



## June 2025 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the June 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),<sup>1</sup> the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),<sup>2</sup> and reflects the 2025 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2024 24-Month Study projections of the January 1, 2025, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2025.

On May 6, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. Subsequent 24-Month Studies reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The August 2024 24-Month Study projected the January 1, 2025, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, as amended by the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2025 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre-feet (maf).

The August 2024 24-Month Study projected the January 1, 2025, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of May was 0.849 maf or 41% of the 30-year average from 1991 to 2020. The June 2025 unregulated inflow forecast for Lake Powell is 1.13 maf or 46% of the 30-year average. The 2025 April through July unregulated inflow forecast for Lake Powell is 2.90 maf or 45% of average. The WY 2025 unregulated inflow forecast for Lake Powell is 5.22 maf or 54% of average.

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<sup>1</sup> For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

<sup>2</sup> 2024 Interim Guidelines SEIS ROD is available online at: [https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed\\_508.pdf](https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf).

In this study, the CY 2025 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.956 maf. The CY 2025 diversion for the Central Arizona Project (CAP) is projected to be 0.821 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.198 maf for CY 2025.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at [apivarnik@usbr.gov](mailto:apivarnik@usbr.gov). For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at [nsantos@usbr.gov](mailto:nsantos@usbr.gov).

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers ([rrogers@usbr.gov](mailto:rrogers@usbr.gov)) or Kyra Cubi ([kcubi@usbr.gov](mailto:kcubi@usbr.gov)).

## References

The 2025 Annual Operating Plan is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_06\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_06_ucb.pdf).

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	257	2	85	40	125	6499.69	286
Jul 2024	73	3	71	0	71	6499.63	286
Aug 2024	44	2	58	6	64	6496.59	263
Sep 2024	29	2	53	0	53	6492.86	237
<b>WY 2024</b>	<b>834</b>	<b>14</b>	<b>791</b>	<b>75</b>	<b>867</b>		
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	240	2	104	11	114	6502.18	305
Jul 2025	78	3	84	0	84	6501.04	296
Aug 2025	45	2	80	0	80	6495.96	259
Sep 2025	30	2	54	0	54	6492.32	234
<b>WY 2025</b>	<b>804</b>	<b>15</b>	<b>744</b>	<b>48</b>	<b>793</b>		
Oct 2025	38	1	55	0	55	6489.55	215
Nov 2025	38	1	55	0	55	6486.87	198
Dec 2025	30	1	57	0	57	6482.23	171
Jan 2026	28	1	57	0	57	6476.57	141
Feb 2026	26	0	51	0	51	6470.73	115
Mar 2026	50	0	57	0	57	6468.92	108
Apr 2026	75	1	28	26	54	6473.88	129
May 2026	150	1	92	0	92	6484.79	185
Jun 2026	280	2	103	71	175	6500.03	288
Jul 2026	145	3	101	6	107	6504.66	324
Aug 2026	54	2	98	0	98	6498.56	278
Sep 2026	36	2	59	0	59	6495.09	253
<b>WY 2026</b>	<b>950</b>	<b>14</b>	<b>813</b>	<b>103</b>	<b>917</b>		
Oct 2026	43	1	55	0	55	6493.15	239
Nov 2026	41	1	60	0	60	6490.25	220
Dec 2026	32	1	65	0	65	6485.00	187
Jan 2027	31	1	65	0	65	6478.87	153
Feb 2027	29	0	58	0	58	6472.49	123
Mar 2027	51	0	64	0	64	6469.34	110
Apr 2027	77	1	37	20	57	6473.87	129
May 2027	166	1	100	9	109	6484.62	184



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Flaming Gorge Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
<b>WY 2024</b>	<b>1169</b>	<b>1203</b>	<b>78</b>	<b>1199</b>	<b>33</b>	<b>1232</b>				<b>2797</b>
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	270	144	10	87	0	87	124	6029.13	3232	302
Jul 2025	89	95	13	91	0	91	124	6028.89	3223	115
Aug 2025	50	85	12	103	0	103	123	6028.09	3193	113
Sep 2025	30	54	11	100	0	100	120	6026.57	3138	110
<b>WY 2025</b>	<b>973</b>	<b>970</b>	<b>77</b>	<b>907</b>	<b>1</b>	<b>908</b>				<b>1822</b>
Oct 2025	45	62	7	62	0	62	120	6026.38	3132	84
Nov 2025	45	62	3	60	0	60	120	6026.35	3131	86
Dec 2025	32	59	2	68	0	68	120	6026.05	3120	88
Jan 2026	38	67	2	69	0	69	119	6025.96	3117	89
Feb 2026	37	62	2	62	0	62	119	6025.91	3115	82
Mar 2026	88	95	3	69	0	69	120	6026.55	3138	129
Apr 2026	110	89	5	68	0	68	121	6027.00	3154	258
May 2026	185	127	7	181	0	181	119	6025.34	3095	671
Jun 2026	345	240	10	163	0	163	121	6027.14	3159	563
Jul 2026	160	122	13	78	0	78	122	6027.99	3190	138
Aug 2026	60	104	12	94	0	94	122	6027.93	3187	109
Sep 2026	40	63	10	95	0	95	121	6026.79	3146	107
<b>WY 2026</b>	<b>1185</b>	<b>1152</b>	<b>75</b>	<b>1068</b>	<b>0</b>	<b>1068</b>				<b>2403</b>
Oct 2026	50	62	7	66	0	66	120	6026.52	3137	91
Nov 2026	49	68	3	60	0	60	120	6026.65	3141	89
Dec 2026	34	67	2	83	0	83	120	6026.16	3124	108
Jan 2027	42	76	2	83	0	83	119	6025.91	3115	108
Feb 2027	43	72	2	75	0	75	119	6025.79	3111	100
Mar 2027	85	98	3	69	0	69	120	6026.49	3136	143
Apr 2027	111	91	5	68	0	68	121	6027.00	3154	271
May 2027	239	182	7	199	0	199	120	6026.36	3131	712



