.88	892	58
Aug 2026	-19	0	11	2	40	53	6013.16	807	51
Sep 2026	93	4	67	2	15	33	6015.22	824	86
WY 2026	600	46	529	21	201	360			648
Oct 2026	50	4	45	1	7	18	6017.36	843	48
Nov 2026	31	1	22	1	0	18	6017.78	847	35
Dec 2026	21	0	16	0	0	18	6017.51	844	31
Jan 2027	20	0	17	0	0	18	6017.24	842	29
Feb 2027	24	1	21	1	0	17	6017.63	845	27
Mar 2027	75	7	61	1	5	18	6021.69	881	35
Apr 2027	140	17	102	2	21	18	6028.30	943	67
May 2027	230	31	177	3	35	20	6040.15	1062	150
Jun 2027	170	22	149	4	51	42	6045.02	1115	172
Jul 2027	30	1	52	4	55	26	6041.95	1081	74
Aug 2027	23	1	48	3	47	30	6038.91	1049	60
Sep 2027	26	1	43	2	26	27	6037.82	1038	50
WY 2027	840	86	753	22	247	271			779
Oct 2027	31	1	36	1	9	22	6038.21	1042	43
Nov 2027	28	1	20	1	0	21	6038.03	1040	38
Dec 2027	24	0	17	1	0	22	6037.55	1035	37
Jan 2028	22	0	17	1	0	22	6037.10	1030	35
Feb 2028	29	1	25	1	0	20	6037.45	1034	32
Mar 2028	92	10	74	1	6	22	6041.74	1079	45
Apr 2028	147	18	107	2	21	21	6047.44	1142	72
May 2028	251	34	191	3	36	22	6058.39	1272	157
Jun 2028	187	25	163	4	52	21	6065.11	1359	165
Jul 2028	33	2	52	5	55	25	6062.60	1326	76
Aug 2028	24	1	46	4	46	30	6059.91	1291	59
Sep 2028	31	1	43	3	25	22	6059.36	1284	48
WY 2028	899	94	790	26	250	268			805

Model Run ID: 3338

Processed on: 10/8/2026 12:58:35 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	454
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	501
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	474
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	475
Sep 2026	353	504	22	470	0	470	3518.08	4502	5155	468
WY 2026	3719	4461	181	5892	108	6001				5929
Oct 2026	400	485	15	401	0	401	3519.23	4507	5219	405
Nov 2026	350	416	15	388	0	388	3519.44	4508	5230	389
Dec 2026	250	344	12	401	0	401	3518.29	4503	5166	404
Jan 2027	230	328	3	401	0	401	3517.00	4497	5096	405
Feb 2027	250	323	3	362	0	362	3516.28	4494	5057	370
Mar 2027	420	421	6	401	0	401	3516.53	4495	5070	408
Apr 2027	700	633	10	417	0	417	3519.97	4510	5260	427
May 2027	1700	1436	13	588	0	588	3533.28	4572	6034	602
Jun 2027	2200	1716	23	626	0	626	3548.86	4651	7022	636
Jul 2027	700	668	30	701	0	701	3547.97	4647	6963	704
Aug 2027	300	437	30	751	0	751	3543.09	4621	6645	750
Sep 2027	300	422	27	563	0	563	3540.65	4609	6490	568
WY 2027	7800	7630	188	6000	0	6000				6065
Oct 2027	403	460	18	480	0	480	3540.09	4606	6455	484
Nov 2027	442	435	18	500	0	500	3538.87	4600	6378	501
Dec 2027	361	391	14	600	0	600	3535.54	4583	6171	603
Jan 2028	350	380	4	787	0	787	3529.21	4553	5791	791
Feb 2028	397	414	4	695	0	695	3524.68	4532	5526	703
Mar 2028	614	548	6	734	0	734	3521.54	4517	5348	741
Apr 2028	920	771	10	654	0	654	3523.29	4525	5447	664
May 2028	2060	1654	13	652	0	652	3538.63	4598	6363	666
Jun 2028	2423	2030	25	683	0	683	3557.16	4696	7587	693
Jul 2028	711	668	32	771	0	771	3555.35	4686	7462	774
Aug 2028	371	460	31	825	0	825	3549.95	4657	7095	824
Sep 2028	316	407	28	619	0	619	3546.58	4639	6872	624
WY 2028	9368	8618	205	8000	0	8000				8065



