



To: All Annual Operating Plan Recipients

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Subject: June 2024 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the June 2024 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),¹ and reflects the draft 2024 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2023 24-Month Study projections of the January 1, 2024, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2024.

On May 6, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The May 2024 and subsequent 24-Month Study reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The August 2023 24-Month Study projected the January 1, 2024, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines the operational tier for Lake Powell in water year (WY) 2024 will be the Mid-Elevation Release Tier and the water year release volume from Lake Powell will be 7.48 million acre-feet (maf).

The August 2023 24-Month Study projected the January 1, 2024 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2024. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2024. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The 2024 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2024 AOP, which is currently in development.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of May was 1.421 maf or 69% of the 30-year average from 1991 to 2020. The June 2024 unregulated inflow forecast for Lake Powell is 2.250 maf or 92% of the 30-year average. The 2024 April through July unregulated inflow forecast for Lake Powell is 5.10 maf or 80% of average. The WY 2024 unregulated inflow forecast for Lake Powell is 7.79 maf or 81% of average.

In this study, the CY 2024 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.955 maf. The CY 2024 diversion for the Central Arizona Project (CAP) is projected to be 0.898 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.284 maf for CY 2024.

¹ 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers at (702) 293-8091.

Runoff and inflow projections into upper basin reservoirs are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows:

Reservoir	Observed Inflow (kaf)				May	Inflow Forecast (kaf)			Apr-Jul	
	Feb	Mar	Apr	May	%Avg	Jun	Jul	Aug	Apr-Jul	%Avg
Lake Powell	345	455	733	1421	69%	2250	696	300	5100	80%
Fontenelle	34	50	85	101	58%	245	114	50	545	74%
Flaming Gorge	57	94	129	172	69%	325	129	60	755	78%
Blue Mesa	24	33	82	155	77%	293	95	55	625	98%
Morrow Point	25	35	91	170	76%	305	99	57	665	96%
Crystal	26	38	96	180	72%	335	104	60	715	93%
Taylor Park	3.7	4.1	10.6	20	76%	52	23.4	11	106	113%
Vallecito	3.8	5.3	27	59	90%	40	12	10	138	78%
Navajo	18.3	31	120	165	68%	105	10	5	400	63%
Lemon	0.56	0.85	5.8	17.7	93%	12.3	3.2	2.5	39	81%
McPhee	2.8	4.6	24	46	42%	32	10	8	112	44%
Ridgway	3.5	3.9	6.6	12	52%	34	13.4	8	66	72%
Deerlodge	23	57	256	441	88%	465	68	16	1230	103%
Durango	7.6	9.9	34	78	59%	110	33	20	255	66%

The draft 2024 AOP is available online at:

https://www.usbr.gov/lc/region/g4000/AOP2024/AOP24_draft.pdf.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River DCPs are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_06_ucb.pdf.

Information on the LC Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2023	413	2	92	269	361	6501.41	299
H	Jul 2023	141	3	86	41	127	6502.91	310
I	Aug 2023	74	2	71	3	74	6502.60	308
S	Sep 2023	50	2	70	1	71	6499.60	285
	WY 2023	1265	15	693	545	1238		
T	Oct 2023	53	1	65	3	68	6497.41	269
O	Nov 2023	45	1	68	0	68	6494.04	246
R	Dec 2023	35	1	72	0	72	6488.41	208
I	Jan 2024	29	1	72	0	72	6481.00	164
C	Feb 2024	34	0	69	0	69	6473.50	127
A	Mar 2024	50	0	74	0	74	6467.77	104
L	Apr 2024	85	1	25	26	52	6475.47	136
*	May 2024	101	1	79	0	79	6479.63	157
	Jun 2024	245	2	102	4	106	6500.66	293
	Jul 2024	114	3	89	0	89	6503.58	315
	Aug 2024	50	2	75	2	77	6499.72	286
	Sep 2024	40	2	61	0	61	6496.56	263
	WY 2024	880	15	852	35	886		
	Oct 2024	42	1	0	55	55	6494.51	249
	Nov 2024	38	1	0	57	57	6491.61	229
	Dec 2024	30	1	20	45	65	6486.16	194
	Jan 2025	29	1	65	0	65	6479.84	158
	Feb 2025	27	0	58	0	58	6473.19	126
	Mar 2025	45	0	58	0	58	6470.01	113
	Apr 2025	70	1	37	21	59	6472.58	123
	May 2025	140	1	82	0	82	6483.94	180
	Jun 2025	285	2	103	74	178	6499.65	286
	Jul 2025	165	3	101	18	119	6505.40	329
	Aug 2025	60	2	75	0	75	6503.18	312
	Sep 2025	39	2	68	0	68	6499.00	281
	WY 2025	970	15	667	271	938		
	Oct 2025	45	1	56	0	56	6497.35	269
	Nov 2025	42	1	63	0	63	6494.28	247
	Dec 2025	32	1	71	0	71	6488.40	208
	Jan 2026	31	1	71	0	71	6481.67	168
	Feb 2026	29	0	64	0	64	6474.61	132
	Mar 2026	51	0	71	0	71	6469.89	112
	Apr 2026	77	1	28	36	64	6472.82	124
	May 2026	166	1	98	0	98	6485.77	191