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## June 2025 24-Month Study

Most Probable Inflow

### Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	56	34	9327.81	102
Jul 2024	18	25	9324.16	95
Aug 2024	10	19	9319.14	85
Sep 2024	7	18	9312.55	74
<b>WY 2024</b>	<b>152</b>	<b>155</b>		
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	22	17	9320.38	88
Jul 2025	10	18	9315.62	79
Aug 2025	7	16	9310.36	70
Sep 2025	5	13	9304.90	62
<b>WY 2025</b>	<b>103</b>	<b>114</b>		
Oct 2025	5	7	9303.87	61
Nov 2025	5	4	9304.25	61
Dec 2025	4	5	9303.84	61
Jan 2026	4	5	9303.42	60
Feb 2026	3	4	9302.62	59
Mar 2026	4	5	9302.19	58
Apr 2026	7	6	9302.90	59
May 2026	24	12	9310.81	71
Jun 2026	38	15	9323.89	94
Jul 2026	15	21	9320.68	88
Aug 2026	8	18	9315.04	78
Sep 2026	6	15	9309.56	69
<b>WY 2026</b>	<b>123</b>	<b>116</b>		
Oct 2026	7	6	9310.19	70
Nov 2026	5	5	9310.15	70
Dec 2026	4	5	9309.37	69
Jan 2027	5	5	9309.24	69
Feb 2027	4	5	9308.73	68
Mar 2027	5	5	9308.60	68
Apr 2027	9	6	9310.50	71
May 2027	26	15	9317.06	82



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Blue Mesa Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	322	299	1	118	26	144	7497.10	634
Jul 2024	94	100	1	117	0	117	7494.91	617
Aug 2024	63	73	1	100	0	100	7491.35	588
Sep 2024	42	54	1	82	0	82	7487.54	559
<b>WY 2024</b>	<b>921</b>	<b>924</b>	<b>8</b>	<b>863</b>	<b>123</b>	<b>987</b>		
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	128	123	1	66	0	66	7489.74	576
Jul 2025	52	60	1	94	0	94	7485.19	541
Aug 2025	43	52	1	97	0	97	7478.95	494
Sep 2025	29	37	1	72	0	72	7473.91	458
<b>WY 2025</b>	<b>645</b>	<b>658</b>	<b>8</b>	<b>721</b>	<b>30</b>	<b>751</b>		
Oct 2025	30	32	0	55	0	55	7470.48	435
Nov 2025	26	25	0	12	0	12	7472.43	448
Dec 2025	23	24	0	13	0	13	7473.87	458
Jan 2026	20	21	0	15	0	15	7474.71	464
Feb 2026	19	20	0	14	0	14	7475.48	469
Mar 2026	30	31	0	22	0	22	7476.60	477
Apr 2026	61	60	1	43	0	43	7478.89	494
May 2026	191	179	1	167	0	167	7480.41	505
Jun 2026	240	217	1	50	0	50	7501.46	670
Jul 2026	93	99	1	84	0	84	7503.12	684
Aug 2026	51	61	1	89	0	89	7499.69	656
Sep 2026	31	40	1	86	0	86	7493.88	608
<b>WY 2026</b>	<b>815</b>	<b>808</b>	<b>8</b>	<b>650</b>	<b>0</b>	<b>650</b>		
Oct 2026	33	32	1	67	0	67	7489.34	573
Nov 2026	30	30	0	22	0	22	7490.29	580
Dec 2026	26	27	0	29	0	29	7490.00	578
Jan 2027	25	25	0	32	0	32	7489.05	570
Feb 2027	23	24	0	29	0	29	7488.38	565
Mar 2027	38	38	0	38	0	38	7488.35	565
Apr 2027	78	75	1	56	0	56	7490.70	583
May 2027	204	193	1	175	0	175	7492.80	600



