U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

June 2026 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the June 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was originally projected to be 7.48 million acre-feet (maf). Further, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases for the months of December 2025 through April 2026 were implemented in the December 2025 24-Month Study, reducing the release volume for these months by 0.598 maf. As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.[3] This action was taken in conjunction with the 2026 Drought Response Operations Plan which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027.[4] The May 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

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[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

[2] The 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

[3] For more information please visit: https://www.usbr.gov/newsroom/news-release/5326.

[4] For more information please visit: https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of May was 0.383 maf or 18% of the 30-year average from 1991 to 2020. The June 2026 unregulated inflow forecast for Lake Powell is 0.170 maf or 7% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 0.950 maf or 15% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.40 maf or 35% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.941 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.924 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.188 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_06_ucb.pdf.
Information on the LCB Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.
Information on reservoir inflow observations and forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	155	2	42	0	42	6499.45	284
Jul 2026	63	3	46	0	46	6501.35	298
Aug 2026	29	2	49	0	49	6498.32	276
Sep 2026	25	2	48	0	48	6494.91	252
WY 2026	**613**	**15**	**527**	**52**	**579**		
Oct 2026	33	1	49	0	49	6492.40	234
Nov 2026	31	1	51	0	51	6489.36	214
Dec 2026	26	1	55	0	55	6484.56	184
Jan 2027	23	1	55	0	55	6478.60	151
Feb 2027	22	0	50	0	50	6472.47	123
Mar 2027	40	0	55	0	55	6468.62	107
Apr 2027	65	1	37	18	55	6471.01	117
May 2027	125	1	81	0	81	6480.21	160
Jun 2027	275	2	102	46	148	6499.45	284
Jul 2027	165	3	101	22	124	6504.55	323
Aug 2027	50	2	89	0	89	6499.08	281
Sep 2027	35	2	57	0	57	6495.81	258
WY 2027	**890**	**14**	**783**	**86**	**869**		
Oct 2027	42	1	58	0	58	6493.29	240
Nov 2027	41	1	59	0	59	6490.52	222
Dec 2027	32	1	63	0	63	6485.54	190
Jan 2028	31	1	63	0	63	6479.80	157
Feb 2028	29	0	59	0	59	6473.45	127
Mar 2028	51	0	63	0	63	6470.61	115
Apr 2028	77	1	49	0	49	6476.80	142
May 2028	166	1	100	0	100	6488.27	207

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	160	47	9	111	0	111	105	6015.41	2758	176
Jul 2026	69	52	12	121	0	121	102	6013.03	2680	123
Aug 2026	30	50	11	121	0	121	99	6010.56	2602	124
Sep 2026	24	47	9	118	0	118	96	6008.09	2525	122
WY 2026	**658**	**631**	**70**	**993**	**60**	**1054**				**1592**
Oct 2026	38	54	6	132	0	132	93	6005.46	2444	149
Nov 2026	40	60	3	128	0	128	90	6003.18	2376	148
Dec 2026	31	60	1	132	0	132	87	6000.79	2305	149
Jan 2027	28	60	1	132	0	132	84	5998.35	2235	149
Feb 2027	33	61	2	119	0	119	82	5996.33	2178	136
Mar 2027	75	90	2	123	0	123	81	5995.14	2145	173
Apr 2027	105	95	4	118	0	118	80	5994.21	2119	303
May 2027	160	116	6	174	0	174	77	5991.97	2058	664
Jun 2027	330	203	7	114	0	114	80	5994.86	2137	494
Jul 2027	185	144	10	61	0	61	83	5997.39	2208	121
Aug 2027	55	94	9	82	0	82	83	5997.48	2210	94
Sep 2027	40	62	8	80	0	80	82	5996.59	2185	90
WY 2027	**1120**	**1099**	**59**	**1393**	**0**	**1393**				**2668**
Oct 2027	50	66	5	71	0	71	82	5996.23	2175	93
Nov 2027	49	67	3	63	0	63	82	5996.29	2177	91
Dec 2027	34	65	1	68	0	68	82	5996.13	2172	93
Jan 2028	42	74	1	68	0	68	82	5996.29	2177	93
Feb 2028	43	73	2	64	0	64	82	5996.56	2184	89
Mar 2028	85	97	2	68	0	68	83	5997.47	2210	142
Apr 2028	111	83	4	65	0	65	84	5997.95	2224	268
May 2028	239	173	6	237	0	237	81	5995.57	2157	750