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	27	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	75	46	548	9.2	26	547	444	1037.80	6827
WY 2026	6001	545	457	7368		201	7549			
Oct 2026	401	71	44	593	9.7	17	593	433	1035.29	6657
Nov 2026	388	45	38	479	8.1	10	479	427	1033.97	6568
Dec 2026	401	70	31	394	6.4	7	394	429	1034.52	6605
Jan 2027	401	67	21	452	7.4	9	452	428	1034.33	6592
Feb 2027	362	60	20	443	8.0	8	443	426	1033.64	6547
Mar 2027	401	80	21	897	14.6	11	897	398	1027.24	6125
Apr 2027	417	83	28	990	16.6	15	990	366	1019.35	5624
May 2027	588	50	33	1009	16.4	19	1009	340	1012.87	5227
Jun 2027	626	20	40	865	14.5	21	865	323	1008.47	4964
Jul 2027	701	53	38	738	12.0	24	738	320	1007.73	4920
Aug 2027	751	102	41	644	10.5	24	644	329	1010.01	5055
Sep 2027	563	91	40	543	9.1	17	543	332	1010.85	5105
WY 2027	6000	791	394	8049		182	8049			
Oct 2027	480	71	39	422	6.9	18	422	336	1011.99	5174
Nov 2027	500	45	34	510	8.6	12	510	336	1011.81	5163
Dec 2027	600	70	28	475	7.7	10	475	345	1014.25	5310
Jan 2028	787	67	19	452	7.4	9	452	368	1019.95	5662
Feb 2028	695	60	18	441	7.7	8	441	386	1024.22	5931
Mar 2028	734	80	20	893	14.5	11	893	379	1022.58	5827
Apr 2028	654	83	27	987	16.6	15	987	361	1018.20	5552
May 2028	652	50	33	1005	16.3	19	1005	339	1012.74	5219
Jun 2028	683	20	40	857	14.4	21	857	326	1009.36	5016
Jul 2028	771	53	38	731	11.9	24	731	328	1009.85	5045
Aug 2028	825	102	42	649	10.6	24	649	341	1013.16	5244
Sep 2028	619	91	41	545	9.2	17	545	347	1014.81	5344
WY 2028	8000	791	380	7969		188	7969			



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	548	-1	17	652	0	652	11.0	638.14	1624
WY 2026	7368	-155	157	7082	0	7082			
Oct 2026	593	-6	15	576	0	576	9.4	638.00	1620
Nov 2026	479	-7	13	445	0	445	7.5	638.50	1634
Dec 2026	394	-2	13	352	0	352	5.7	639.50	1662
Jan 2027	452	-5	9	374	0	374	6.1	641.80	1726
Feb 2027	443	-14	8	421	0	421	7.6	641.80	1725
Mar 2027	897	-14	10	839	0	839	13.6	643.00	1759
Apr 2027	990	-18	13	959	0	959	16.1	643.00	1759
May 2027	1009	-10	15	984	0	984	16.0	643.00	1759
Jun 2027	865	-14	14	837	0	837	14.1	643.00	1759
Jul 2027	738	-19	13	735	0	735	11.9	642.00	1731
Aug 2027	644	-13	16	615	0	615	10.0	642.00	1731
Sep 2027	543	-4	17	578	0	578	9.7	640.00	1675
WY 2027	8049	-127	157	7713	0	7713			
Oct 2027	422	-6	15	590	0	590	9.6	633.00	1487
Nov 2027	510	-7	13	437	0	437	7.4	635.00	1540
Dec 2027	475	-2	13	338	0	338	5.5	639.50	1662
Jan 2028	452	-5	9	374	0	374	6.1	641.80	1726
Feb 2028	441	-14	8	419	0	419	7.3	641.80	1725
Mar 2028	893	-14	10	835	0	835	13.6	643.00	1759
Apr 2028	987	-18	13	956	0	956	16.1	643.00	1759
May 2028	1005	-10	15	980	0	980	15.9	643.00	1759
Jun 2028	857	-14	14	829	0	829	13.9	643.00	1759
Jul 2028	731	-19	13	727	0	727	11.8	642.00	1731
Aug 2028	649	-13	16	620	0	620	10.1	642.00	1731
Sep 2028	545	-4	17	580	0	580	9.8	640.00	1675
WY 2028	7969	-127	156	7685	0	7685			