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	337	144	16	160	137	0	146	7155.07	113
Jul 2024	95	117	1	118	118	0	118	7153.81	112
Aug 2024	64	100	1	101	100	0	100	7154.04	112
Sep 2024	42	82	0	83	64	0	83	7153.18	112
<b>WY 2024</b>	<b>968</b>	<b>987</b>	<b>46</b>	<b>1033</b>	<b>960</b>	<b>3</b>	<b>1030</b>		
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	134	66	6	72	68	0	68	7153.72	112
Jul 2025	54	94	2	96	96	0	96	7153.73	112
Aug 2025	45	97	2	99	99	0	99	7153.73	112
Sep 2025	31	72	2	74	74	0	74	7153.73	112
<b>WY 2025</b>	<b>688</b>	<b>751</b>	<b>42</b>	<b>793</b>	<b>782</b>	<b>0</b>	<b>792</b>		
Oct 2025	32	55	2	57	57	0	57	7153.73	112
Nov 2025	28	12	2	14	14	0	14	7153.73	112
Dec 2025	25	13	2	15	15	0	15	7153.73	112
Jan 2026	23	15	3	18	18	0	18	7153.73	112
Feb 2026	21	14	2	16	16	0	16	7153.73	112
Mar 2026	34	22	4	26	26	0	26	7153.73	112
Apr 2026	72	43	11	54	54	0	54	7153.73	112
May 2026	210	167	19	186	186	0	186	7153.73	112
Jun 2026	255	50	15	65	65	0	65	7153.72	112
Jul 2026	98	84	5	89	88	0	88	7153.73	112
Aug 2026	54	89	3	92	91	0	91	7153.73	112
Sep 2026	33	86	2	88	88	0	88	7153.73	112
<b>WY 2026</b>	<b>885</b>	<b>650</b>	<b>70</b>	<b>720</b>	<b>719</b>	<b>0</b>	<b>719</b>		
Oct 2026	35	67	2	69	69	0	69	7153.73	112
Nov 2026	31	22	1	23	23	0	23	7153.73	112
Dec 2026	27	29	1	30	30	0	30	7153.73	112
Jan 2027	26	32	1	33	33	0	33	7153.73	112
Feb 2027	25	29	2	31	31	0	31	7153.73	112
Mar 2027	40	38	2	40	40	0	40	7153.73	112
Apr 2027	89	56	11	67	67	0	67	7153.73	112
May 2027	226	175	22	197	197	0	197	7153.73	112



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Crystal Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
<b>WY 2024</b>	<b>1029</b>	<b>1030</b>	<b>61</b>	<b>1091</b>	<b>838</b>	<b>163</b>	<b>1094</b>			<b>448</b>	<b>637</b>
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	61
Jun 2025	150	68	16	84	85	0	85	6753.03	17	61	24
Jul 2025	57	96	3	99	99	0	99	6753.04	17	65	34
Aug 2025	50	99	5	104	104	0	104	6753.04	17	65	39
Sep 2025	34	74	3	77	77	0	77	6753.04	17	55	22
<b>WY 2025</b>	<b>737</b>	<b>792</b>	<b>49</b>	<b>841</b>	<b>730</b>	<b>105</b>	<b>838</b>			<b>432</b>	<b>392</b>
Oct 2025	36	57	4	61	60	0	61	6753.04	17	49	11
Nov 2025	32	14	4	18	18	0	18	6753.04	17	1	17
Dec 2025	28	15	3	18	18	0	18	6753.04	17	0	18
Jan 2026	27	18	4	22	22	0	22	6753.04	17	0	22
Feb 2026	24	16	3	19	19	0	19	6753.04	17	0	19
Mar 2026	40	26	6	32	32	0	32	6753.04	17	5	27
Apr 2026	82	54	10	64	64	0	64	6753.04	17	42	22
May 2026	240	186	30	216	134	82	216	6753.04	17	62	154
Jun 2026	285	65	30	95	95	0	95	6753.03	17	61	34
Jul 2026	108	88	10	98	98	0	98	6753.04	17	65	33
Aug 2026	61	91	7	98	98	0	98	6753.04	17	65	33
Sep 2026	37	88	4	92	92	0	92	6753.04	17	55	37
<b>WY 2026</b>	<b>1000</b>	<b>719</b>	<b>115</b>	<b>834</b>	<b>752</b>	<b>82</b>	<b>834</b>			<b>405</b>	<b>429</b>
Oct 2026	40	69	5	74	64	10	74	6753.04	17	49	25
Nov 2026	36	23	5	28	28	0	28	6753.04	17	0	28
Dec 2026	32	30	5	35	35	0	35	6753.04	17	0	35
Jan 2027	31	33	5	38	38	0	38	6753.04	17	0	38
Feb 2027	29	31	4	35	35	0	35	6753.04	17	0	35
Mar 2027	46	40	6	46	46	0	46	6753.04	17	5	41
Apr 2027	100	67	11	78	78	0	78	6753.04	17	42	36
May 2027	251	197	25	222	134	88	222	6753.04	17	62	160



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Vallecito Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	56	49	7664.39	124
Jul 2024	21	39	7657.44	105
Aug 2024	16	34	7650.32	88
Sep 2024	13	28	7643.64	72
<b>WY 2024</b>	<b>219</b>	<b>201</b>		
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	34	43	7656.84	104
Jul 2025	12	42	7644.36	74
Aug 2025	9	38	7629.93	45
Sep 2025	8	30	7614.96	23
<b>WY 2025</b>	<b>164</b>	<b>210</b>		
Oct 2025	8	17	7605.76	14
Nov 2025	6	0	7611.58	19
Dec 2025	5	0	7615.62	24
Jan 2026	4	0	7618.48	27
Feb 2026	4	0	7621.14	31
Mar 2026	6	1	7624.55	36
Apr 2026	16	39	7604.65	13
May 2026	62	36	7626.40	39
Jun 2026	64	43	7637.71	60
Jul 2026	18	42	7624.45	36
Aug 2026	12	38	7600.62	10
Sep 2026	11	15	7594.43	6
<b>WY 2026</b>	<b>216</b>	<b>231</b>		
Oct 2026	10	10	7595.13	6
Nov 2026	8	0	7605.76	14
Dec 2026	7	0	7612.51	20
Jan 2027	6	0	7617.26	26
Feb 2027	5	0	7620.76	30
Mar 2027	10	0	7626.98	40
Apr 2027	23	0	7638.85	62
May 2027	68	31	7654.69	99