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.27	66
Jul 2026	5	13	9301.81	58
Aug 2026	4	9	9297.99	52
Sep 2026	3	4	9296.86	51
WY 2026	**69**	**83**		
Oct 2026	4	5	9296.38	50
Nov 2026	3	3	9296.35	50
Dec 2026	3	3	9296.25	50
Jan 2027	3	3	9296.14	50
Feb 2027	2	3	9295.48	49
Mar 2027	3	3	9295.37	49
Apr 2027	6	4	9296.59	51
May 2027	22	9	9305.81	63
Jun 2027	35	15	9318.12	84
Jul 2027	14	18	9315.58	79
Aug 2027	8	14	9312.10	73
Sep 2027	6	9	9310.29	70
WY 2027	**109**	**90**		
Oct 2027	6	5	9311.15	72
Nov 2027	5	5	9311.12	72
Dec 2027	4	5	9310.35	70
Jan 2028	5	5	9310.32	70
Feb 2028	4	5	9309.55	69
Mar 2028	5	5	9309.51	69
Apr 2028	9	10	9308.61	68
May 2028	26	15	9315.12	78

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	38	41	1	78	0	78	7449.09	304
Jul 2026	20	28	1	83	0	83	7438.19	249
Aug 2026	25	30	1	85	0	85	7425.89	193
Sep 2026	20	21	0	74	0	74	7412.18	140
WY 2026	**384**	**398**	**6**	**645**	**25**	**670**		
Oct 2026	21	22	0	52	0	52	7403.01	110
Nov 2026	18	18	0	14	0	14	7404.14	113
Dec 2026	16	16	0	15	0	15	7404.48	114
Jan 2027	15	15	0	16	0	16	7404.19	113
Feb 2027	14	15	0	13	0	13	7404.67	115
Mar 2027	25	25	0	25	0	25	7404.57	115
Apr 2027	53	51	0	50	0	50	7404.89	116
May 2027	175	162	0	100	0	100	7421.98	177
Jun 2027	230	210	1	42	0	42	7456.19	344
Jul 2027	87	91	1	94	0	94	7455.49	340
Aug 2027	49	55	1	91	0	91	7448.85	303
Sep 2027	32	35	1	72	0	72	7441.55	265
WY 2027	**735**	**716**	**5**	**586**	**0**	**586**		
Oct 2027	34	33	0	64	0	64	7434.93	233
Nov 2027	30	30	0	14	0	14	7438.22	249
Dec 2027	26	27	0	21	0	21	7439.43	255
Jan 2028	25	25	0	28	0	28	7438.74	251
Feb 2028	23	24	0	27	0	27	7438.11	248
Mar 2028	38	38	0	32	0	32	7439.39	254
Apr 2028	78	79	0	46	0	46	7445.93	287
May 2028	204	193	1	45	0	45	7470.47	435