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Jun 2023	574	512	10	114	42	157	125	6029.59	3249	672
H	Jul 2023	174	166	13	75	1	76	128	6031.49	3323	173
I	Aug 2023	95	93	13	112	0	112	126	6030.69	3292	152
S	Sep 2023	67	88	11	114	0	114	125	6029.77	3256	142
	WY 2023	1847	1821	74	1099	48	1147				3391
T	Oct 2023	69	84	7	100	0	100	124	6029.17	3233	137
O	Nov 2023	64	85	4	89	0	89	124	6028.99	3226	126
R	Dec 2023	44	81	2	131	0	131	122	6027.65	3177	164
I	Jan 2024	41	85	2	131	0	131	120	6026.37	3131	165
C	Feb 2024	57	94	2	117	0	117	119	6025.67	3107	160
A	Mar 2024	94	119	3	65	0	65	121	6027.04	3155	141
L	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
*	May 2024	172	150	7	125	33	158	120	6026.51	3136	591
	Jun 2024	325	186	10	82	0	82	124	6029.00	3227	547
	Jul 2024	129	104	14	76	0	76	124	6029.39	3241	144
	Aug 2024	60	87	12	103	0	103	123	6028.66	3214	119
	Sep 2024	45	66	11	101	0	101	122	6027.45	3170	116
	WY 2024	1230	1241	79	1220	33	1252				2770
	Oct 2024	52	65	7	62	0	62	121	6027.35	3166	90
	Nov 2024	50	69	3	61	0	61	122	6027.48	3171	91
	Dec 2024	33	68	2	103	0	103	120	6026.49	3136	128
	Jan 2025	40	76	2	103	0	103	119	6025.70	3108	128
	Feb 2025	40	71	2	93	0	93	118	6025.05	3085	117
	Mar 2025	90	103	3	67	0	67	119	6025.94	3116	132
	Apr 2025	120	109	5	65	0	65	121	6027.00	3154	285
	May 2025	185	127	7	185	0	185	118	6025.20	3090	725
	Jun 2025	350	243	10	166	0	166	121	6027.01	3154	566
	Jul 2025	200	154	13	95	0	95	123	6028.25	3199	160
	Aug 2025	70	85	12	109	0	109	121	6027.29	3164	125
	Sep 2025	45	74	10	107	0	107	120	6026.13	3123	124
	WY 2025	1275	1243	75	1216	0	1216				2671
	Oct 2025	54	65	7	74	0	74	119	6025.71	3108	105
	Nov 2025	51	72	3	61	0	61	119	6025.92	3115	94
	Dec 2025	34	73	2	89	0	89	119	6025.43	3098	114
	Jan 2026	42	82	2	89	0	89	118	6025.18	3089	114
	Feb 2026	43	78	2	81	0	81	118	6025.05	3085	106
	Mar 2026	85	105	3	64	0	64	120	6026.09	3122	138
	Apr 2026	111	98	5	60	0	60	121	6027.00	3154	263
	May 2026	239	171	7	181	0	181	120	6026.52	3137	694

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2023	50	28	9328.01	102
H	Jul 2023	22	26	9326.25	99
I	Aug 2023	9	21	9319.91	87
S	Sep 2023	6	15	9314.22	77
	WY 2023	159	151		
T	Oct 2023	6	6	9314.04	77
O	Nov 2023	5	6	9313.41	75
R	Dec 2023	5	6	9312.49	74
I	Jan 2024	5	6	9311.45	72
C	Feb 2024	4	6	9310.41	71
A	Mar 2024	5	6	9309.28	69
L	Apr 2024	11	6	9312.04	73
*	May 2024	20	14	9315.90	80
	Jun 2024	60	34	9329.92	106
	Jul 2024	15	27	9323.83	94
	Aug 2024	11	22	9318.06	83
	Sep 2024	6	18	9311.01	72
	WY 2024	152	157		
	Oct 2024	7	9	9309.63	69
	Nov 2024	6	5	9310.23	70
	Dec 2024	5	5	9310.07	70
	Jan 2025	5	5	9309.94	70
	Feb 2025	4	5	9309.44	69
	Mar 2025	5	5	9309.31	69
	Apr 2025	8	9	9308.67	68
	May 2025	28	15	9316.55	81
	Jun 2025	41	18	9328.81	104
	Jul 2025	16	24	9324.74	96
	Aug 2025	9	18	9319.92	87
	Sep 2025	7	18	9313.62	76
	WY 2025	141	137		
	Oct 2025	7	9	9312.42	74
	Nov 2025	5	5	9312.39	74
	Dec 2025	4	5	9311.62	73
	Jan 2026	5	5	9311.50	72
	Feb 2026	4	5	9311.01	72
	Mar 2026	5	5	9310.88	71
	Apr 2026	9	9	9310.88	71
	May 2026	26	15	9317.41	82

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2023	312	290	1	106	6	131	7510.36	747
H	Jul 2023	117	120	1	125	1	126	7509.50	739
I	Aug 2023	49	61	1	105	0	105	7504.26	694
S	Sep 2023	26	36	1	15	85	100	7496.50	629
	WY 2023	1060	1052	8	517	170	706		
T	Oct 2023	30	30	1	30	33	63	7492.37	596
O	Nov 2023	28	29	0	33	0	33	7491.85	592
R	Dec 2023	25	26	0	40	0	40	7490.05	578
I	Jan 2024	23	25	0	35	0	35	7488.79	568
C	Feb 2024	24	25	0	32	0	32	7487.95	562
A	Mar 2024	33	35	0	45	0	45	7486.57	551
L	Apr 2024	82	78	1	78	0	78	7486.45	550
*	May 2024	155	149	1	154	64	218	7477.05	481
	Jun 2024	293	267	1	135	0	135	7494.22	611
	Jul 2024	95	107	1	111	0	111	7493.53	606
	Aug 2024	55	66	1	94	0	94	7489.78	576
	Sep 2024	35	47	1	81	0	81	7485.21	541
	WY 2024	878	884	8	868	97	965		
	Oct 2024	37	39	0	62	0	62	7482.15	518
	Nov 2024	32	31	0	21	0	21	7483.43	527
	Dec 2024	27	27	0	25	0	25	7483.73	530
	Jan 2025	25	25	0	40	0	40	7481.72	515
	Feb 2025	22	23	0	34	0	34	7480.18	503
	Mar 2025	34	34	0	36	0	36	7479.90	501
	Apr 2025	66	67	1	55	0	55	7481.39	512
	May 2025	205	192	1	143	0	143	7487.73	560
	Jun 2025	255	232	1	40	0	40	7510.79	750
	Jul 2025	95	103	2	102	0	102	7510.72	750
	Aug 2025	53	62	1	104	0	104	7505.76	707
	Sep 2025	34	45	1	96	0	96	7499.55	654
	WY 2025	885	881	8	759	0	759		
	Oct 2025	35	37	1	82	0	82	7493.90	609
	Nov 2025	31	31	0	35	0	35	7493.38	604
	Dec 2025	26	27	0	52	0	52	7490.17	579
	Jan 2026	25	25	0	43	0	43	7487.83	561
	Feb 2026	23	24	0	38	0	38	7485.88	546
	Mar 2026	38	38	0	34	0	34	7486.42	550
	Apr 2026	78	78	1	48	0	48	7490.15	579
	May 2026	204	193	1	148	0	148	7495.65	623