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Navajo Reservoir



— BUREAU OF —  
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jun 2024	128	23	96	4	37	20	6052.75	1203	134
Jul 2024	35	6	46	4	39	36	6049.94	1170	59
Aug 2024	25	6	37	3	35	50	6045.52	1120	71
Sep 2024	19	1	34	2	22	40	6042.68	1089	46
<b>WY 2024</b>	<b>593</b>	<b>74</b>	<b>501</b>	<b>24</b>	<b>202</b>	<b>333</b>			<b>645</b>
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	65	6	67	3	51	22	6039.42	1054	115
Jul 2025	-5	2	23	3	55	55	6030.36	963	87
Aug 2025	-1	0	28	3	47	53	6022.44	888	72
Sep 2025	22	0	43	2	26	33	6020.49	871	53
<b>WY 2025</b>	<b>391</b>	<b>33</b>	<b>405</b>	<b>22</b>	<b>234</b>	<b>368</b>			<b>685</b>
Oct 2025	28	1	36	1	9	32	6019.83	865	50
Nov 2025	25	1	19	1	0	31	6018.40	852	45
Dec 2025	19	0	14	0	0	22	6017.51	844	34
Jan 2026	18	0	14	0	0	22	6016.63	837	33
Feb 2026	21	1	16	1	0	19	6016.20	833	29
Mar 2026	54	10	39	1	5	22	6017.45	844	38
Apr 2026	117	18	121	2	21	21	6026.06	922	61
May 2026	220	34	160	3	35	35	6034.97	1009	160
Jun 2026	184	25	138	3	51	76	6035.77	1017	211
Jul 2026	29	2	51	3	55	51	6029.80	958	101
Aug 2026	24	1	49	3	47	34	6026.21	923	64
Sep 2026	26	1	28	2	26	31	6022.93	893	55
<b>WY 2026</b>	<b>765</b>	<b>94</b>	<b>686</b>	<b>20</b>	<b>250</b>	<b>394</b>			<b>879</b>
Oct 2026	31	2	29	1	9	22	6022.59	890	44
Nov 2026	28	1	20	1	0	21	6022.38	888	39
Dec 2026	24	0	17	0	0	22	6021.84	883	37
Jan 2027	22	0	16	0	0	22	6021.22	877	35
Feb 2027	29	1	23	1	0	19	6021.58	880	31
Mar 2027	92	10	72	1	5	22	6026.37	925	45
Apr 2027	147	18	106	2	21	21	6032.84	987	72
May 2027	251	34	180	3	35	22	6044.37	1108	157



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
<b>WY 2024</b>	<b>7981</b>	<b>8130</b>	<b>269</b>	<b>6802</b>	<b>679</b>	<b>7481</b>				<b>7551</b>
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1130	896	28	676	0	676	3561.50	4721	7893	688
Jul 2025	338	499	33	710	0	710	3558.31	4703	7668	717
Aug 2025	200	408	32	757	0	757	3553.21	4675	7315	762
Sep 2025	232	383	29	566	0	566	3550.29	4659	7118	574
<b>WY 2025</b>	<b>5218</b>	<b>5536</b>	<b>242</b>	<b>7265</b>	<b>215</b>	<b>7480</b>				<b>7517</b>
Oct 2025	370	426	20	480	0	480	3549.27	4653	7049	488
Nov 2025	360	367	19	500	0	500	3547.13	4642	6908	503
Dec 2025	290	320	15	600	0	600	3542.92	4620	6635	602
Jan 2026	240	269	4	723	0	723	3536.17	4586	6210	729
Feb 2026	290	310	4	639	0	639	3531.08	4562	5902	648
Mar 2026	450	406	7	675	0	675	3526.74	4541	5646	685
Apr 2026	650	532	11	601	0	601	3525.47	4535	5572	613
May 2026	1800	1656	14	599	0	599	3541.41	4612	6538	615
Jun 2026	2280	1876	25	628	0	628	3558.35	4703	7670	640
Jul 2026	760	748	33	709	0	709	3558.43	4703	7676	716
Aug 2026	310	439	32	758	0	758	3553.73	4677	7350	763
Sep 2026	320	463	29	568	0	568	3551.90	4667	7226	576
<b>WY 2026</b>	<b>8120</b>	<b>7810</b>	<b>213</b>	<b>7480</b>	<b>0</b>	<b>7480</b>				<b>7578</b>
Oct 2026	421	472	20	480	0	480	3551.51	4665	7200	488
Nov 2026	452	449	20	500	0	500	3550.54	4660	7134	503
Dec 2026	361	411	16	600	0	600	3547.69	4645	6945	602
Jan 2027	350	398	4	723	0	723	3543.00	4621	6640	729
Feb 2027	397	426	4	639	0	639	3539.84	4605	6439	648
Mar 2027	614	542	8	675	0	675	3537.76	4594	6309	685
Apr 2027	920	768	12	601	0	601	3540.05	4606	6452	613
May 2027	2060	1831	16	599	0	599	3557.03	4696	7578	615