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	40	78	2	80	72	0	72	7153.72	112
Jul 2026	21	83	1	84	84	0	84	7153.73	112
Aug 2026	26	85	1	86	86	0	86	7153.73	112
Sep 2026	21	74	1	75	75	0	75	7153.73	112
WY 2026	**397**	**670**	**12**	**682**	**679**	**4**	**683**		
Oct 2026	23	52	2	54	54	0	54	7153.73	112
Nov 2026	19	14	1	15	15	0	15	7153.73	112
Dec 2026	17	15	1	16	16	0	16	7153.73	112
Jan 2027	16	16	1	17	17	0	17	7153.73	112
Feb 2027	16	13	2	15	15	0	15	7153.73	112
Mar 2027	28	25	3	28	28	0	28	7153.73	112
Apr 2027	61	50	8	58	58	0	58	7153.73	112
May 2027	193	100	18	118	118	0	118	7153.73	112
Jun 2027	245	42	15	57	57	0	57	7153.72	112
Jul 2027	91	94	4	98	98	0	98	7153.73	112
Aug 2027	52	91	3	94	94	0	94	7153.73	112
Sep 2027	34	72	2	74	74	0	74	7153.73	112
WY 2027	**795**	**586**	**60**	**646**	**645**	**0**	**645**		
Oct 2027	36	64	2	66	66	0	66	7153.73	112
Nov 2027	31	14	1	15	15	0	15	7153.73	112
Dec 2027	27	21	1	22	22	0	22	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	43	72	3	75	74	0	74	6753.03	17	61	13
Jul 2026	23	84	2	86	86	0	86	6753.04	17	65	21
Aug 2026	29	86	3	89	89	0	89	6753.04	17	65	24
Sep 2026	24	75	3	78	78	0	78	6753.04	17	55	23
WY 2026	**427**	**683**	**30**	**714**	**690**	**18**	**708**			**445**	**258**
Oct 2026	28	54	5	59	59	0	59	6753.04	17	31	28
Nov 2026	22	15	3	18	18	0	18	6753.04	17	0	18
Dec 2026	20	16	3	19	19	0	19	6753.04	17	0	19
Jan 2027	18	17	2	19	19	0	19	6753.04	17	0	19
Feb 2027	18	15	2	17	17	0	17	6753.04	17	0	17
Mar 2027	32	28	4	32	32	0	32	6753.04	17	5	27
Apr 2027	70	58	9	67	67	0	67	6753.04	17	42	25
May 2027	215	118	22	140	134	6	140	6753.04	17	62	78
Jun 2027	270	57	25	82	82	0	82	6753.03	17	61	21
Jul 2027	100	98	9	107	107	0	107	6753.04	17	65	42
Aug 2027	58	94	6	100	100	0	100	6753.04	17	65	35
Sep 2027	39	74	5	79	79	0	79	6753.04	17	55	24
WY 2027	**890**	**645**	**95**	**740**	**734**	**6**	**740**			**386**	**353**
Oct 2027	41	66	5	71	64	7	71	6753.04	17	49	22
Nov 2027	36	15	5	20	20	0	20	6753.04	17	0	20
Dec 2027	32	22	5	27	27	0	27	6753.04	17	0	27
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	5	35
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26
May 2028	251	67	25	92	92	0	92	6753.04	17	62	30

Model Run ID: 3320 **Processed on: 6/9/2026 1:20:45 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	14	43	7646.98	80
Jul 2026	7	41	7630.09	45
Aug 2026	7	38	7606.30	14
Sep 2026	7	13	7598.82	8
WY 2026	**191**	**209**		
Oct 2026	8	8	7598.72	8
Nov 2026	6	0	7606.04	14
Dec 2026	5	0	7610.84	19
Jan 2027	4	0	7614.11	22
Feb 2027	4	0	7617.11	26
Mar 2027	7	0	7621.97	32
Apr 2027	16	0	7631.37	47
May 2027	61	31	7645.77	77
Jun 2027	63	43	7654.03	97
Jul 2027	18	41	7643.92	73
Aug 2027	12	38	7631.12	47
Sep 2027	11	29	7619.38	28
WY 2027	**215**	**192**		
Oct 2027	10	16	7614.05	22
Nov 2027	8	0	7620.13	30
Dec 2027	7	0	7624.63	36
Jan 2028	6	0	7628.02	42
Feb 2028	5	0	7630.61	46
Mar 2028	10	0	7635.61	55
Apr 2028	23	1	7645.71	77
May 2028	68	31	7660.47	114