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2023	330	131	18	149	141	2	149	7153.53	112
H	Jul 2023	121	126	4	130	130	0	130	7152.51	111
I	Aug 2023	49	105	0	105	105	0	105	7152.17	111
S	Sep 2023	27	100	1	100	102	0	102	7150.01	109
	WY 2023	1136	706	76	782	779	2	787		
T	Oct 2023	31	63	1	64	68	0	68	7144.23	105
O	Nov 2023	29	33	1	33	33	0	33	7145.52	106
R	Dec 2023	26	40	1	41	36	0	36	7152.78	111
I	Jan 2024	25	35	1	36	36	0	36	7152.69	111
C	Feb 2024	25	32	1	32	25	3	27	7159.02	116
A	Mar 2024	35	45	2	47	55	0	56	7147.92	107
L	Apr 2024	91	78	8	87	83	0	83	7152.93	111
*	May 2024	170	218	15	232	205	0	244	7137.06	99
	Jun 2024	305	135	12	147	134	0	134	7153.72	112
	Jul 2024	99	111	4	115	115	0	115	7153.73	112
	Aug 2024	57	94	2	96	96	0	96	7153.73	112
	Sep 2024	37	81	2	83	83	0	83	7153.73	112
	WY 2024	928	965	49	1014	968	3	1010		
	Oct 2024	40	62	3	65	65	0	65	7153.73	112
	Nov 2024	34	21	2	23	23	0	23	7153.73	112
	Dec 2024	29	25	2	27	27	0	27	7153.73	112
	Jan 2025	27	40	2	42	42	0	42	7153.73	112
	Feb 2025	24	34	2	36	36	0	36	7153.73	112
	Mar 2025	39	36	5	41	41	0	41	7153.73	112
	Apr 2025	75	55	9	64	64	0	64	7153.73	112
	May 2025	230	143	25	168	168	0	168	7153.73	112
	Jun 2025	275	40	20	60	60	0	60	7153.72	112
	Jul 2025	100	102	5	107	107	0	107	7153.73	112
	Aug 2025	56	104	3	107	107	0	107	7153.73	112
	Sep 2025	36	96	2	98	98	0	98	7153.73	112
	WY 2025	965	759	80	839	838	0	838		
	Oct 2025	37	82	2	84	84	0	84	7153.73	112
	Nov 2025	32	35	1	36	36	0	36	7153.73	112
	Dec 2025	27	52	1	53	53	0	53	7153.73	112
	Jan 2026	26	43	1	44	44	0	44	7153.73	112
	Feb 2026	25	38	2	40	40	0	40	7153.73	112
	Mar 2026	40	34	2	36	36	0	36	7153.73	112
	Apr 2026	89	48	11	59	59	0	59	7153.73	112
	May 2026	226	148	22	170	170	0	170	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*
Crystal Reservoir



— BUREAU OF —
RECLAMATION

		Unreg Inflow	Morrow Release	Side Inflow	Total Inflow	Power Release	Bypass Release	Total Release	Reservoir Elev End of Month	Live Storage	Tunnel Flow	Below Tunnel Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Jun 2023	357	149	27	176	119	34	174	6757.16	18	63	125
H	Jul 2023	128	130	7	137	117	20	138	6752.61	17	67	77
I	Aug 2023	52	105	3	108	108	0	108	6751.75	17	66	45
S	Sep 2023	29	102	2	104	104	0	104	6752.00	17	63	42
WY 2023		1243	787	106	894	698	167	893			374	547
T	Oct 2023	32	68	1	69	32	39	70	6747.66	15	49	24
O	Nov 2023	31	33	3	35	35	0	35	6747.08	15	14	18
R	Dec 2023	29	36	3	39	38	0	38	6747.95	16	1	33
I	Jan 2024	27	36	2	38	37	0	37	6751.96	17	0	32
C	Feb 2024	26	27	2	29	35	0	36	6727.27	10	0	31
A	Mar 2024	38	56	3	59	52	0	53	6752.01	17	12	36
L	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
*	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
	Jun 2024	335	134	30	164	130	36	166	6753.03	17	61	105
	Jul 2024	104	115	5	120	120	0	120	6753.04	17	65	55
	Aug 2024	60	96	3	99	99	0	99	6753.04	17	65	34
	Sep 2024	40	83	3	86	86	0	86	6753.04	17	55	31
WY 2024		999	1010	72	1082	867	145	1081			439	625
	Oct 2024	45	65	5	70	56	13	70	6753.04	17	55	15
	Nov 2024	39	23	5	28	28	0	28	6753.04	17	0	28
	Dec 2024	33	27	4	31	31	0	31	6753.04	17	0	31
	Jan 2025	31	42	4	46	46	0	46	6753.04	17	0	46
	Feb 2025	27	36	3	39	39	0	39	6753.04	17	0	39
	Mar 2025	46	41	7	48	48	0	48	6753.04	17	5	43
	Apr 2025	87	64	12	76	76	0	76	6753.04	17	42	34
	May 2025	265	168	35	203	134	69	203	6753.04	17	62	141
	Jun 2025	310	60	35	95	95	0	95	6753.03	17	61	34
	Jul 2025	110	107	10	117	117	0	117	6753.04	17	65	52
	Aug 2025	60	107	4	111	111	0	111	6753.04	17	65	46
	Sep 2025	42	98	6	104	104	0	104	6753.04	17	55	49
WY 2025		1095	838	130	968	885	82	967			410	557
	Oct 2025	43	84	6	90	60	30	90	6753.04	17	49	41
	Nov 2025	37	36	5	41	41	0	41	6753.04	17	49	0
	Dec 2025	32	53	5	58	58	0	58	6753.04	17	1	58
	Jan 2026	31	44	5	49	49	0	49	6753.04	17	0	49
	Feb 2026	29	40	4	44	44	0	44	6753.04	17	0	44
	Mar 2026	46	36	6	42	42	0	42	6753.04	17	5	37
	Apr 2026	100	59	11	70	70	0	70	6753.04	17	42	28
	May 2026	251	170	25	195	134	61	195	6753.04	17	62	133

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2023	75	41	7664.54	124
H	Jul 2023	22	37	7658.55	108
I	Aug 2023	11	38	7647.43	81
S	Sep 2023	9	32	7636.60	57
WY 2023		314	299		
T	Oct 2023	6	9	7635.08	54
O	Nov 2023	4	0	7636.68	57
R	Dec 2023	4	0	7638.20	61
I	Jan 2024	4	0	7639.77	64
C	Feb 2024	4	1	7641.12	67
A	Mar 2024	5	2	7642.74	70
L	Apr 2024	27	5	7651.98	92
*	May 2024	59	34	7661.65	116
	Jun 2024	62	62	7661.43	116
	Jul 2024	21	21	7661.21	115
	Aug 2024	15	15	7661.02	115
	Sep 2024	16	16	7660.88	115
WY 2024		226	166		
	Oct 2024	13	13	7660.79	114
	Nov 2024	9	9	7660.74	114
	Dec 2024	7	7	7660.70	114
	Jan 2025	6	6	7660.67	114
	Feb 2025	5	5	7660.63	114
	Mar 2025	10	10	7660.55	114
	Apr 2025	23	23	7660.42	113
	May 2025	68	68	7660.23	113
	Jun 2025	62	62	7660.02	112
	Jul 2025	21	21	7659.79	112
	Aug 2025	15	15	7659.60	111
	Sep 2025	16	16	7659.46	111
WY 2025		255	255		
	Oct 2025	13	13	7659.37	111
	Nov 2025	9	9	7659.32	111
	Dec 2025	7	7	7659.29	110
	Jan 2026	6	6	7659.26	110
	Feb 2026	5	5	7659.21	110
	Mar 2026	10	10	7659.13	110
	Apr 2026	23	23	7659.00	110
	May 2026	68	68	7658.82	109