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Hoover Dam – Lake Mead



— BUREAU OF —  
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
<b>WY 2024</b>	<b>7481</b>	<b>660</b>	<b>489</b>	<b>7633</b>		<b>193</b>	<b>7717</b>			
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	29	33	922	15.5	18	916	559	1062.23	8593
May 2025	599	25	41	983	16.0	20	978	533	1057.02	8199
Jun 2025	676	18	50	828	13.9	23	828	520	1054.40	8004
Jul 2025	710	53	47	788	12.8	30	788	514	1053.10	7908
Aug 2025	757	102	51	701	11.4	26	701	519	1054.13	7984
Sep 2025	566	83	50	623	10.5	18	623	516	1053.60	7946
<b>WY 2025</b>	<b>7480</b>	<b>600</b>	<b>473</b>	<b>8210</b>		<b>208</b>	<b>8243</b>			
Oct 2025	480	62	47	439	7.1	15	439	519	1054.12	7983
Nov 2025	500	42	42	536	9.0	10	536	516	1053.53	7940
Dec 2025	600	65	34	499	8.1	8	499	524	1055.11	8057
Jan 2026	723	74	24	494	8.0	10	494	540	1058.50	8310
Feb 2026	639	61	22	510	9.2	10	510	550	1060.47	8459
Mar 2026	675	102	24	745	12.1	13	745	549	1060.40	8454
Apr 2026	601	93	33	937	15.7	13	937	532	1056.80	8183
May 2026	599	52	40	974	15.8	20	974	508	1051.92	7822
Jun 2026	628	18	48	835	14.0	22	835	493	1048.57	7580
Jul 2026	709	53	46	770	12.5	27	770	488	1047.51	7504
Aug 2026	758	102	50	733	11.9	24	733	491	1048.20	7554
Sep 2026	568	83	48	665	11.2	17	665	486	1047.15	7479
<b>WY 2026</b>	<b>7480</b>	<b>807</b>	<b>458</b>	<b>8138</b>		<b>188</b>	<b>8138</b>			
Oct 2026	480	62	46	453	7.4	15	453	488	1047.51	7504
Nov 2026	500	42	40	542	9.1	11	542	485	1046.83	7456
Dec 2026	600	65	33	503	8.2	10	503	492	1048.41	7569
Jan 2027	723	74	23	528	8.6	10	528	506	1051.49	7791
Feb 2027	639	61	21	546	9.8	10	546	514	1053.08	7907
Mar 2027	675	102	23	807	13.1	12	807	510	1052.23	7845
Apr 2027	601	93	31	1021	17.2	13	1021	487	1047.40	7496
May 2027	599	52	38	1068	17.4	20	1068	458	1041.06	7051



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —  
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
<b>WY 2024</b>	<b>7633</b>	<b>-101</b>	<b>152</b>	<b>7375</b>	<b>0</b>	<b>7375</b>			
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
Apr 2025	922	-11	12	914	0	914	15.4	642.18	1676
May 2025	983	-13	14	927	0	927	15.1	643.20	1704
Jun 2025	828	-16	14	803	0	803	13.5	643.00	1699
Jul 2025	788	-19	12	770	0	770	12.5	642.50	1685
Aug 2025	701	-14	16	685	0	685	11.1	642.00	1671
Sep 2025	623	-1	16	659	0	659	11.1	640.01	1617
<b>WY 2025</b>	<b>8210</b>	<b>-146</b>	<b>151</b>	<b>7886</b>	<b>0</b>	<b>7886</b>			
Oct 2025	439	-6	14	602	0	602	9.8	633.00	1434
Nov 2025	536	-17	13	455	0	455	7.7	635.00	1486
Dec 2025	499	-2	13	367	0	367	6.0	639.51	1604
Jan 2026	494	-5	9	418	0	418	6.8	641.80	1666
Feb 2026	510	-13	8	489	0	489	8.8	641.80	1666
Mar 2026	745	-12	10	689	0	689	11.2	643.05	1700
Apr 2026	937	-16	13	910	0	910	15.3	643.00	1699
May 2026	974	-10	14	950	0	950	15.5	643.00	1699
Jun 2026	835	-16	14	805	0	805	13.5	643.00	1699
Jul 2026	770	-19	12	766	0	766	12.5	642.00	1671
Aug 2026	733	-14	15	704	0	704	11.4	642.00	1671
Sep 2026	665	-1	16	702	0	702	11.8	640.01	1617
<b>WY 2026</b>	<b>8138</b>	<b>-132</b>	<b>151</b>	<b>7854</b>	<b>0</b>	<b>7854</b>			
Oct 2026	453	-6	14	616	0	616	10.0	633.00	1434
Nov 2026	542	-17	13	461	0	461	7.7	635.00	1486
Dec 2026	503	-2	13	370	0	370	6.0	639.51	1604
Jan 2027	528	-5	9	452	0	452	7.3	641.80	1666
Feb 2027	546	-13	8	524	0	524	9.4	641.80	1666
Mar 2027	807	-12	10	751	0	751	12.2	643.05	1700
Apr 2027	1021	-16	13	994	0	994	16.7	643.00	1699
May 2027	1068	-10	14	1044	0	1044	17.0	643.00	1699



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Parker Dam – Lake Havasu



— BUREAU OF —  
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
<b>WY 2024</b>	<b>7375</b>	<b>84</b>	<b>140</b>	<b>5544</b>		<b>827</b>	<b>891</b>			<b>1364</b>	
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	1	11	640	10.8	74	172	447.51	571	140	2.3
May 2025	927	3	13	625	10.2	92	171	448.59	591	110	1.8
Jun 2025	803	11	15	623	10.5	96	70	448.50	589	115	1.9
Jul 2025	770	17	17	654	10.6	99	15	448.00	580	114	1.9
Aug 2025	685	18	17	564	9.2	99	22	447.50	571	104	1.7
Sep 2025	659	9	15	506	8.5	96	41	447.50	570	93	1.6
<b>WY 2025</b>	<b>7886</b>	<b>106</b>	<b>139</b>	<b>5908</b>		<b>975</b>	<b>881</b>			<b>1270</b>	
Oct 2025	602	19	12	462	7.5	99	39	447.50	571	70	1.1
Nov 2025	455	14	9	345	5.8	88	22	447.50	570	85	1.4
Dec 2025	367	14	7	277	4.5	91	19	446.50	552	78	1.3
Jan 2026	418	7	6	279	4.5	96	38	446.50	552	132	2.1
Feb 2026	489	1	8	375	6.7	59	42	446.50	552	118	2.1
Mar 2026	689	11	9	546	8.9	22	111	446.70	555	113	1.8
Apr 2026	910	17	11	634	10.7	92	142	448.70	593	113	1.9
May 2026	950	4	13	689	11.2	99	142	448.70	593	105	1.7
Jun 2026	805	11	16	644	10.8	97	48	448.70	593	111	1.9
Jul 2026	766	17	17	651	10.6	99	17	448.00	580	117	1.9
Aug 2026	704	18	17	587	9.5	98	19	447.50	571	124	2.0
Sep 2026	702	9	15	531	8.9	99	56	447.50	570	122	2.0
<b>WY 2026</b>	<b>7854</b>	<b>142</b>	<b>139</b>	<b>6019</b>		<b>1040</b>	<b>695</b>			<b>1287</b>	
Oct 2026	616	19	12	476	7.7	65	74	447.50	571	85	1.4
Nov 2026	461	14	9	355	6.0	61	44	447.50	570	109	1.8
Dec 2026	370	14	7	293	4.8	63	35	446.50	552	105	1.7
Jan 2027	452	7	6	300	4.9	97	49	446.50	552	136	2.2
Feb 2027	524	1	8	399	7.2	58	54	446.50	552	122	2.2
Mar 2027	751	11	9	579	9.4	19	142	446.70	555	117	1.9
Apr 2027	994	17	11	677	11.4	93	181	448.70	593	116	2.0
May 2027	1044	4	13	741	12.0	100	182	448.70	593	109	1.8



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
<b>WY 2024</b>	<b>7633</b>							<b>2874.6</b>		
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	922	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.4
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	828	13.9	1054.40	8004	-194	403.01	1309.0	303.3	94	366.2
Jul 2025	788	12.8	1053.10	7908	-96	401.31	1315.5	284.9	94	361.6
Aug 2025	701	11.4	1054.13	7984	76	401.49	1309.0	250.4	94	357.3
Sep 2025	623	10.5	1053.60	7946	-39	404.65	1030.0	227.3	74	364.8
<b>WY 2025</b>	<b>8210</b>							<b>3040.1</b>		
Oct 2025	439	7.1	1054.12	7983	38	408.30	848.0	160.4	61	365.3
Nov 2025	536	9.0	1053.53	7940	-43	411.20	762.0	197.6	55	368.4
Dec 2025	499	8.1	1055.11	8057	117	410.24	680.9	187.0	49	374.5
Jan 2026	494	8.0	1058.50	8310	253	409.47	825.0	183.3	58	371.3
Feb 2026	510	9.2	1060.47	8459	149	410.10	1007.0	186.1	70	364.8
Mar 2026	745	12.1	1060.40	8454	-5	410.92	967.5	278.1	68	373.2
Apr 2026	937	15.7	1056.80	8183	-271	408.03	1040.5	349.7	74	373.2
May 2026	974	15.8	1051.92	7822	-360	401.42	1361.5	352.6	97	361.9
Jun 2026	835	14.0	1048.57	7580	-243	397.34	1337.3	300.9	97	360.4
Jul 2026	770	12.5	1047.51	7504	-76	395.48	1324.7	273.0	97	354.6
Aug 2026	733	11.9	1048.20	7554	50	395.62	1337.3	258.9	97	353.0
Sep 2026	665	11.2	1047.15	7479	-75	396.09	1324.7	233.5	97	351.0
<b>WY 2026</b>	<b>8138</b>							<b>2961.1</b>		
Oct 2026	453	7.4	1047.51	7504	26	399.10	1183.3	161.5	87	356.3
Nov 2026	542	9.1	1046.83	7456	-48	403.29	917.4	194.4	67	358.9
Dec 2026	503	8.2	1048.41	7569	113	402.16	853.5	183.5	62	364.8
Jan 2027	528	8.6	1051.49	7791	222	402.33	850.3	188.1	61	356.5
Feb 2027	546	9.8	1053.08	7907	116	403.13	953.0	197.4	69	361.8
Mar 2027	807	13.1	1052.23	7845	-62	403.20	938.1	297.8	68	368.9
Apr 2027	1021	17.2	1047.40	7496	-348	399.30	1015.3	370.9	74	363.2
May 2027	1068	17.4	1041.06	7051	-446	391.39	1293.7	373.3	97	349.5