Model Run ID: 3320 **Processed on: 6/9/2026 1:20:45 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	8	0	37	3	39	69	6028.99	950	100
Jul 2026	-10	0	24	3	42	67	6019.52	862	81
Aug 2026	-2	3	25	2	35	56	6011.58	794	67
Sep 2026	25	1	30	2	19	36	6008.37	767	52
WY 2026	**541**	**44**	**516**	**20**	**200**	**405**			**697**
Oct 2026	27	0	27	1	7	27	6007.40	759	42
Nov 2026	24	0	18	1	0	18	6007.33	759	30
Dec 2026	20	0	15	0	0	18	6006.91	755	29
Jan 2027	18	0	14	0	0	18	6006.36	751	28
Feb 2027	21	0	17	1	0	17	6006.33	751	26
Mar 2027	54	4	43	1	5	19	6008.57	769	34
Apr 2027	117	14	87	2	21	18	6014.25	816	55
May 2027	220	29	160	2	35	18	6025.90	920	138
Jun 2027	180	23	136	3	51	39	6030.39	963	170
Jul 2027	28	1	50	3	55	26	6026.78	929	73
Aug 2027	24	1	49	3	47	30	6023.52	898	60
Sep 2027	27	1	44	2	26	26	6022.46	888	49
WY 2027	**760**	**75**	**662**	**19**	**247**	**274**			**734**
Oct 2027	32	1	37	1	9	18	6023.35	897	39
Nov 2027	29	1	21	1	0	18	6023.58	899	35
Dec 2027	24	0	17	0	0	18	6023.39	897	33
Jan 2028	22	0	16	0	0	18	6023.11	894	31
Feb 2028	29	1	24	1	0	17	6023.70	900	29
Mar 2028	92	10	72	1	6	18	6028.70	947	41
Apr 2028	147	18	107	2	21	19	6035.20	1011	70
May 2028	251	34	180	3	36	22	6046.48	1131	157

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	170	252	20	509	0	509	3523.53	4526	5461	519
Jul 2026	25	259	24	482	0	482	3519.47	4508	5232	485
Aug 2026	80	328	23	482	0	482	3516.49	4495	5068	481
Sep 2026	150	328	21	467	0	467	3513.74	4483	4919	472
WY 2026	**3401**	**4203**	**179**	**5892**	**108**	**6000**				**5986**
Oct 2026	280	412	14	480	0	480	3512.31	4477	4843	484
Nov 2026	300	379	14	500	0	500	3509.93	4467	4717	501
Dec 2026	240	339	11	600	0	600	3505.02	4447	4465	603
Jan 2027	200	306	3	664	0	664	3498.25	4420	4131	668
Feb 2027	240	321	3	587	0	587	3493.01	4400	3882	595
Mar 2027	390	412	4	437	183	620	3488.74	4384	3685	627
Apr 2027	600	546	7	0	552	552	3488.47	4383	3673	562
May 2027	1650	1452	9	501	49	550	3505.70	4449	4500	564
Jun 2027	2100	1629	18	577	0	577	3523.46	4526	5457	587
Jul 2027	750	688	24	652	0	652	3523.65	4527	5468	655
Aug 2027	300	423	24	696	0	696	3518.76	4505	5192	695
Sep 2027	300	406	22	522	0	522	3516.44	4495	5065	527
WY 2027	**7350**	**7310**	**153**	**6216**	**784**	**7000**				**7065**
Oct 2027	403	451	15	480	0	480	3515.70	4491	5025	484
Nov 2027	442	430	15	500	0	500	3514.25	4485	4946	501
Dec 2027	361	385	11	600	0	600	3510.30	4468	4737	603
Jan 2028	350	376	3	810	0	810	3502.36	4436	4332	814
Feb 2028	397	411	3	650	0	650	3497.79	4418	4108	658
Mar 2028	614	532	5	690	0	690	3494.63	4406	3958	697
Apr 2028	920	754	8	670	0	670	3496.13	4412	4029	680
May 2028	2060	1739	10	740	0	740	3514.22	4485	4945	754

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7871**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	20	886	499	1050.00	7683
Jun 2026	509	20	48	861	14.5	22	861	475	1044.71	7306
Jul 2026	482	53	45	777	12.6	26	777	456	1040.50	7012
Aug 2026	482	102	48	649	10.6	25	649	447	1038.61	6883
Sep 2026	467	91	46	610	10.3	17	610	440	1037.02	6774
WY 2026	**6000**	**657**	**456**	**7549**		**186**	**7745**			
Oct 2026	480	71	44	498	8.1	17	498	440	1036.92	6767
Nov 2026	500	45	38	612	10.3	10	612	433	1035.31	6658
Dec 2026	600	70	31	522	8.5	8	522	439	1036.83	6761
Jan 2027	664	67	21	522	8.5	10	522	450	1039.27	6928
Feb 2027	587	60	20	476	8.6	9	476	459	1041.21	7061
Mar 2027	620	80	22	937	15.2	14	937	442	1037.47	6805
Apr 2027	552	83	29	1041	17.5	18	1041	415	1031.12	6379
May 2027	550	50	35	1072	17.4	23	1072	382	1023.44	5881
Jun 2027	577	20	42	908	15.3	25	908	359	1017.78	5527
Jul 2027	652	53	40	769	12.5	28	769	351	1015.77	5403
Aug 2027	696	102	43	710	11.5	27	710	352	1016.04	5419
Sep 2027	522	91	42	624	10.5	20	624	348	1014.93	5351
WY 2027	**7000**	**791**	**406**	**8691**		**209**	**8691**			
Oct 2027	480	71	39	487	7.9	21	487	348	1015.00	5356
Nov 2027	500	45	34	578	9.7	14	578	343	1013.73	5278
Dec 2027	600	70	28	534	8.7	12	534	349	1015.22	5369
Jan 2028	810	67	19	503	8.2	12	503	370	1020.42	5691
Feb 2028	650	60	18	455	7.9	11	455	384	1023.77	5903
Mar 2028	690	80	20	908	14.8	17	908	373	1021.18	5738
Apr 2028	670	83	27	1009	17.0	22	1009	354	1016.56	5451
May 2028	740	50	33	1041	16.9	28	1041	335	1011.74	5159