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Jun 2023	249	47	163	4	38	168	6060.10	1294	342
H	Jul 2023	46	11	49	4	45	32	6057.46	1261	82
I	Aug 2023	-3	1	23	3	42	42	6052.15	1196	45
S	Sep 2023	1	0	24	3	25	46	6047.88	1147	47
	WY 2023	1219	144	1059	24	195	565			1203
T	Oct 2023	12	0	16	2	7	32	6045.70	1122	39
O	Nov 2023	12	0	9	1	0	21	6044.53	1109	34
R	Dec 2023	14	0	10	1	0	21	6043.54	1098	34
I	Jan 2024	14	0	11	1	0	21	6042.57	1088	33
C	Feb 2024	18	0	15	1	2	22	6041.71	1079	34
A	Mar 2024	31	1	26	1	5	23	6041.36	1075	37
L	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
*	May 2024	165	21	119	3	33	23	6049.75	1168	73
	Jun 2024	187	12	175	4	45	25	6058.10	1269	169
	Jul 2024	32	0	32	4	49	50	6052.27	1198	101
	Aug 2024	23	0	23	3	41	50	6046.12	1127	79
	Sep 2024	31	0	31	2	22	34	6043.66	1100	60
	WY 2024	659	51	549	25	226	346			745
	Oct 2024	35	1	34	2	8	22	6043.88	1102	45
	Nov 2024	30	1	30	1	0	28	6043.94	1103	46
	Dec 2024	24	0	23	1	0	24	6043.84	1102	39
	Jan 2025	22	0	21	1	0	22	6043.79	1101	35
	Feb 2025	29	0	28	1	0	19	6044.53	1109	32
	Mar 2025	92	5	88	1	5	22	6049.79	1169	44
	Apr 2025	147	15	132	2	21	21	6057.16	1257	72
	May 2025	252	30	221	4	35	22	6069.46	1418	156
	Jun 2025	187	24	163	5	51	21	6075.53	1504	165
	Jul 2025	32	2	30	5	55	30	6071.35	1444	80
	Aug 2025	23	2	22	4	47	32	6066.91	1383	61
	Sep 2025	31	1	30	3	26	30	6064.77	1354	56
	WY 2025	904	81	823	28	248	292			831
	Oct 2025	35	2	33	2	9	22	6064.84	1355	44
	Nov 2025	30	1	29	1	0	21	6065.41	1363	39
	Dec 2025	24	0	23	1	0	22	6065.51	1364	36
	Jan 2026	22	0	21	1	0	22	6065.45	1363	35
	Feb 2026	29	1	28	1	0	19	6066.01	1371	32
	Mar 2026	92	10	82	2	5	22	6069.95	1425	44
	Apr 2026	147	18	129	3	21	21	6075.87	1509	72
	May 2026	252	34	217	4	35	22	6086.10	1665	156

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Jun 2023	3646	2916	31	1064	0	1064	3583.47	4855	9574	1082
H	Jul 2023	1054	923	40	1149	0	1149	3580.42	4836	9328	1164
I	Aug 2023	307	454	39	902	0	902	3574.71	4800	8878	908
S	Sep 2023	224	414	35	474	0	474	3573.58	4793	8790	475
	WY 2023	13421	12043	230	8491	90	8581				8730
T	Oct 2023	324	432	24	480	0	480	3572.71	4787	8724	480
O	Nov 2023	380	418	23	500	0	500	3571.43	4780	8626	509
R	Dec 2023	324	418	18	600	0	600	3568.97	4765	8441	611
I	Jan 2024	283	402	5	723	0	723	3564.88	4740	8138	732
C	Feb 2024	345	423	6	636	0	636	3562.08	4724	7935	648
A	Mar 2024	455	449	9	674	1	675	3559.02	4707	7717	682
L	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
*	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
	Jun 2024	2250	1734	31	628	0	628	3581.50	4843	9415	645
	Jul 2024	696	725	40	709	0	709	3581.23	4841	9393	724
	Aug 2024	300	450	39	761	0	761	3577.15	4815	9068	774
	Sep 2024	280	407	35	568	0	568	3574.81	4800	8886	580
	WY 2024	7791	7848	264	7479	1	7480				7600
	Oct 2024	440	471	24	480	0	480	3574.41	4798	8855	491
	Nov 2024	440	439	24	500	0	500	3573.39	4792	8776	505
	Dec 2024	350	418	19	600	0	600	3570.96	4777	8591	605
	Jan 2025	330	408	5	723	0	723	3567.00	4753	8294	729
	Feb 2025	340	396	6	639	0	639	3563.86	4735	8064	648
	Mar 2025	500	418	9	675	0	675	3560.43	4715	7817	684
	Apr 2025	800	644	15	601	0	601	3560.80	4717	7843	615
	May 2025	2000	1774	19	599	0	599	3575.17	4803	8914	619
	Jun 2025	2400	1910	33	628	0	628	3589.46	4895	10070	645
	Jul 2025	860	816	42	709	0	709	3590.17	4900	10131	724
	Aug 2025	350	497	42	758	0	758	3586.82	4877	9850	771
	Sep 2025	340	490	38	568	0	568	3585.52	4869	9742	580
	WY 2025	9150	8681	277	7480	0	7480				7617
	Oct 2025	438	502	26	643	0	643	3583.63	4856	9587	654
	Nov 2025	461	475	25	642	0	642	3581.43	4842	9409	647
	Dec 2025	361	441	20	715	0	715	3578.01	4820	9136	720
	Jan 2026	350	415	6	857	0	857	3572.69	4787	8722	863
	Feb 2026	397	442	6	758	0	758	3568.74	4763	8424	767
	Mar 2026	614	533	10	801	0	801	3565.27	4743	8166	810
	Apr 2026	920	752	16	713	0	713	3565.56	4744	8188	727
	May 2026	2060	1786	19	710	0	710	3578.38	4823	9166	730