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Davis Dam – Lake Mohave



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
<b>WY 2024</b>	<b>7375</b>							<b>931.3</b>		
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-15	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	28	139.55	204.0	117.9	80	127.1
Jun 2025	803	13.5	643.00	1699	-5	139.89	204.0	101.2	80	126.0
Jul 2025	770	12.5	642.50	1685	-14	139.90	204.0	97.1	80	126.0
Aug 2025	685	11.1	642.00	1671	-14	139.93	204.0	86.3	80	126.1
Sep 2025	659	11.1	640.01	1617	-54	138.71	210.8	82.4	83	125.0
<b>WY 2025</b>	<b>7886</b>							<b>993.7</b>		
Oct 2025	602	9.8	633.00	1434	-183	134.74	227.0	73.0	89	121.4
Nov 2025	455	7.7	635.00	1486	51	133.16	159.8	54.6	63	120.0
Dec 2025	367	6.0	639.51	1604	118	137.19	154.7	45.3	61	123.6
Jan 2026	418	6.8	641.80	1666	62	140.19	156.3	52.8	61	126.3
Feb 2026	489	8.8	641.80	1666	0	140.45	156.6	61.9	61	126.5
Mar 2026	689	11.2	643.05	1700	34	140.09	194.1	86.9	76	126.2
Apr 2026	910	15.3	643.00	1699	-2	139.18	249.9	114.1	98	125.4
May 2026	950	15.5	643.00	1699	0	139.09	255.0	119.1	100	125.3
Jun 2026	805	13.5	643.00	1699	0	139.78	255.0	101.3	100	125.9
Jul 2026	766	12.5	642.00	1671	-27	139.68	255.0	96.4	100	125.8
Aug 2026	704	11.4	642.00	1671	0	139.56	255.0	88.5	100	125.7
Sep 2026	702	11.8	640.01	1617	-54	138.44	255.0	87.5	100	124.7
<b>WY 2026</b>	<b>7854</b>							<b>981.3</b>		
Oct 2026	616	10.0	633.00	1434	-183	134.64	227.0	74.7	89	121.3
Nov 2026	461	7.7	635.00	1486	51	133.12	159.8	55.2	63	119.9
Dec 2026	370	6.0	639.51	1604	118	137.16	154.7	45.7	61	123.6
Jan 2027	452	7.3	641.80	1666	62	139.95	156.3	57.0	61	126.1
Feb 2027	524	9.4	641.80	1666	0	140.18	156.6	66.2	61	126.3
Mar 2027	751	12.2	643.05	1700	34	139.69	194.1	94.5	76	125.9
Apr 2027	994	16.7	643.00	1699	-2	138.71	249.9	124.2	98	125.0
May 2027	1044	17.0	643.00	1699	0	138.59	255.0	130.3	100	124.9



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

## Parker Dam – Lake Havasu



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
<b>WY 2024</b>	<b>5543</b>							<b>380.2</b>		
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.51	571	9	77.23	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	623	10.5	448.50	589	-2	79.23	120.0	44.0	100	70.6
Jul 2025	654	10.6	448.00	580	-9	78.87	120.0	45.7	100	69.9
Aug 2025	564	9.2	447.50	571	-10	78.99	120.0	39.3	100	69.8
Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
<b>WY 2025</b>	<b>5908</b>							<b>406.8</b>		
Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
Nov 2025	345	5.8	447.50	570	0	80.34	92.0	23.7	77	68.8
Dec 2025	277	4.5	446.50	552	-19	80.52	109.4	17.6	91	63.6
Jan 2026	279	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
Feb 2026	375	6.7	446.50	552	0	78.86	92.1	26.0	77	69.3
Mar 2026	546	8.9	446.70	555	4	77.97	120.0	37.7	100	69.0
Apr 2026	634	10.7	448.70	593	38	78.32	120.0	44.4	100	70.0
May 2026	689	11.2	448.70	593	0	79.10	120.0	48.6	100	70.5
Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
Jul 2026	651	10.6	448.00	580	-13	78.99	120.0	45.6	100	70.0
Aug 2026	587	9.5	447.50	571	-10	78.83	120.0	40.9	100	69.7
Sep 2026	531	8.9	447.50	570	0	78.85	120.0	36.8	100	69.3
<b>WY 2026</b>	<b>6019</b>							<b>417.8</b>		
Oct 2026	476	7.7	447.50	571	0	79.38	90.0	33.4	75	70.2
Nov 2026	355	6.0	447.50	570	0	80.25	92.0	24.4	77	68.8
Dec 2026	293	4.8	446.50	552	-19	80.38	109.4	18.6	91	63.4
Jan 2027	300	4.9	446.50	552	0	79.82	94.8	20.1	79	66.9
Feb 2027	399	7.2	446.50	552	0	78.65	92.1	27.6	77	69.1
Mar 2027	579	9.4	446.70	555	4	77.73	120.0	39.8	100	68.8
Apr 2027	677	11.4	448.70	593	38	78.03	120.0	47.2	100	69.8
May 2027	741	12.0	448.70	593	0	78.77	120.0	52.0	100	70.2



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow

Upper Basin Power



— BUREAU OF —  
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jun 2024	262	31	32	47	21	7
Jul 2024	231	28	34	41	21	6
Aug 2024	209	37	29	35	20	5
Sep 2024	130	36	23	22	17	4
<b>Summer 2024</b>	<b>1313</b>	<b>218</b>	<b>182</b>	<b>245</b>	<b>118</b>	<b>29</b>
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
<b>Winter 2025</b>	<b>1366</b>	<b>147</b>	<b>63</b>	<b>82</b>	<b>29</b>	<b>19</b>
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	258	29	19	24	15	7
Jul 2025	270	31	28	35	17	6
Aug 2025	286	35	28	36	18	6
Sep 2025	212	34	21	27	13	4
<b>Summer 2025</b>	<b>1500</b>	<b>183</b>	<b>138</b>	<b>188</b>	<b>99</b>	<b>32</b>
Oct 2025	179	21	15	20	10	4
Nov 2025	185	20	3	5	3	4
Dec 2025	220	23	4	6	3	4
Jan 2026	262	23	4	6	4	3
Feb 2026	229	21	4	6	3	3
Mar 2026	239	23	6	9	6	3
<b>Winter 2026</b>	<b>1316</b>	<b>131</b>	<b>37</b>	<b>53</b>	<b>29</b>	<b>21</b>
Apr 2026	211	23	12	19	11	2
May 2026	214	61	48	67	23	6
Jun 2026	234	55	15	24	16	7
Jul 2026	269	26	25	32	17	8
Aug 2026	286	32	27	33	17	7
Sep 2026	213	32	26	32	16	4
<b>Summer 2026</b>	<b>1427</b>	<b>229</b>	<b>153</b>	<b>207</b>	<b>101</b>	<b>34</b>
Oct 2026	180	22	20	25	11	4
Nov 2026	187	20	7	8	5	4
Dec 2026	223	28	9	11	6	4
Jan 2027	266	28	10	12	7	4
Feb 2027	234	25	8	11	6	3
Mar 2027	245	23	11	14	8	3
<b>Winter 2027</b>	<b>1334</b>	<b>147</b>	<b>64</b>	<b>82</b>	<b>43</b>	<b>23</b>
Apr 2027	218	23	16	24	13	2
May 2027	222	67	52	71	23	6



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow



— BUREAU OF —  
RECLAMATION

## Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jun 2025	644	308	584	15599	17135	19421	36556
Jul 2025	474	252	593	15420	16741	19616	36356
Aug 2025	492	287	685	15646	17110	19712	36822
Sep 2025	559	334	760	15999	17651	19636	37287
Oct 2025	639	370	777	16196	17981	19674	37656
Nov 2025	664	393	783	16264	18104	19637	37741
Dec 2025	682	380	796	16406	18263	19680	37943
Jan 2026	720	370	804	16679	18573	19563	38136
Feb 2026	753	364	811	17104	19032	19310	38342
Mar 2026	780	358	815	17412	19366	19161	38527
Apr 2026	765	351	804	17668	19587	19166	38754
May 2026	728	334	726	17742	19530	19437	38967
Jun 2026	730	323	639	16776	18468	19798	38266
Jul 2026	563	158	631	15644	16995	20040	37036
Aug 2026	498	144	690	15638	16970	20116	37086
Sep 2026	546	172	725	15963	17406	20066	37473
Oct 2026	612	220	755	16088	17674	20141	37816
Nov 2026	635	255	758	16114	17762	20116	37878
Dec 2026	649	248	760	16180	17837	20164	38001
Jan 2027	700	250	765	16369	18084	20051	38136
Feb 2027	743	258	771	16674	18445	19829	38274
Mar 2027	777	263	767	16875	18683	19713	38396
Apr 2027	765	263	723	17005	18756	19775	38531
May 2027	728	245	661	16862	18495	20124	38619

Model Run ID: 3285

Processed on: 6/10/2025 1:39:27 PM



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Most Probable Inflow



— BUREAU OF —  
RECLAMATION

## Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jun 2025	Effective	181	20	13	214	15599	19421	35235	1500	828	0	23.6
Jul 2025	Effective	-2	-42	-32	-77	15420	19616	34960	1500	788	0	23.1
Aug 2025	Creditable	492	287	685	1464	15646	19712	36822	1500	701	0	22.6
Sep 2025	Creditable	559	334	760	1652	15999	19636	37287	2270	623	0	22.1
Oct 2025	Creditable	639	370	777	1785	16196	19674	37656	3040	439	0	21.9
Nov 2025	Creditable	664	393	783	1840	16264	19637	37741	3810	536	0	21.7
Dec 2025	Creditable	682	380	796	1858	16406	19680	37943	4580	499	0	21.6
Jan 2026	Creditable	720	370	804	1894	16679	19563	38136	5350	494	0	21.5
Jan 2026	Effective	274	259	295	828	16679	19563	37070	5350	494	0	21.5
Feb 2026	Effective	305	254	302	860	17104	19310	37274	1500	510	0	21.3
Mar 2026	Effective	330	249	305	884	17412	19161	37457	1500	745	0	21.1
Apr 2026	Effective	310	241	288	839	17668	19166	37674	1500	937	0	20.9
May 2026	Effective	268	223	187	678	17742	19437	37857	1500	974	0	21.7
Jun 2026	Effective	264	199	62	525	16776	19798	37098	1500	835	0	22.9
Jul 2026	Effective	82	9	0	91	15644	20040	35775	1500	770	0	22.8
Aug 2026	Creditable	498	144	690	1332	15638	20116	37086	1500	733	0	22.4
Sep 2026	Creditable	546	172	725	1443	15963	20066	37473	2270	665	0	22.0
Oct 2026	Creditable	612	220	755	1586	16088	20141	37816	3040	453	0	21.7
Nov 2026	Creditable	635	255	758	1648	16114	20116	37878	3810	542	0	21.7
Dec 2026	Creditable	649	248	760	1658	16180	20164	38001	4580	503	0	21.6
Jan 2027	Creditable	700	250	765	1715	16369	20051	38136	5350	528	0	21.6
Jan 2027	Effective	341	192	440	973	16369	20051	37394	5350	528	0	21.6
Feb 2027	Effective	382	200	445	1027	16674	19829	37530	1500	546	0	21.4
Mar 2027	Effective	414	205	441	1061	16875	19713	37649	1500	807	0	21.3
Apr 2027	Effective	398	205	390	994	17005	19775	37774	1500	1021	0	21.3
May 2027	Effective	355	183	305	843	16862	20124	37829	1500	1068	0	22.2

Model Run ID: 3285

Processed on: 6/10/2025 1:39:27 PM