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7871**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	861	-14	14	840	0	840	14.1	643.00	1759
Jul 2026	777	-19	13	760	0	760	12.4	642.50	1745
Aug 2026	649	-13	16	634	0	634	10.3	642.00	1731
Sep 2026	610	-4	17	646	0	646	10.9	640.00	1675
WY 2026	**7549**	**-146**	**157**	**7221**	**0**	**7221**			
Oct 2026	498	-6	15	665	0	665	10.8	633.00	1487
Nov 2026	612	-7	13	539	0	539	9.1	635.00	1540
Dec 2026	522	-2	13	385	0	385	6.3	639.50	1662
Jan 2027	522	-5	9	444	0	444	7.2	641.80	1726
Feb 2027	476	-14	8	453	0	453	8.2	641.80	1725
Mar 2027	937	-14	10	878	0	878	14.3	643.00	1759
Apr 2027	1041	-18	13	1010	0	1010	17.0	643.00	1759
May 2027	1072	-10	15	1047	0	1047	17.0	643.00	1759
Jun 2027	908	-14	14	880	0	880	14.8	643.00	1759
Jul 2027	769	-19	13	766	0	766	12.5	642.00	1731
Aug 2027	710	-13	16	681	0	681	11.1	642.00	1731
Sep 2027	624	-4	17	659	0	659	11.1	640.00	1675
WY 2027	**8691**	**-127**	**156**	**8408**	**0**	**8408**			
Oct 2027	487	-6	15	654	0	654	10.6	633.00	1487
Nov 2027	578	-7	13	505	0	505	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	503	-5	9	424	0	424	6.9	641.80	1726
Feb 2028	455	-14	8	432	0	432	7.5	641.80	1725
Mar 2028	908	-14	10	849	0	849	13.8	643.00	1759
Apr 2028	1009	-18	13	978	0	978	16.4	643.00	1759
May 2028	1041	-10	15	1016	0	1016	16.5	643.00	1759