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jun 2023	1064	62	50	886	14.9	23	874	530	1056.39	8152
H	Jul 2023	1149	61	48	760	12.4	30	758	553	1061.02	8501
I	Aug 2023	902	112	54	580	9.4	25	580	574	1065.35	8834
S	Sep 2023	474	126	53	492	8.3	16	462	577	1065.82	8871
	WY 2023	8581	1339	458	7633		187	7518			
T	Oct 2023	480	31	50	487	7.9	14	520	574	1065.34	8833
O	Nov 2023	500	41	44	533	9.0	8	532	571	1064.81	8792
R	Dec 2023	600	74	36	362	5.9	6	360	588	1068.05	9045
I	Jan 2024	723	67	25	368	6.0	6	359	612	1072.67	9413
C	Feb 2024	636	87	24	362	6.3	5	361	632	1076.52	9725
A	Mar 2024	675	60	26	799	13.0	12	790	626	1075.35	9629
L	Apr 2024	601	79	35	895	15.0	17	892	610	1072.24	9378
*	May 2024	598	24	43	992	16.1	22	988	583	1067.08	8969
	Jun 2024	628	28	52	939	15.8	45	939	560	1062.49	8613
	Jul 2024	709	48	49	824	13.4	48	824	550	1060.48	8460
	Aug 2024	761	96	53	721	11.7	40	721	552	1061.00	8499
	Sep 2024	568	81	52	614	10.3	35	614	549	1060.37	8451
	WY 2024	7480	716	488	7897		258	7899			
	Oct 2024	480	61	49	464	7.5	26	464	549	1060.39	8453
	Nov 2024	500	57	43	546	9.2	14	546	547	1059.83	8410
	Dec 2024	600	76	35	515	8.4	14	515	553	1061.21	8515
	Jan 2025	723	81	24	496	8.1	10	496	570	1064.55	8772
	Feb 2025	639	69	23	549	9.9	9	549	578	1066.08	8891
	Mar 2025	675	129	25	780	12.7	15	780	577	1065.88	8875
	Apr 2025	601	101	33	981	16.5	15	981	557	1061.89	8567
	May 2025	599	69	41	990	16.1	21	990	533	1057.11	8206
	Jun 2025	628	28	50	862	14.5	25	862	516	1053.56	7943
	Jul 2025	709	48	47	757	12.3	27	757	512	1052.62	7873
	Aug 2025	758	96	51	724	11.8	23	724	515	1053.33	7925
	Sep 2025	568	81	50	626	10.5	20	626	512	1052.72	7881
	WY 2025	7480	896	470	8292		221	8292			
	Oct 2025	643	61	47	443	7.2	16	443	524	1055.25	8067
	Nov 2025	642	57	42	557	9.4	10	557	530	1056.39	8152
	Dec 2025	715	76	34	505	8.2	10	505	545	1059.43	8380
	Jan 2026	857	81	24	525	8.5	11	525	568	1064.07	8734
	Feb 2026	758	69	23	577	10.4	10	577	581	1066.68	8937
	Mar 2026	801	129	25	852	13.9	17	852	583	1067.11	8971
	Apr 2026	713	101	34	1066	17.9	17	1066	565	1063.45	8687
	May 2026	710	69	42	1051	17.1	24	1051	544	1059.30	8370

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jun 2023	886	-15	14	819	0	819	13.8	643.22	1705
H	Jul 2023	760	-15	12	736	0	736	12.0	643.06	1700
I	Aug 2023	580	-14	16	555	0	555	9.0	642.86	1695
S	Sep 2023	492	-7	16	563	0	578	9.7	638.85	1587
	WY 2023	7633	-108	152	7365	0	7381			
T	Oct 2023	487	-1	14	547	0	547	8.9	635.96	1511
O	Nov 2023	533	-18	13	397	0	397	6.7	639.94	1616
R	Dec 2023	362	-5	13	334	0	334	5.4	640.34	1627
I	Jan 2024	368	-2	9	314	0	314	5.1	641.95	1670
C	Feb 2024	362	0	8	350	0	350	6.1	642.15	1675
A	Mar 2024	799	-2	10	779	0	779	12.7	642.41	1682
L	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
*	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
	Jun 2024	939	-17	14	896	0	896	15.1	643.00	1699
	Jul 2024	824	-20	12	804	0	804	13.1	642.50	1685
	Aug 2024	721	-15	16	704	0	704	11.5	642.00	1671
	Sep 2024	614	-5	16	647	0	647	10.9	640.01	1617
	WY 2024	7897	-111	151	7603	0	7603			
	Oct 2024	464	-9	14	624	0	624	10.1	633.00	1434
	Nov 2024	546	-14	13	468	0	468	7.9	635.00	1486
	Dec 2024	515	0	13	384	0	384	6.2	639.51	1604
	Jan 2025	496	-11	9	415	0	415	6.7	641.80	1666
	Feb 2025	549	-15	8	526	0	526	9.5	641.80	1666
	Mar 2025	780	-11	10	725	0	725	11.8	643.05	1700
	Apr 2025	981	-14	13	956	0	956	16.1	643.00	1699
	May 2025	990	-11	14	965	0	965	15.7	643.00	1699
	Jun 2025	862	-17	14	830	0	830	14.0	643.00	1699
	Jul 2025	757	-20	12	752	0	752	12.2	642.00	1671
	Aug 2025	724	-15	15	693	0	693	11.3	642.00	1671
	Sep 2025	626	-5	16	659	0	659	11.1	640.01	1617
	WY 2025	8292	-144	151	7997	0	7997			
	Oct 2025	443	-9	14	603	0	603	9.8	633.00	1434
	Nov 2025	557	-14	13	479	0	479	8.0	635.00	1486
	Dec 2025	505	0	13	373	0	373	6.1	639.51	1604
	Jan 2026	525	-11	9	443	0	443	7.2	641.80	1666
	Feb 2026	577	-15	8	555	0	555	10.0	641.80	1666
	Mar 2026	852	-11	10	797	0	797	13.0	643.05	1700
	Apr 2026	1066	-14	13	1041	0	1041	17.5	643.00	1699
	May 2026	1051	-11	14	1026	0	1026	16.7	643.00	1699