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	15	17	483	7.8	87	29	447.53	523	113	1.8
Sep 2026	652	11	15	454	7.6	84	92	447.95	530	96	1.6
WY 2026	7082	168	140	5435		753	862			1344	
Oct 2026	576	17	12	417	6.8	85	79	447.50	522	69	1.1
Nov 2026	445	16	9	311	5.2	57	87	447.00	513	78	1.3
Dec 2026	352	16	6	266	4.3	54	45	446.50	503	76	1.2
Jan 2027	374	8	6	257	4.2	71	42	446.50	503	95	1.6
Feb 2027	421	1	8	364	6.6	5	39	446.50	503	103	1.9
Mar 2027	839	7	9	642	10.4	71	111	446.70	507	142	2.3
Apr 2027	959	11	11	715	12.0	70	127	448.70	545	139	2.3
May 2027	984	6	14	766	12.5	71	128	448.70	545	122	2.0
Jun 2027	837	15	16	702	11.8	70	53	448.70	545	116	2.0
Jul 2027	735	19	17	659	10.7	71	8	448.00	531	115	1.9
Aug 2027	615	19	17	531	8.6	71	14	447.50	522	101	1.6
Sep 2027	578	11	15	455	7.6	70	39	447.50	522	89	1.5
WY 2027	7713	147	139	6084		769	773			1246	
Oct 2027	590	17	12	475	7.7	71	40	447.50	522	66	1.1
Nov 2027	437	16	9	336	5.6	70	32	447.50	522	82	1.4
Dec 2027	338	16	6	270	4.4	71	19	446.50	503	79	1.3
Jan 2028	374	8	6	257	4.2	70	42	446.50	503	95	1.6
Feb 2028	419	1	8	363	6.3	4	39	446.50	503	103	1.8
Mar 2028	835	7	9	639	10.4	70	112	446.70	507	142	2.3
Apr 2028	956	11	11	712	12.0	69	127	448.70	545	139	2.3
May 2028	980	6	14	763	12.4	70	128	448.70	545	122	2.0
Jun 2028	829	15	16	695	11.7	69	53	448.70	545	116	2.0
Jul 2028	727	19	17	652	10.6	70	8	448.00	531	115	1.9
Aug 2028	620	19	17	538	8.7	70	14	447.50	522	101	1.6
Sep 2028	580	11	15	458	7.7	69	39	447.50	522	89	1.5
WY 2028	7685	147	139	6158		777	654			1250	