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	129	448.42	539	149	2.5
May 2026	857	9	13	641	10.4	87	119	448.32	537	128	2.1
Jun 2026	840	15	16	621	10.4	82	122	448.50	541	128	2.2
Jul 2026	760	19	17	637	10.4	85	37	448.00	531	129	2.1
Aug 2026	634	19	17	510	8.3	101	25	447.50	522	106	1.7
Sep 2026	646	11	15	433	7.3	103	96	447.50	522	92	1.5
WY 2026	**7221**	**155**	**140**	**5552**		**782**	**843**			**1319**	
Oct 2026	665	17	12	453	7.4	106	103	447.50	522	69	1.1
Nov 2026	539	16	9	350	5.9	103	88	447.50	522	82	1.4
Dec 2026	385	16	6	282	4.6	106	19	446.50	503	80	1.3
Jan 2027	444	8	6	292	4.7	86	61	446.50	503	131	2.1
Feb 2027	453	1	8	382	6.9	0	57	446.50	503	117	2.1
Mar 2027	878	7	9	621	10.1	86	157	446.70	507	113	1.8
Apr 2027	1010	11	11	699	11.8	84	178	448.70	545	112	1.9
May 2027	1047	6	14	762	12.4	86	180	448.70	545	105	1.7
Jun 2027	880	15	16	706	11.9	84	77	448.70	545	110	1.9
Jul 2027	766	19	17	667	10.9	86	15	448.00	531	116	1.9
Aug 2027	681	19	17	572	9.3	86	23	447.50	522	123	2.0
Sep 2027	659	11	15	502	8.4	84	57	447.50	522	121	2.0
WY 2027	**8408**	**147**	**139**	**6289**		**999**	**1013**			**1280**	
Oct 2027	654	17	12	505	8.2	86	58	447.50	522	84	1.4
Nov 2027	505	16	9	373	6.3	84	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	86	30	446.50	503	105	1.7
Jan 2028	424	8	6	279	4.5	90	50	446.50	503	119	1.9
Feb 2028	432	1	8	371	6.4	0	47	446.50	503	107	1.9
Mar 2028	849	7	9	610	9.9	90	135	446.70	507	103	1.7
Apr 2028	978	11	11	689	11.6	88	153	448.70	545	102	1.7
May 2028	1016	6	14	751	12.2	90	155	448.70	545	95	1.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7871**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	861	14.5	1044.71	7306	-377	394.39	1312.1	308.3	97	358.3
Jul 2026	777	12.6	1040.50	7012	-294	389.86	1287.9	277.0	97	356.3
Aug 2026	649	10.6	1038.61	6883	-129	387.17	1275.3	225.1	97	346.8
Sep 2026	610	10.3	1037.02	6774	-108	387.59	1097.3	215.0	85	352.1
WY 2026	**7549**							**2742.2**		
Oct 2026	498	8.1	1036.92	6767	-7	391.75	762.6	176.7	59	355.1
Nov 2026	612	10.3	1035.31	6658	-109	393.21	759.1	217.9	59	355.9
Dec 2026	522	8.5	1036.83	6761	103	387.54	1191.9	185.7	92	355.8
Jan 2027	522	8.5	1039.27	6928	167	388.65	1032.4	186.3	79	356.8
Feb 2027	476	8.6	1041.21	7061	133	391.94	809.0	165.1	61	346.9
Mar 2027	937	15.2	1037.47	6805	-256	389.80	896.7	336.8	69	359.4
Apr 2027	658	11.1	1031.12	6379	-426	386.84	341.4	246.5	24	374.8
May 2027	676	11.0	1023.44	5881	-498	379.84	320.6	246.5	24	364.8
Jun 2027	650	10.9	1017.78	5527	-355	373.75	304.1	231.4	24	355.7
Jul 2027	671	10.9	1015.77	5403	-124	370.99	298.2	235.7	24	351.6
Aug 2027	670	10.9	1016.04	5419	17	370.71	299.0	235.4	24	351.1
Sep 2027	624	10.5	1014.93	5351	-68	371.12	295.8	218.6	24	350.5
WY 2027	**7515**							**2682.6**		
Oct 2027	487	7.9	1015.00	5356	4	373.64	222.0	172.6	18	354.5
Nov 2027	488	8.2	1013.73	5278	-77	374.93	219.2	174.6	18	357.5
Dec 2027	534	8.7	1015.22	5369	91	372.57	296.6	184.4	24	345.5
Jan 2028	503	8.2	1020.42	5691	322	374.42	233.8	179.2	18	356.6
Feb 2028	455	7.9	1023.77	5903	212	377.93	241.2	164.0	18	360.7
Mar 2028	673	11.0	1021.18	5738	-164	376.15	314.0	242.0	24	359.3
Apr 2028	649	10.9	1016.56	5451	-287	371.55	300.5	228.8	24	352.4
May 2028	668	10.9	1011.74	5159	-293	366.85	286.5	230.7	24	345.3