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Jun 2023	819	16	15	636	10.7	70	69	448.25	585	130	2.2
H	Jul 2023	736	17	17	634	10.3	70	22	448.36	587	131	2.1
I	Aug 2023	555	22	17	485	7.9	61	19	447.78	576	105	1.7
S	Sep 2023	578	13	15	462	7.8	43	55	448.12	582	123	2.1
	WY 2023	7381	248	139	5730		816	867			1443	
T	Oct 2023	547	17	12	439	7.1	44	69	447.74	575	68	1.1
O	Nov 2023	397	22	9	294	4.9	59	50	447.87	578	86	1.4
R	Dec 2023	334	14	7	253	4.1	58	27	447.81	576	84	1.4
I	Jan 2024	314	8	6	197	3.2	57	48	448.40	588	110	1.8
C	Feb 2024	350	-1	8	264	4.6	42	58	446.99	561	89	1.5
A	Mar 2024	779	-5	9	603	9.8	13	136	447.53	571	153	2.5
L	Apr 2024	854	-1	11	617	10.4	67	155	447.36	568	149	2.5
*	May 2024	979	-9	13	670	10.9	99	161	448.35	587	128	2.1
	Jun 2024	896	12	15	708	11.9	96	75	448.50	590	142	2.4
	Jul 2024	804	16	17	678	11.0	99	25	448.00	580	130	2.1
	Aug 2024	704	19	17	581	9.5	99	25	447.50	571	107	1.7
	Sep 2024	647	12	15	488	8.2	92	55	447.50	570	91	1.5
	WY 2024	7603	104	140	5792		824	884			1336	
	Oct 2024	624	20	12	446	7.3	99	79	447.50	571	73	1.2
	Nov 2024	468	16	9	333	5.6	95	40	447.50	570	74	1.2
	Dec 2024	384	15	7	268	4.4	97	41	446.50	552	83	1.3
	Jan 2025	415	9	6	300	4.9	72	40	446.50	552	119	1.9
	Feb 2025	526	4	8	403	7.3	68	45	446.50	552	106	1.9
	Mar 2025	725	11	9	576	9.4	22	117	446.70	555	102	1.7
	Apr 2025	956	18	11	679	11.4	86	150	448.70	593	102	1.7
	May 2025	965	8	13	714	11.6	84	150	448.70	593	95	1.5
	Jun 2025	830	12	16	674	11.3	91	51	448.70	593	100	1.7
	Jul 2025	752	16	17	641	10.4	94	18	448.00	580	105	1.7
	Aug 2025	693	19	17	581	9.4	94	20	447.50	571	112	1.8
	Sep 2025	659	12	15	496	8.3	91	59	447.50	570	110	1.8
	WY 2025	7997	160	139	6112		994	811			1180	
	Oct 2025	603	20	12	442	7.2	84	78	447.50	571	76	1.2
	Nov 2025	479	16	9	352	5.9	81	47	447.50	570	99	1.7
	Dec 2025	373	15	7	275	4.5	83	38	446.50	552	95	1.5
	Jan 2026	443	9	6	318	5.2	72	51	446.50	552	132	2.1
	Feb 2026	555	4	8	419	7.5	68	57	446.50	552	118	2.1
	Mar 2026	797	11	9	618	10.0	20	148	446.70	555	140	2.3
	Apr 2026	1041	18	11	724	12.2	87	188	448.70	593	140	2.4
	May 2026	1026	8	13	735	12.0	84	189	448.70	593	105	1.7

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jun 2023	886	14.9	1056.39	8152	156	407.42	1080.0	326.9	78	369.0
H	Jul 2023	760	12.4	1061.02	8501	349	413.93	1283.0	280.8	90	369.5
I	Aug 2023	580	9.4	1065.35	8834	333	420.26	1308.1	212.8	90	366.9
S	Sep 2023	492	8.3	1065.82	8871	37	419.70	1160.0	181.4	79	368.4
WY 2023		7632							2759.0		
T	Oct 2023	487	7.9	1065.34	8833	-37	421.11	1037.5	180.9	71	371.7
O	Nov 2023	533	9.0	1064.81	8792	-41	421.57	948.0	199.5	66	374.5
R	Dec 2023	362	5.9	1068.05	9045	253	423.67	1063.1	133.1	72	367.6
I	Jan 2024	368	6.0	1072.67	9413	368	429.50	1023.0	136.8	69	371.7
C	Feb 2024	362	6.3	1076.52	9725	312	430.99	977.0	136.4	66	376.2
A	Mar 2024	799	13.0	1075.35	9629	-95	428.69	1135.1	309.6	77	387.7
L	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
*	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
	Jun 2024	939	15.8	1062.49	8613	-356	412.62	1305.4	351.5	90	374.1
	Jul 2024	824	13.4	1060.48	8460	-153	408.35	1432.0	304.3	100	369.5
	Aug 2024	721	11.7	1061.00	8499	40	407.94	1432.0	262.5	100	363.9
	Sep 2024	614	10.3	1060.37	8451	-49	410.09	1241.0	225.8	87	367.6
WY 2024		7897							2964.1		
	Oct 2024	464	7.5	1060.39	8453	2	414.62	894.6	172.9	62	372.6
	Nov 2024	546	9.2	1059.83	8410	-43	416.64	894.6	203.2	62	372.0
	Dec 2024	515	8.4	1061.21	8515	105	414.86	903.0	194.2	63	376.8
	Jan 2025	496	8.1	1064.55	8772	257	414.99	921.0	186.4	63	375.5
	Feb 2025	549	9.9	1066.08	8891	119	417.26	845.0	207.3	57	377.5
	Mar 2025	780	12.7	1065.88	8875	-16	416.83	940.0	298.0	64	381.9
	Apr 2025	981	16.5	1061.89	8567	-308	415.16	811.9	379.4	56	386.6
	May 2025	990	16.1	1057.11	8206	-361	408.29	1126.0	363.6	80	367.2
	Jun 2025	862	14.5	1053.56	7943	-263	402.10	1399.0	315.4	100	366.0
	Jul 2025	757	12.3	1052.62	7873	-69	400.20	1399.0	271.4	100	358.5
	Aug 2025	724	11.8	1053.33	7925	52	400.41	1399.0	258.5	100	356.9
	Sep 2025	626	10.5	1052.72	7881	-44	401.11	1399.0	220.9	100	352.9
WY 2025		8292							3071.2		
	Oct 2025	443	7.2	1055.25	8067	186	407.04	1030.0	161.0	74	363.2
	Nov 2025	557	9.4	1056.39	8152	85	411.17	1038.9	203.9	74	366.1
	Dec 2025	505	8.2	1059.43	8380	228	409.82	1232.5	186.4	86	369.2
	Jan 2026	525	8.5	1064.07	8734	355	413.89	917.0	192.1	63	365.9
	Feb 2026	577	10.4	1066.68	8937	203	417.43	830.0	219.6	56	380.3
	Mar 2026	852	13.9	1067.11	8971	34	418.40	848.9	331.5	58	389.2
	Apr 2026	1066	17.9	1063.45	8687	-284	412.61	1360.6	398.1	93	373.4
	May 2026	1051	17.1	1059.30	8370	-317	409.46	1238.0	388.5	87	369.6