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	548	9.2	1037.80	6827	-70	391.50	1191.6	190.2	91	347.0
WY 2026	7368							2674.3		
Oct 2026	593	9.7	1035.29	6657	-170	390.10	918.2	208.1	72	350.7
Nov 2026	479	8.1	1033.97	6568	-88	388.18	914.2	169.3	71	353.2
Dec 2026	394	6.4	1034.52	6605	37	387.31	937.7	136.3	73	345.5
Jan 2027	452	7.4	1034.33	6592	-13	386.54	935.7	158.1	74	349.7
Feb 2027	443	8.0	1033.64	6547	-46	387.06	682.7	157.3	54	354.9
Mar 2027	897	14.6	1027.24	6125	-422	381.99	855.9	316.0	69	352.1
Apr 2027	674	11.3	1019.35	5624	-501	376.07	316.8	230.1	24	341.5
May 2027	681	11.1	1012.87	5227	-398	368.95	306.1	229.1	24	336.2
Jun 2027	649	10.9	1008.47	4964	-263	364.01	298.8	215.8	24	332.4
Jul 2027	667	10.9	1007.73	4920	-44	362.45	297.6	221.1	24	331.2
Aug 2027	644	10.5	1010.01	5055	135	363.85	301.4	213.3	24	331.1
Sep 2027	543	9.1	1010.85	5105	50	366.05	302.8	178.3	24	328.6
WY 2027	7118							2432.6		
Oct 2027	422	6.9	1011.99	5174	68	370.06	228.5	140.5	18	332.7
Nov 2027	500	8.4	1011.81	5163	-11	372.77	228.3	169.7	18	339.0
Dec 2027	475	7.7	1014.25	5310	148	371.07	308.4	157.5	24	331.6
Jan 2028	452	7.4	1019.95	5662	351	373.64	238.3	152.1	18	336.6
Feb 2028	441	7.7	1024.22	5931	270	377.84	243.6	150.2	18	340.4
Mar 2028	698	11.4	1022.58	5827	-104	377.14	322.1	239.1	24	342.3
Apr 2028	668	11.2	1018.20	5552	-275	373.18	314.9	226.7	24	339.4
May 2028	680	11.1	1012.74	5219	-334	368.32	305.9	228.3	24	335.7
Jun 2028	650	10.9	1009.36	5016	-202	364.42	300.3	216.3	24	332.7
Jul 2028	671	10.9	1009.85	5045	29	363.99	301.1	223.0	24	332.4
Aug 2028	649	10.6	1013.16	5244	199	366.46	306.6	216.1	24	332.8
Sep 2028	545	9.2	1014.81	5344	100	369.57	309.3	180.4	24	331.0
WY 2028	6853							2299.9		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



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RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	652	11.0	638.14	1624	-122	135.23	204.0	81.1	80	124.4
WY 2026	7082							907.0		
Oct 2026	576	9.4	638.00	1620	-4	136.48	192.5	70.8	75	123.0
Nov 2026	445	7.5	638.50	1634	14	137.49	158.1	55.1	62	123.9
Dec 2026	352	5.7	639.50	1662	27	139.05	156.3	44.1	61	125.3
Jan 2027	374	6.1	641.80	1726	64	140.53	167.8	47.3	66	126.6
Feb 2027	421	7.6	641.80	1725	0	140.99	194.9	53.4	76	127.0
Mar 2027	839	13.6	643.00	1759	34	139.13	204.0	105.1	80	125.3
Apr 2027	959	16.1	643.00	1759	0	138.86	204.0	120.0	80	125.1
May 2027	984	16.0	643.00	1759	0	138.91	243.5	123.2	95	125.1
Jun 2027	837	14.1	643.00	1759	0	139.58	255.0	105.3	100	125.8
Jul 2027	735	11.9	642.00	1731	-28	139.87	255.0	92.6	100	126.0
Aug 2027	615	10.0	642.00	1731	0	140.15	255.0	77.7	100	126.3
Sep 2027	578	9.7	640.00	1675	-56	139.27	255.0	72.5	100	125.5
WY 2027	7713							967.0		
Oct 2027	590	9.6	633.00	1487	-188	134.82	227.0	71.6	89	121.5
Nov 2027	437	7.4	635.00	1540	53	133.29	159.8	52.5	63	120.1
Dec 2027	338	5.5	639.50	1662	122	137.41	154.7	41.9	61	123.8
Jan 2028	374	6.1	641.80	1726	64	140.53	156.3	47.3	61	126.6
Feb 2028	419	7.3	641.80	1725	0	141.13	156.6	53.2	61	127.1
Mar 2028	835	13.6	643.00	1759	34	139.16	194.1	104.6	76	125.4
Apr 2028	956	16.1	643.00	1759	0	138.89	249.9	119.6	98	125.1
May 2028	980	15.9	643.00	1759	0	138.93	255.0	122.7	100	125.2
Jun 2028	829	13.9	643.00	1759	0	139.63	255.0	104.3	100	125.8
Jul 2028	727	11.8	642.00	1731	-28	139.92	255.0	91.7	100	126.1
Aug 2028	620	10.1	642.00	1731	0	140.11	255.0	78.3	100	126.2
Sep 2028	580	9.8	640.00	1675	-56	139.25	255.0	72.8	100	125.5
WY 2028	7685							960.6		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