Model Run ID: 3320 **Processed on: 6/9/2026 1:20:45 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	840	14.1	643.00	1759	-7	139.69	204.0	105.7	80	125.9
Jul 2026	760	12.4	642.50	1745	-14	139.96	255.0	95.8	100	126.1
Aug 2026	634	10.3	642.00	1731	-14	140.26	255.0	80.1	100	126.4
Sep 2026	646	10.9	640.00	1675	-56	138.80	255.0	80.7	100	125.0
WY 2026	**7221**							**917.3**		
Oct 2026	665	10.8	633.00	1487	-188	134.32	227.0	80.4	89	121.0
Nov 2026	539	9.1	635.00	1540	53	132.54	159.8	64.4	63	119.4
Dec 2026	385	6.3	639.50	1662	122	137.05	154.7	47.5	61	123.5
Jan 2027	444	7.2	641.80	1726	64	140.00	156.3	56.0	61	126.1
Feb 2027	453	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	878	14.3	643.00	1759	34	138.90	194.1	109.9	76	125.1
Apr 2027	1010	17.0	643.00	1759	0	138.59	249.9	126.1	98	124.9
May 2027	1047	17.0	643.00	1759	0	138.57	255.0	130.8	100	124.8
Jun 2027	880	14.8	643.00	1759	0	139.32	255.0	110.5	100	125.5
Jul 2027	766	12.5	642.00	1731	-28	139.68	255.0	96.4	100	125.8
Aug 2027	681	11.1	642.00	1731	0	139.71	255.0	85.7	100	125.9
Sep 2027	659	11.1	640.00	1675	-56	138.71	255.0	82.4	100	125.0
WY 2027	**8408**							**1047.5**		
Oct 2027	654	10.6	633.00	1487	-188	134.38	227.0	79.2	89	121.1
Nov 2027	505	8.5	635.00	1540	53	132.78	159.8	60.4	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	48.9	61	123.4
Jan 2028	424	6.9	641.80	1726	64	140.15	156.3	53.6	61	126.3
Feb 2028	432	7.5	641.80	1725	0	141.02	156.6	54.9	61	127.1
Mar 2028	849	13.8	643.00	1759	34	139.08	194.1	106.4	76	125.3
Apr 2028	978	16.4	643.00	1759	0	138.76	249.9	122.3	98	125.0
May 2028	1016	16.5	643.00	1759	0	138.73	255.0	127.0	100	125.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	621	10.4	448.50	541	3	79.12	120.0	43.8	100	70.5
Jul 2026	637	10.4	448.00	531	-10	78.98	120.0	44.6	100	70.0
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	**5551**							**380.1**		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	350	5.9	447.50	522	0	80.29	92.0	24.1	77	68.8
Dec 2026	282	4.6	446.50	503	-19	80.48	102.6	17.9	85	63.5
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	**6289**							**435.6**		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	279	4.5	446.50	503	0	80.00	92.9	18.7	77	67.1
Feb 2028	371	6.4	446.50	503	0	79.01	92.1	25.7	77	69.4
Mar 2028	610	9.9	446.70	507	4	77.51	108.4	41.9	90	68.6
Apr 2028	689	11.6	448.70	545	38	77.96	120.0	48.0	100	69.7
May 2028	751	12.2	448.70	545	0	78.71	120.0	52.7	100	70.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	179	37	20	26	13	3
Jul 2026	168	40	21	30	15	4
Aug 2026	166	40	21	31	15	4
Sep 2026	161	38	17	27	14	3
Summer 2026	**1013**	**238**	**114**	**171**	**91**	**18**
Oct 2026	164	43	11	19	10	3
Nov 2026	169	41	3	6	3	3
Dec 2026	201	43	3	6	3	4
Jan 2027	219	42	3	6	3	3
Feb 2027	192	38	3	5	3	3
Mar 2027	141	39	6	10	6	3
Winter 2027	**1087**	**246**	**30**	**52**	**28**	**20**
Apr 2027	0	37	11	21	12	2
May 2027	164	55	23	43	23	5
Jun 2027	197	36	11	20	14	7
Jul 2027	228	19	25	35	19	8
Aug 2027	242	26	24	34	17	7
Sep 2027	181	25	19	27	14	4
Summer 2027	**1011**	**199**	**112**	**180**	**98**	**32**
Oct 2027	165	23	16	24	11	4
Nov 2027	171	20	4	6	4	4
Dec 2027	204	22	5	8	5	4
Jan 2028	271	22	7	11	6	4
Feb 2028	215	20	7	11	6	3
Mar 2028	225	22	8	12	7	3
Winter 2028	**1250**	**128**	**47**	**71**	**38**	**23**
Apr 2028	216	21	12	20	12	3
May 2028	247	75	12	24	16	6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jun 2026	1009	486	624	17597	19716	19937	39653
Jul 2026	969	524	698	17853	20044	20314	40358
Aug 2026	1032	579	786	18082	20479	20608	41087
Sep 2026	1133	635	854	18246	20868	20737	41605
Oct 2026	1234	688	881	18395	21198	20846	42043
Nov 2026	1332	718	889	18471	21410	20853	42263
Dec 2026	1421	715	889	18597	21621	20962	42583
Jan 2027	1521	714	893	18849	21976	20859	42835
Feb 2027	1625	715	897	19183	22419	20692	43111
Mar 2027	1710	713	897	19432	22752	20559	43311
Apr 2027	1759	713	879	19628	22980	20815	43795
May 2027	1775	712	832	19641	22960	21241	44201
Jun 2027	1793	651	728	18814	21985	21739	43724
Jul 2027	1589	484	685	17857	20614	22093	42708
Aug 2027	1480	488	719	17846	20533	22217	42751
Sep 2027	1519	525	750	18121	20915	22201	43115
Oct 2027	1568	563	759	18249	21139	22269	43407
Nov 2027	1595	595	751	18289	21230	22264	43494
Dec 2027	1612	579	749	18368	21308	22342	43650
Jan 2028	1648	573	751	18577	21549	22251	43800
Feb 2028	1676	577	754	18982	21988	21929	43917
Mar 2028	1699	580	748	19205	22232	21717	43950
Apr 2028	1686	573	701	19356	22316	21882	44198
May 2028	1645	540	637	19285	22107	22169	44276