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jun 2023	819	13.8	643.22	1705	38	141.71	249.9	103.9	98	126.9
H	Jul 2023	736	12.0	643.06	1700	-4	143.75	250.1	94.0	98	127.6
I	Aug 2023	555	9.0	642.86	1695	-5	143.43	255.0	71.5	100	128.7
S	Sep 2023	563	9.7	638.85	1587	-108	139.25	204.0	73.6	80	130.8
WY 2023		7365							938.3		
T	Oct 2023	547	8.9	635.96	1511	-76	132.98	189.2	67.1	74	122.7
O	Nov 2023	397	6.7	639.94	1616	105	140.75	156.4	50.0	61	125.9
R	Dec 2023	334	5.4	640.34	1627	11	141.24	167.8	41.8	66	125.5
I	Jan 2024	314	5.1	641.95	1670	44	143.06	164.5	39.1	65	124.8
C	Feb 2024	350	6.1	642.15	1675	5	140.83	202.2	43.7	79	124.9
A	Mar 2024	779	12.7	642.41	1682	7	138.42	204.0	98.4	80	126.3
L	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
*	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
	Jun 2024	896	15.1	643.00	1699	12	139.01	205.7	112.2	81	125.2
	Jul 2024	804	13.1	642.50	1685	-14	139.69	255.0	101.2	100	125.8
	Aug 2024	704	11.5	642.00	1671	-14	139.81	255.0	88.7	100	126.0
	Sep 2024	647	10.9	640.01	1617	-54	138.80	255.0	80.9	100	125.0
WY 2024		7603							955.1		
	Oct 2024	624	10.1	633.00	1434	-183	134.59	227.0	75.7	89	121.3
	Nov 2024	468	7.9	635.00	1486	51	133.06	159.8	56.1	63	119.9
	Dec 2024	384	6.2	639.51	1604	118	137.05	154.7	47.4	61	123.5
	Jan 2025	415	6.7	641.80	1666	62	140.22	156.3	52.4	61	126.3
	Feb 2025	526	9.5	641.80	1666	0	140.17	156.6	66.5	61	126.3
	Mar 2025	725	11.8	643.05	1700	34	139.86	194.1	91.4	76	126.0
	Apr 2025	956	16.1	643.00	1699	-2	138.91	249.9	119.7	98	125.1
	May 2025	965	15.7	643.00	1699	0	139.01	255.0	120.8	100	125.2
	Jun 2025	830	14.0	643.00	1699	0	139.62	255.0	104.4	100	125.8
	Jul 2025	752	12.2	642.00	1671	-27	139.76	255.0	94.7	100	125.9
	Aug 2025	693	11.3	642.00	1671	0	139.63	255.0	87.2	100	125.8
	Sep 2025	659	11.1	640.01	1617	-54	138.72	255.0	82.3	100	125.0
WY 2025		7997							998.5		
	Oct 2025	603	9.8	633.00	1434	-183	134.73	227.0	73.2	89	121.4
	Nov 2025	479	8.0	635.00	1486	51	132.98	159.8	57.3	63	119.8
	Dec 2025	373	6.1	639.51	1604	118	137.14	154.7	46.1	61	123.5
	Jan 2026	443	7.2	641.80	1666	62	140.01	156.3	55.9	61	126.1
	Feb 2026	555	10.0	641.80	1666	0	139.95	156.6	69.9	61	126.1
	Mar 2026	797	13.0	643.05	1700	34	139.41	194.1	100.1	76	125.6
	Apr 2026	1041	17.5	643.00	1699	-2	138.45	249.9	129.8	98	124.7
	May 2026	1026	16.7	643.00	1699	0	138.69	255.0	128.1	100	124.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jun 2023	636	10.7	448.25	585	37	79.10	120.0	44.0	100	69.2
H	Jul 2023	634	10.3	448.36	587	2	82.12	120.0	44.1	100	69.6
I	Aug 2023	485	7.9	447.78	576	-11	81.56	120.0	33.5	100	69.1
S	Sep 2023	462	7.8	448.12	582	7	81.96	120.0	32.1	100	69.5
WY 2023		5717							395.3		
T	Oct 2023	439	7.1	447.74	575	-7	81.03	91.0	30.6	76	69.6
O	Nov 2023	294	4.9	447.87	578	3	82.97	80.0	20.0	67	67.9
R	Dec 2023	253	4.1	447.81	576	-1	82.94	60.0	16.6	50	65.7
I	Jan 2024	197	3.2	448.40	588	11	83.76	72.6	12.3	60	62.2
C	Feb 2024	264	4.6	446.99	561	-26	80.84	94.1	17.2	78	65.3
A	Mar 2024	603	9.8	447.53	571	10	77.23	115.2	41.3	96	68.6
L	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
*	May 2024	670	10.9	448.35	587	19	77.78	119.0	46.1	99	68.8
	Jun 2024	708	11.9	448.50	590	3	78.56	120.0	49.5	100	70.0
	Jul 2024	678	11.0	448.00	580	-10	78.72	120.0	47.3	100	69.8
	Aug 2024	581	9.5	447.50	571	-10	78.87	120.0	40.5	100	69.7
	Sep 2024	488	8.2	447.50	570	0	79.17	120.0	34.0	100	69.6
WY 2024		5792							397.9		
	Oct 2024	446	7.3	447.50	571	0	79.61	90.0	31.4	75	70.4
	Nov 2024	333	5.6	447.50	570	0	80.44	92.0	23.0	77	68.9
	Dec 2024	268	4.4	446.50	552	-19	80.61	114.2	17.0	95	63.6
	Jan 2025	300	4.9	446.50	552	0	79.81	94.8	20.1	79	66.9
	Feb 2025	403	7.3	446.50	552	0	78.61	92.1	27.8	77	69.1
	Mar 2025	576	9.4	446.70	555	4	77.75	120.0	39.6	100	68.8
	Apr 2025	679	11.4	448.70	593	38	78.02	120.0	47.4	100	69.7
	May 2025	714	11.6	448.70	593	0	78.94	120.0	50.3	100	70.3
	Jun 2025	674	11.3	448.70	593	0	79.05	120.0	47.5	100	70.4
	Jul 2025	641	10.4	448.00	580	-13	79.06	120.0	44.9	100	70.1
	Aug 2025	581	9.4	447.50	571	-10	78.87	120.0	40.5	100	69.7
	Sep 2025	496	8.3	447.50	570	0	79.11	120.0	34.5	100	69.6
WY 2025		6112							424.0		
	Oct 2025	442	7.2	447.50	571	0	79.64	90.0	31.1	75	70.4
	Nov 2025	352	5.9	447.50	570	0	80.27	92.0	24.2	77	68.8
	Dec 2025	275	4.5	446.50	552	-19	80.54	109.4	17.5	91	63.6
	Jan 2026	318	5.2	446.50	552	0	79.66	94.8	21.2	79	66.8
	Feb 2026	419	7.5	446.50	552	0	78.47	92.1	28.9	77	69.0
	Mar 2026	618	10.0	446.70	555	4	77.46	120.0	42.4	100	68.6
	Apr 2026	724	12.2	448.70	593	38	77.73	120.0	50.3	100	69.5
	May 2026	735	12.0	448.70	593	0	78.81	120.0	51.6	100	70.2