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RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	454	7.6	447.95	530	8	80.46	120.0	31.0	100	68.2
WY 2026	5434							367.8		
Oct 2026	417	6.8	447.50	522	-8	80.06	90.0	29.5	75	70.8
Nov 2026	311	5.2	447.00	513	-9	80.38	92.0	21.4	77	68.9
Dec 2026	266	4.3	446.50	503	-9	80.37	102.6	16.9	85	63.4
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	101.6	44.0	85	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	6084							422.0		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	712	12.0	448.70	545	38	77.80	120.0	49.5	100	69.6
May 2028	763	12.4	448.70	545	0	78.64	120.0	53.5	100	70.1
Jun 2028	695	11.7	448.70	545	0	78.92	120.0	48.9	100	70.3
Jul 2028	652	10.6	448.00	531	-13	78.99	120.0	45.7	100	70.0
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0
Sep 2028	458	7.7	447.50	522	0	79.40	120.0	32.0	100	69.8
WY 2028	6158							427.0		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	167	47	12	16	11	3
Summer 2026	1036	260	109	160	93	17
Oct 2026	138	43	10	15	7	3
Nov 2026	134	41	2	4	2	4
Dec 2026	138	42	2	4	2	4
Jan 2027	137	41	3	4	2	4
Feb 2027	124	37	2	4	2	3
Mar 2027	137	39	6	10	5	3
Winter 2027	808	244	24	41	22	21
Apr 2027	143	37	13	22	12	1
May 2027	206	46	24	43	23	5
Jun 2027	227	34	15	26	18	7
Jul 2027	259	22	33	44	22	8
Aug 2027	276	30	25	34	17	8
Sep 2027	206	29	20	28	14	4
Summer 2027	1318	199	130	198	107	32
Oct 2027	175	24	17	24	12	4
Nov 2027	181	21	3	5	3	4
Dec 2027	216	22	6	9	5	4
Jan 2028	280	23	7	10	6	4
Feb 2028	245	21	6	9	5	3
Mar 2028	255	26	8	12	7	3
Winter 2028	1351	136	47	69	38	21
Apr 2028	227	25	13	21	12	1
May 2028	231	48	12	24	16	6
Jun 2028	252	62	42	57	22	7
Jul 2028	290	23	25	32	17	8
Aug 2028	308	27	22	27	14	7
Sep 2028	230	26	21	26	13	5
Summer 2028	1539	210	135	188	95	34



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Most Probable Inflow



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RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Oct 2026	1238	684	824	18159	20905	20793	41698
Nov 2026	1339	699	805	18095	20938	20963	41901
Dec 2026	1429	688	801	18083	21001	21052	42053
Jan 2027	1531	680	804	18147	21163	21015	42178
Feb 2027	1634	675	806	18218	21333	21028	42361
Mar 2027	1719	669	803	18257	21448	21073	42521
Apr 2027	1768	667	766	18244	21445	21495	42940
May 2027	1788	667	705	18054	21213	21996	43209
Jun 2027	1780	576	586	17280	20222	22393	42615
Jul 2027	1557	409	533	16292	18790	22656	41447
Aug 2027	1457	435	567	16350	18809	22700	41509
Sep 2027	1507	474	599	16669	19249	22565	41814
Oct 2027	1568	512	610	16824	19514	22515	42028
Nov 2027	1599	545	606	16859	19609	22446	42055
Dec 2027	1618	528	608	16936	19690	22457	42147
Jan 2028	1655	524	613	17142	19934	22310	42244
Feb 2028	1686	525	617	17523	20351	21958	42310
Mar 2028	1711	525	614	17787	20637	21689	42326
Apr 2028	1709	519	569	17966	20763	21793	42556
May 2028	1681	489	506	17867	20542	22068	42610
Jun 2028	1602	340	376	16951	19268	22401	41670
Jul 2028	1420	255	289	15727	17691	22604	40294
Aug 2028	1343	246	322	15852	17764	22575	40338
Sep 2028	1373	257	357	16219	18205	22376	40581

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
October 2026 24-Month Study
Most Probable Inflow



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RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Oct 2026	Creditable	1238	684	824	2746	18159	20793	41698	3040	593	0	17.8
Nov 2026	Creditable	1339	699	805	2843	18095	20963	41901	3810	479	0	17.7
Dec 2026	Creditable	1429	688	801	2918	18083	21052	42053	4580	394	0	17.6
Jan 2027	Creditable	1531	680	804	3015	18147	21015	42178	5350	452	0	17.5
Jan 2027	Effective	112	279	419	811	18147	21015	39973	5350	452	0	17.5
Feb 2027	Effective	216	275	421	912	18218	21028	40158	1500	443	0	17.3
Mar 2027	Effective	301	269	417	988	18257	21073	40318	1500	897	0	16.9
Apr 2027	Effective	348	268	375	990	18244	21495	40729	1500	990	0	16.7
May 2027	Effective	366	267	290	923	18054	21996	40972	1500	1009	0	17.3
Jun 2027	Effective	352	162	133	647	17280	22393	40320	1500	865	0	18.5
Jul 2027	Effective	115	-30	26	111	16292	22656	39059	1500	738	0	18.4
Aug 2027	Creditable	1457	435	567	2459	16350	22700	41509	1500	644	0	18.1
Sep 2027	Creditable	1507	474	599	2580	16669	22565	41814	2270	543	0	17.8
Oct 2027	Creditable	1568	512	610	2690	16824	22515	42028	3040	422	0	17.6
Nov 2027	Creditable	1599	545	606	2750	16859	22446	42055	3810	510	0	17.5
Dec 2027	Creditable	1618	528	608	2754	16936	22457	42147	4580	475	0	17.5
Jan 2028	Creditable	1655	524	613	2792	17142	22310	42244	5350	452	0	17.5
Jan 2028	Effective	360	300	477	1137	17142	22310	40589	5350	452	0	17.5
Feb 2028	Effective	388	301	481	1171	17523	21958	40652	1500	441	0	17.5
Mar 2028	Effective	411	302	477	1191	17787	21689	40667	1500	893	0	17.3
Apr 2028	Effective	407	295	425	1127	17966	21793	40886	1500	987	0	17.3
May 2028	Effective	374	266	339	979	17867	22068	40914	1500	1005	0	18.3
Jun 2028	Effective	287	107	170	564	16951	22401	39917	1500	857	0	19.7
Jul 2028	Effective	91	1	27	119	15727	22604	38449	1500	731	0	19.6
Aug 2028	Creditable	1343	246	322	1912	15852	22575	40338	1500	649	0	19.3
Sep 2028	Creditable	1373	257	357	1986	16219	22376	40581	2270	545	0	19.0

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