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jun 2026	Effective	-3	-102	-74	-180	17597	19937	37354	1500	861	0	19.6
Jul 2026	Effective	-52	-63	-43	-157	17853	20314	38010	1500	777	0	18.8
Aug 2026	Creditable	1032	579	786	2397	18082	20608	41087	1500	649	0	18.2
Sep 2026	Creditable	1133	635	854	2622	18246	20737	41605	2270	610	0	17.8
Oct 2026	Creditable	1234	688	881	2803	18395	20846	42043	3040	498	0	17.3
Nov 2026	Creditable	1332	718	889	2939	18471	20853	42263	3810	612	0	17.1
Dec 2026	Creditable	1421	715	889	3025	18597	20962	42583	4580	522	0	16.9
Jan 2027	Creditable	1521	714	893	3127	18849	20859	42835	5350	522	0	16.7
Jan 2027	Effective	77	258	354	688	18849	20859	40396	5350	522	0	16.7
Feb 2027	Effective	181	259	358	798	19183	20692	40673	1500	476	0	16.5
Mar 2027	Effective	266	258	358	882	19432	20559	40873	1500	937	0	16.1
Apr 2027	Effective	314	258	333	905	19628	20815	41349	1500	1041	0	15.7
May 2027	Effective	327	255	263	846	19641	21241	41728	1500	1072	0	16.2
Jun 2027	Effective	341	181	121	643	18814	21739	41196	1500	908	0	17.2
Jul 2027	Effective	124	-7	24	141	17857	22093	40091	1500	769	0	17.1
Aug 2027	Creditable	1480	488	719	2687	17846	22217	42751	1500	710	0	16.8
Sep 2027	Creditable	1519	525	750	2793	18121	22201	43115	2270	624	0	16.4
Oct 2027	Creditable	1568	563	759	2890	18249	22269	43407	3040	487	0	16.1
Nov 2027	Creditable	1595	595	751	2941	18289	22264	43494	3810	578	0	16.0
Dec 2027	Creditable	1612	579	749	2941	18368	22342	43650	4580	534	0	16.0
Jan 2028	Creditable	1648	573	751	2973	18577	22251	43800	5350	503	0	15.9
Jan 2028	Effective	391	297	464	1152	18577	22251	41980	5350	503	0	15.9
Feb 2028	Effective	417	300	466	1184	18982	21929	42095	1500	455	0	15.9
Mar 2028	Effective	438	305	460	1202	19205	21717	42125	1500	908	0	15.7
Apr 2028	Effective	421	298	406	1125	19356	21882	42362	1500	1009	0	15.7
May 2028	Effective	375	266	318	959	19285	22169	42413	1500	1041	0	16.5

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