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Jun 2023	439	43	32	50	22	8
H	Jul 2023	483	29	38	45	22	8
I	Aug 2023	374	44	31	37	21	6
S	Sep 2023	194	44	4	35	20	6
	Summer 2023	2195	194	131	215	109	39
T	Oct 2023	199	38	8	23	6	6
O	Nov 2023	206	34	9	10	5	6
R	Dec 2023	245	49	11	12	6	6
I	Jan 2024	294	49	9	12	5	5
C	Feb 2024	257	44	9	8	5	5
A	Mar 2024	270	25	13	18	9	4
	Winter 2024	1471	241	59	83	36	32
L	Apr 2024	240	38	22	28	17	2
*	May 2024	241	48	42	72	22	5
	Jun 2024	248	28	39	47	22	7
	Jul 2024	283	26	33	41	21	7
	Aug 2024	303	35	28	35	17	6
	Sep 2024	225	34	24	30	15	5
	Summer 2024	1540	208	188	254	114	31
	Oct 2024	190	21	18	23	10	0
	Nov 2024	197	21	6	8	5	0
	Dec 2024	235	35	7	10	5	1
	Jan 2025	281	35	12	15	8	4
	Feb 2025	247	31	10	13	7	3
	Mar 2025	259	23	10	15	8	3
	Winter 2025	1409	165	63	84	43	12
	Apr 2025	230	22	16	23	13	2
	May 2025	232	62	42	61	23	5
	Jun 2025	251	56	12	22	16	7
	Jul 2025	289	32	32	39	20	8
	Aug 2025	308	37	32	38	19	6
	Sep 2025	230	36	29	35	18	5
	Summer 2025	1540	245	163	218	110	33
	Oct 2025	260	25	25	30	10	4
	Nov 2025	258	21	10	13	7	5
	Dec 2025	286	30	16	19	10	5
	Jan 2026	339	30	13	16	9	5
	Feb 2026	297	27	11	15	8	4
	Mar 2026	311	21	10	13	7	4
	Winter 2026	1750	154	84	106	51	26
	Apr 2026	276	20	14	21	12	2
	May 2026	279	61	44	61	23	6

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2024 24-Month Study

Most Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
*** PREDICTED SPACE ***								*** EFFECTIVE SPACE ***										
Jun 2024	718	347	480	14894	16439	18651	35090	296	142	132	570	14894	18651	34115	1500	939	0	26.0
Jul 2024	491	217	379	13899	14986	19007	33993	53	-16	-18	19	13899	19007	32926	1500	824	0	25.7
*** CREDITABLE SPACE ***								*** EFFECTIVE SPACE ***										
Aug 2024	454	222	450	13921	15048	19160	34208	454	222	450	1127	13921	19160	34208	1500	721	0	25.2
Sep 2024	511	252	521	14246	15529	19121	34650	511	252	521	1284	14246	19121	34650	2270	614	0	24.8
Oct 2024	578	287	548	14428	15841	19169	35010	578	287	548	1413	14428	19169	35010	3040	464	0	24.5
Nov 2024	596	310	546	14459	15910	19167	35077	596	310	546	1451	14459	19167	35077	3810	546	0	24.5
Dec 2024	611	301	545	14538	15994	19210	35204	611	301	545	1456	14538	19210	35204	4580	515	0	24.4
Jan 2025	681	298	546	14723	16249	19105	35354	681	298	546	1526	14723	19105	35354	5350	496	0	24.4
*** EFFECTIVE SPACE ***								*** EFFECTIVE SPACE ***										
Jan 2025	681	298	546	14723	16249	19105	35354	250	251	529	1030	14723	19105	34858	5350	496	0	24.4
Feb 2025	745	313	547	15020	16625	18848	35473	313	266	529	1108	15020	18848	34976	1500	549	0	24.2
Mar 2025	800	325	539	15250	16913	18731	35644	366	278	520	1164	15250	18731	35145	1500	780	0	24.0
Apr 2025	782	327	479	15496	17084	18745	35829	344	280	454	1077	15496	18745	35319	1500	981	0	24.0
May 2025	734	316	391	15470	16911	19053	35964	289	269	343	901	15470	19053	35424	1500	990	0	24.9
Jun 2025	740	268	230	14400	15638	19414	35052	289	208	143	639	14400	19414	34454	1500	862	0	26.2
Jul 2025	571	78	144	13243	14036	19677	33713	105	-7	1	99	13243	19677	33020	1500	757	0	26.2
*** CREDITABLE SPACE ***								*** CREDITABLE SPACE ***										
Aug 2025	483	78	204	13183	13948	19747	33695	483	78	204	765	13183	19747	33695	1500	724	0	25.8
Sep 2025	534	121	265	13464	14384	19695	34079	534	121	265	920	13464	19695	34079	2270	626	0	25.4
Oct 2025	607	173	293	13572	14646	19739	34385	607	173	293	1074	13572	19739	34385	3040	443	0	25.2
Nov 2025	634	219	293	13727	14872	19553	34426	634	219	293	1146	13727	19553	34426	3810	557	0	25.1
Dec 2025	648	224	285	13905	15062	19468	34530	648	224	285	1157	13905	19468	34530	4580	505	0	25.1
Jan 2026	705	249	284	14177	15415	19240	34655	705	249	284	1238	14177	19240	34655	5350	525	0	25.1
*** EFFECTIVE SPACE ***								*** EFFECTIVE SPACE ***										
Jan 2026	705	249	284	14177	15415	19240	34655	335	217	284	835	14177	19240	34253	5350	525	0	25.1
Feb 2026	754	267	284	14592	15897	18886	34783	382	235	284	902	14592	18886	34379	1500	577	0	24.9
Mar 2026	794	282	277	14890	16243	18683	34925	420	250	277	947	14890	18683	34520	1500	852	0	24.8
Apr 2026	777	278	223	15148	16426	18649	35075	398	246	223	868	15148	18649	34664	1500	1066	0	24.7
May 2026	732	249	139	15126	16246	18933	35180	347	217	139	702	15126	18933	34762	1500	1051	0	25.7

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast