



To: All Annual Operating Plan Recipients

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Subject: April 2025 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the April 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),¹ the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),² and reflects the draft 2025 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2024 24-Month Study projections of the January 1, 2025, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2025.

On May 6, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. Subsequent 24-Month Studies reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The August 2024 24-Month Study projected the January 1, 2025, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, as amended by the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2025 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre-feet (maf).

The August 2024 24-Month Study projected the January 1, 2025 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of March was 0.366 maf or 61% of the 30-year average from 1991 to 2020. The April 2025 unregulated inflow forecast for Lake Powell is 0.550 maf or 61% of the 30-year average. The 2025 April through July unregulated inflow forecast for Lake Powell is 4.30 maf or 67% of average. The WY 2025 unregulated inflow forecast for Lake Powell is 6.78 maf or 71% of average.

In this study, the CY 2025 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.871 maf. The CY 2025 diversion for the Central Arizona Project (CAP) is projected to be 0.774 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.198 maf for CY 2025.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

² 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers at (702) 293-8091.

Runoff and inflow projections into upper basin reservoirs are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows. Runoff volumes are shown in thousand acre-feet (kaf).

Reservoir	December Observed (kaf)	January Observed (kaf)	February Observed (kaf)	March Observed (kaf)	March % Average	April Forecast (kaf)	May Forecast (kaf)	June Forecast (kaf)	April-July Forecast (kaf)	April-July % Average
Lake Powell	299	235	306	366	61%	550	1300	1850	4300	67%
Fontenelle	29	24	27	52	92%	80	140	295	655	89%
Flaming Gorge	31	16.2	66	81	77%	115	185	320	770	80%
Blue Mesa	27	25	26	43	114%	69	175	215	540	85%
Morrow Point	28	27	29	45	111%	78	197	230	590	86%
Crystal	30	28	30	48	104%	88	220	255	660	86%
Taylor Park	5.1	4.5	4.2	5.2	113%	9	24	36	84	89%
Vallecito	6	4.1	3.4	6.1	67%	14	54	44	125	71%
Navajo	18.2	10.7	15.9	31	38%	61	152	83	300	48%
Lemon	1	0.63	0.56	1.13	69%	2.5	13	10.5	29	60%
McPhee	2.4	1.41	2.5	6.9	37%	20	70	40	141	55%
Ridgway	4.3	3.5	3.6	4.5	81%	8	20	36	81	88%
Deerlodge	23	23	29	43	57%	175	480	400	1120	94%
Durango	12.6	9.5	8.8	12.9	61%	31	105	95	270	70%

The draft 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.

The Interim Guidelines are available online at:
<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:
<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:
<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	85	1	25	26	52	6475.47	136
H	May 2024	101	1	79	0	79	6479.63	157
I	Jun 2024	257	2	85	40	125	6499.69	286
S	Jul 2024	73	3	71	0	71	6499.63	286
T	Aug 2024	44	2	58	6	64	6496.59	263
O	Sep 2024	29	2	53	0	53	6492.86	237
	WY 2024	834	14	791	75	867		
R	Oct 2024	30	1	47	4	51	6489.49	215
I	Nov 2024	32	1	48	1	49	6486.69	197
C	Dec 2024	29	1	49	2	51	6482.89	174
A	Jan 2025	24	1	49	2	52	6477.58	146
L	Feb 2025	27	0	47	0	47	6473.13	126
*	Mar 2025	52	0	50	1	52	6473.08	125
	Apr 2025	80	1	38	28	66	6476.12	139
	May 2025	140	1	98	0	98	6483.88	180
	Jun 2025	295	2	103	86	189	6499.35	283
	Jul 2025	140	3	100	0	100	6504.29	321
	Aug 2025	53	2	98	0	98	6497.93	273
	Sep 2025	35	2	56	0	56	6494.69	250
	WY 2025	937	14	784	126	910		
	Oct 2025	42	1	55	0	55	6492.59	236
	Nov 2025	41	1	57	0	57	6490.09	219
	Dec 2025	32	1	61	0	61	6485.33	189
	Jan 2026	31	1	61	0	61	6479.84	158
	Feb 2026	29	0	56	0	56	6474.27	131
	Mar 2026	51	0	61	0	61	6471.75	120
	Apr 2026	77	1	29	25	53	6476.92	143
	May 2026	166	1	102	1	103	6487.94	205
	Jun 2026	301	2	104	112	216	6499.88	287
	Jul 2026	146	3	102	10	112	6504.09	319
	Aug 2026	59	2	98	0	98	6498.63	278
	Sep 2026	39	2	59	0	59	6495.59	256
	WY 2026	1014	15	845	148	993		
	Oct 2026	45	1	55	0	55	6493.95	245
	Nov 2026	42	1	59	0	59	6491.32	227
	Dec 2026	32	1	65	0	65	6486.17	194
	Jan 2027	31	1	65	0	65	6480.23	160
	Feb 2027	29	0	58	0	58	6474.10	130
	Mar 2027	51	0	65	0	65	6470.84	116

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
H	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
I	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
S	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
T	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
O	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
WY 2024		1169	1203	78	1199	33	1232				2797
R	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
I	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
C	Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
A	Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
L	Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
*	Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
	Apr 2025	115	101	5	74	0	74	121	6027.00	3154	249
	May 2025	185	143	7	129	0	129	121	6027.17	3160	609
	Jun 2025	320	214	10	75	0	75	126	6030.49	3284	475
	Jul 2025	150	110	14	81	0	81	127	6030.87	3299	146
	Aug 2025	58	103	13	128	0	128	125	6029.93	3262	143
	Sep 2025	37	58	11	126	0	126	122	6027.93	3187	139
WY 2025		1133	1111	78	996	1	997				2364
	Oct 2025	47	60	7	92	0	92	121	6026.89	3150	118
	Nov 2025	48	64	3	63	0	63	121	6026.83	3148	93
	Dec 2025	34	63	2	81	0	81	120	6026.30	3129	106
	Jan 2026	42	72	2	81	0	81	120	6026.01	3119	106
	Feb 2026	43	70	2	74	0	74	119	6025.85	3113	99
	Mar 2026	85	95	3	67	0	67	120	6026.54	3137	141
	Apr 2026	111	87	5	66	0	66	121	6027.00	3154	269
	May 2026	239	176	7	186	0	186	120	6026.53	3137	699
	Jun 2026	389	304	10	166	0	166	125	6029.87	3260	533
	Jul 2026	161	127	14	84	0	84	126	6030.60	3288	144
	Aug 2026	66	105	13	102	0	102	126	6030.35	3279	121
	Sep 2026	43	63	11	107	0	107	124	6028.97	3225	120
WY 2026		1308	1287	78	1169	0	1169				2549
	Oct 2026	52	62	7	78	0	78	123	6028.38	3204	104
	Nov 2026	50	67	3	68	0	68	123	6028.28	3200	98
	Dec 2026	34	67	2	101	0	101	121	6027.32	3165	126
	Jan 2027	42	76	2	101	0	101	120	6026.58	3139	126
	Feb 2027	43	72	2	92	0	92	120	6026.00	3118	117
	Mar 2027	85	99	3	73	0	73	120	6026.61	3140	147

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	11	6	9312.04	73
H	May 2024	20	14	9315.90	80
I	Jun 2024	56	34	9327.81	102
S	Jul 2024	18	25	9324.16	95
T	Aug 2024	10	19	9319.14	85
O	Sep 2024	7	18	9312.55	74
	WY 2024	152	155		
R	Oct 2024	6	10	9310.58	71
I	Nov 2024	5	5	9310.61	71
C	Dec 2024	5	6	9310.32	70
A	Jan 2025	5	5	9309.85	70
L	Feb 2025	4	5	9309.41	69
*	Mar 2025	5	5	9309.39	69
	Apr 2025	9	6	9311.48	72
	May 2025	24	12	9318.29	84
	Jun 2025	36	22	9325.59	97
	Jul 2025	15	22	9322.17	91
	Aug 2025	8	18	9316.37	80
	Sep 2025	6	15	9311.07	72
	WY 2025	129	131		
	Oct 2025	6	8	9309.88	70
	Nov 2025	5	5	9309.85	70
	Dec 2025	4	5	9309.05	68
	Jan 2026	5	5	9308.93	68
	Feb 2026	4	5	9308.41	67
	Mar 2026	5	5	9308.28	67
	Apr 2026	9	9	9308.28	67
	May 2026	26	15	9315.04	78
	Jun 2026	40	18	9326.99	100
	Jul 2026	15	24	9322.31	91
	Aug 2026	8	18	9316.78	81
	Sep 2026	7	18	9310.19	70
	WY 2026	134	135		
	Oct 2026	7	9	9308.93	68
	Nov 2026	5	5	9308.89	68
	Dec 2026	4	5	9308.09	67
	Jan 2027	5	5	9307.96	67
	Feb 2027	4	5	9307.44	66
	Mar 2027	5	5	9307.31	66

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	82	78	1	78	0	78	7486.45	550
H	May 2024	155	149	1	154	64	218	7477.05	481
I	Jun 2024	322	299	1	118	26	144	7497.10	634
S	Jul 2024	94	100	1	117	0	117	7494.91	617
T	Aug 2024	63	73	1	100	0	100	7491.35	588
O	Sep 2024	42	54	1	82	0	82	7487.54	559
WY 2024		921	924	8	863	123	987		
R	Oct 2024	35	38	1	82	0	82	7481.75	515
I	Nov 2024	32	32	0	22	0	22	7483.02	524
C	Dec 2024	27	28	0	27	0	27	7483.05	525
A	Jan 2025	25	26	0	34	0	34	7481.98	517
L	Feb 2025	26	27	0	34	0	34	7480.99	509
*	Mar 2025	43	43	0	36	19	55	7479.19	496
	Apr 2025	69	66	1	55	0	55	7480.57	506
	May 2025	175	163	1	201	2	203	7474.98	466
	Jun 2025	215	201	1	45	0	45	7495.41	621
	Jul 2025	81	88	1	88	0	88	7495.15	619
	Aug 2025	48	58	1	83	0	83	7491.90	593
	Sep 2025	32	41	1	74	0	74	7487.48	558
WY 2025		808	811	8	783	21	804		
	Oct 2025	34	36	0	58	0	58	7484.54	536
	Nov 2025	30	30	0	15	0	15	7486.52	551
	Dec 2025	26	27	0	16	0	16	7488.02	562
	Jan 2026	25	25	0	19	0	19	7488.84	569
	Feb 2026	23	24	0	25	0	25	7488.72	568
	Mar 2026	38	38	0	35	0	35	7489.05	570
	Apr 2026	78	78	1	56	0	56	7491.77	592
	May 2026	204	193	1	175	0	175	7493.85	608
	Jun 2026	251	229	1	74	0	74	7512.05	761
	Jul 2026	86	95	2	108	0	108	7510.39	747
	Aug 2026	55	65	1	103	0	103	7505.82	707
	Sep 2026	35	46	1	100	0	100	7499.25	652
WY 2026		885	886	9	784	0	784		
	Oct 2026	36	38	1	73	0	73	7494.89	616
	Nov 2026	31	31	0	36	0	36	7494.30	612
	Dec 2026	26	27	0	61	0	61	7490.00	578
	Jan 2027	25	25	0	32	0	32	7489.05	570
	Feb 2027	23	24	0	29	0	29	7488.38	565
	Mar 2027	38	38	0	38	0	38	7488.36	565

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	91	78	8	87	83	0	83	7152.93	111
H	May 2024	170	218	15	232	205	0	244	7137.06	99
I	Jun 2024	337	144	16	160	137	0	146	7155.07	113
S	Jul 2024	95	117	1	118	118	0	118	7153.81	112
T	Aug 2024	64	100	1	101	100	0	100	7154.04	112
O	Sep 2024	42	82	0	83	64	0	83	7153.18	112
	WY 2024	968	987	46	1033	960	3	1030		
R	Oct 2024	35	82	0	82	76	0	85	7149.35	109
I	Nov 2024	33	22	1	23	21	0	21	7151.56	110
C	Dec 2024	28	27	1	28	28	0	28	7152.12	111
A	Jan 2025	27	34	1	35	35	0	35	7152.49	111
L	Feb 2025	29	34	2	37	37	0	37	7152.43	111
*	Mar 2025	45	55	3	58	54	0	54	7157.15	115
	Apr 2025	78	55	9	64	67	0	67	7153.73	112
	May 2025	197	203	22	225	225	0	225	7153.73	112
	Jun 2025	230	45	15	60	60	0	60	7153.72	112
	Jul 2025	85	88	4	92	92	0	92	7153.73	112
	Aug 2025	51	83	3	86	86	0	86	7153.73	112
	Sep 2025	34	74	2	76	76	0	76	7153.73	112
	WY 2025	872	804	64	868	857	0	866		
	Oct 2025	36	58	2	60	60	0	60	7153.73	112
	Nov 2025	31	15	1	16	16	0	16	7153.73	112
	Dec 2025	27	16	1	17	17	0	17	7153.73	112
	Jan 2026	26	19	1	20	20	0	20	7153.73	112
	Feb 2026	25	25	2	27	27	0	27	7153.73	112
	Mar 2026	40	35	2	37	37	0	37	7153.73	112
	Apr 2026	89	56	11	67	67	0	67	7153.73	112
	May 2026	226	175	22	197	197	0	197	7153.73	112
	Jun 2026	265	74	14	88	88	0	88	7153.72	112
	Jul 2026	90	108	4	112	112	0	112	7153.73	112
	Aug 2026	56	103	1	104	104	0	104	7153.73	112
	Sep 2026	36	100	1	101	101	0	101	7153.73	112
	WY 2026	947	784	62	846	845	0	845		
	Oct 2026	37	73	1	74	74	0	74	7153.73	112
	Nov 2026	32	36	1	37	37	0	37	7153.73	112
	Dec 2026	27	61	1	62	62	0	62	7153.73	112
	Jan 2027	26	32	1	33	33	0	33	7153.73	112
	Feb 2027	25	29	2	31	31	0	31	7153.73	112
	Mar 2027	40	38	2	40	40	0	40	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
H	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
I	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
S	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
T	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
O	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
	WY 2024	1029	1030	61	1091	838	163	1094			448	637
R	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
I	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
C	Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
A	Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
L	Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
*	Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
	Apr 2025	88	67	10	77	76	0	76	6753.04	17	42	34
	May 2025	220	225	23	248	134	113	248	6753.04	17	62	186
	Jun 2025	255	60	25	85	85	0	85	6753.03	17	61	24
	Jul 2025	97	92	12	104	104	0	104	6753.04	17	65	39
	Aug 2025	57	86	6	92	92	0	92	6753.04	17	65	27
	Sep 2025	38	76	4	80	80	0	80	6753.04	17	55	25
	WY 2025	963	866	91	957	756	198	954			424	517
	Oct 2025	40	60	4	64	60	3	64	6753.04	17	49	15
	Nov 2025	36	16	5	21	21	0	21	6753.04	17	1	20
	Dec 2025	32	17	5	22	22	0	22	6753.04	17	0	22
	Jan 2026	31	20	5	25	25	0	25	6753.04	17	0	25
	Feb 2026	29	27	4	31	31	0	31	6753.04	17	0	31
	Mar 2026	46	37	6	43	43	0	43	6753.04	17	5	38
	Apr 2026	100	67	11	78	78	0	78	6753.04	17	42	36
	May 2026	251	197	25	222	134	88	222	6753.04	17	62	160
	Jun 2026	293	88	28	116	116	0	116	6753.03	17	61	55
	Jul 2026	98	112	8	120	120	0	120	6753.04	17	65	55
	Aug 2026	63	104	7	111	111	0	111	6753.04	17	65	46
	Sep 2026	42	101	6	107	107	0	107	6753.04	17	55	52
	WY 2026	1061	845	114	959	867	91	959			405	554
	Oct 2026	43	74	6	80	64	16	80	6753.04	17	49	31
	Nov 2026	37	37	5	42	42	0	42	6753.04	17	0	41
	Dec 2026	32	62	5	67	67	0	67	6753.04	17	0	67
	Jan 2027	31	33	5	38	38	0	38	6753.04	17	0	38
	Feb 2027	29	31	4	35	35	0	35	6753.04	17	0	35
	Mar 2027	46	40	6	46	46	0	46	6753.04	17	5	41

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	27	5	7651.98	92
H	May 2024	59	34	7661.65	116
I	Jun 2024	56	49	7664.39	124
S	Jul 2024	21	39	7657.44	105
T	Aug 2024	16	34	7650.32	88
O	Sep 2024	13	28	7643.64	72
	WY 2024	219	201		
R	Oct 2024	10	13	7642.34	69
I	Nov 2024	10	2	7645.75	77
C	Dec 2024	6	2	7647.60	81
A	Jan 2025	4	2	7648.63	84
L	Feb 2025	3	1	7649.51	86
*	Mar 2025	6	2	7651.32	90
	Apr 2025	14	2	7656.18	102
	May 2025	54	32	7664.46	124
	Jun 2025	44	51	7661.69	117
	Jul 2025	13	42	7650.19	88
	Aug 2025	10	38	7637.56	59
	Sep 2025	10	30	7626.81	40
	WY 2025	185	214		
	Oct 2025	13	17	7624.07	35
	Nov 2025	9	0	7629.26	44
	Dec 2025	7	0	7632.86	50
	Jan 2026	6	0	7635.72	56
	Feb 2026	5	0	7637.96	60
	Mar 2026	10	2	7641.86	68
	Apr 2026	23	1	7651.05	90
	May 2026	68	33	7664.46	124
	Jun 2026	62	63	7663.89	123
	Jul 2026	21	42	7655.80	101
	Aug 2026	15	38	7646.20	78
	Sep 2026	16	30	7639.90	64
	WY 2026	255	227		
	Oct 2026	13	17	7637.80	60
	Nov 2026	9	1	7641.33	67
	Dec 2026	7	2	7643.78	73
	Jan 2027	6	2	7645.72	77
	Feb 2027	5	1	7647.24	81
	Mar 2027	10	2	7650.71	89

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
H	May 2024	165	21	119	3	33	23	6049.75	1168	73
I	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
S	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
T	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
O	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
WY 2024		593	74	501	24	202	333			645
R	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
I	Nov 2024	30	0	22	1	0	31	6040.08	1061	54
C	Dec 2024	18	0	14	1	0	22	6039.21	1052	37
A	Jan 2025	11	0	8	1	0	22	6037.80	1038	34
L	Feb 2025	16	0	14	1	1	22	6036.86	1028	34
*	Mar 2025	31	2	24	1	5	25	6036.19	1021	39
	Apr 2025	147	19	115	2	21	22	6042.96	1092	73
	May 2025	251	9	220	3	35	22	6056.77	1252	157
	Jun 2025	187	0	194	4	51	21	6065.92	1370	165
	Jul 2025	33	0	61	5	55	38	6063.16	1333	89
	Aug 2025	24	0	51	4	47	39	6060.18	1295	68
	Sep 2025	31	2	49	3	26	34	6059.12	1281	60
WY 2025		802	32	800	26	249	333			864
	Oct 2025	35	1	38	2	9	24	6059.37	1285	47
	Nov 2025	30	0	21	1	0	21	6059.31	1284	39
	Dec 2025	24	0	17	1	0	22	6058.93	1279	37
	Jan 2026	22	1	15	1	0	22	6058.40	1272	35
	Feb 2026	29	10	14	1	0	19	6057.92	1266	31
	Mar 2026	92	18	65	2	5	22	6060.82	1303	45
	Apr 2026	147	34	91	3	21	21	6064.46	1350	72
	May 2026	251	25	192	4	35	22	6073.96	1481	157
	Jun 2026	187	2	186	5	51	21	6081.32	1591	165
	Jul 2026	33	1	53	5	55	29	6078.87	1554	80
	Aug 2026	24	1	45	4	47	35	6076.13	1513	64
	Sep 2026	31	2	43	3	26	30	6075.05	1497	56
WY 2026		905	95	782	30	250	286			826
	Oct 2026	35	1	38	2	9	24	6075.29	1501	47
	Nov 2026	30	0	22	1	0	21	6075.30	1501	39
	Dec 2026	24	0	18	1	0	22	6075.04	1497	37
	Jan 2027	22	1	17	1	0	22	6074.65	1491	35
	Feb 2027	29	10	15	1	0	19	6074.29	1486	31
	Mar 2027	92	18	65	2	5	22	6076.79	1522	45

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
H	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
I	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
S	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
T	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
O	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
	WY 2024	7981	8130	269	6802	679	7481				7551
R	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
I	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
C	Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
A	Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
L	Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
*	Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
	Apr 2025	550	412	15	600	0	600	3556.63	4693	7550	612
	May 2025	1300	1086	17	598	0	598	3562.78	4728	7986	614
	Jun 2025	1850	1321	29	676	0	676	3570.50	4774	8556	688
	Jul 2025	600	598	36	710	0	710	3568.68	4763	8419	717
	Aug 2025	300	468	35	757	0	757	3564.61	4739	8119	762
	Sep 2025	290	451	32	565	0	565	3562.75	4728	7983	573
	WY 2025	6776	6482	253	7265	215	7480				7526
	Oct 2025	394	462	22	480	0	480	3562.24	4725	7946	488
	Nov 2025	438	429	21	500	0	500	3561.04	4718	7861	503
	Dec 2025	361	396	17	600	0	600	3558.14	4702	7656	602
	Jan 2026	350	384	5	723	0	723	3553.54	4676	7337	729
	Feb 2026	397	430	5	639	0	639	3550.61	4661	7139	648
	Mar 2026	614	546	8	675	0	675	3548.71	4650	7012	685
	Apr 2026	920	781	14	601	0	601	3551.01	4663	7166	613
	May 2026	2060	1808	17	599	0	599	3566.67	4751	8270	615
	Jun 2026	2423	1910	31	628	0	628	3581.66	4844	9428	640
	Jul 2026	711	708	40	709	0	709	3581.20	4841	9390	716
	Aug 2026	371	514	39	758	0	758	3577.91	4820	9128	763
	Sep 2026	316	471	36	568	0	568	3576.35	4810	9006	576
	WY 2026	9355	8840	255	7480	0	7480				7578
	Oct 2026	417	479	25	480	0	480	3576.04	4808	8982	488
	Nov 2026	450	464	24	500	0	500	3575.32	4803	8926	503
	Dec 2026	361	460	19	600	0	600	3573.43	4792	8779	602
	Jan 2027	350	417	6	723	0	723	3569.64	4769	8491	729
	Feb 2027	397	452	6	639	0	639	3567.24	4754	8312	648
	Mar 2027	614	555	10	675	0	675	3565.62	4745	8192	685

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2024	601	78	35	895	15.0	17	890	610	1072.24	9378
H	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
I	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
S	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
T	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
O	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
WY 2024		7481	660	489	7633		193	7717			
R	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
I	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
C	Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
A	Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
L	Feb 2025	639	57	23	513	9.2	9	513	589	1068.18	9056
*	Mar 2025	626	44	25	778	12.7	13	773	580	1066.43	8918
	Apr 2025	600	93	34	956	16.1	13	956	561	1062.68	8628
	May 2025	598	52	41	1022	16.6	22	1022	534	1057.29	8219
	Jun 2025	676	18	50	836	14.1	24	836	521	1054.57	8017
	Jul 2025	710	53	47	763	12.4	30	763	516	1053.58	7944
	Aug 2025	757	102	51	702	11.4	26	702	521	1054.60	8019
	Sep 2025	565	83	50	607	10.2	18	607	520	1054.26	7994
WY 2025		7480	693	473	8253		206	8296			
	Oct 2025	480	62	48	421	6.9	15	421	523	1054.99	8048
	Nov 2025	500	42	42	502	8.4	10	502	522	1054.83	8036
	Dec 2025	600	65	34	463	7.5	8	463	532	1056.86	8186
	Jan 2026	723	74	24	495	8.1	10	495	548	1060.19	8438
	Feb 2026	639	61	22	512	9.2	10	512	558	1062.12	8585
	Mar 2026	675	102	24	754	12.3	13	754	557	1061.95	8571
	Apr 2026	601	93	33	949	15.9	13	949	539	1058.23	8289
	May 2026	599	52	40	986	16.0	20	986	515	1053.23	7918
	Jun 2026	628	18	49	836	14.0	22	836	499	1049.89	7675
	Jul 2026	709	53	46	766	12.5	27	766	494	1048.87	7602
	Aug 2026	758	102	50	731	11.9	24	731	497	1049.59	7653
	Sep 2026	568	83	49	668	11.2	17	668	492	1048.51	7576
WY 2026		7480	807	461	8083		188	8083			
	Oct 2026	480	62	46	457	7.4	15	457	494	1048.81	7597
	Nov 2026	500	42	40	543	9.1	11	543	491	1048.12	7548
	Dec 2026	600	65	33	504	8.2	10	504	498	1049.68	7660
	Jan 2027	723	74	23	527	8.6	10	527	512	1052.75	7883
	Feb 2027	639	61	21	543	9.8	10	543	520	1054.36	8001
	Mar 2027	675	102	23	803	13.1	12	803	516	1053.57	7943

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
H	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
I	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
S	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
T	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
O	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
WY 2024		7633	-101	152	7375	0	7375			
R	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
I	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
C	Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
A	Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
L	Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
*	Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
	Apr 2025	956	-16	13	920	0	920	15.5	643.00	1699
	May 2025	1022	-10	14	998	0	998	16.2	643.00	1699
	Jun 2025	836	-16	14	806	0	806	13.5	643.00	1699
	Jul 2025	763	-19	12	759	0	759	12.3	642.00	1671
	Aug 2025	702	-14	15	672	0	672	10.9	642.00	1671
	Sep 2025	607	-1	16	644	0	644	10.8	640.01	1617
WY 2025		8253	-148	151	7927	0	7927			
	Oct 2025	421	-6	14	584	0	584	9.5	633.00	1434
	Nov 2025	502	-17	13	421	0	421	7.1	635.00	1486
	Dec 2025	463	-2	13	330	0	330	5.4	639.51	1604
	Jan 2026	495	-5	9	419	0	419	6.8	641.80	1666
	Feb 2026	512	-13	8	490	0	490	8.8	641.80	1666
	Mar 2026	754	-12	10	697	0	697	11.3	643.05	1700
	Apr 2026	949	-16	13	921	0	921	15.5	643.00	1699
	May 2026	986	-10	14	961	0	961	15.6	643.00	1699
	Jun 2026	836	-16	14	805	0	805	13.5	643.00	1699
	Jul 2026	766	-19	12	762	0	762	12.4	642.00	1671
	Aug 2026	731	-14	15	701	0	701	11.4	642.00	1671
	Sep 2026	668	-1	16	704	0	704	11.8	640.01	1617
WY 2026		8083	-132	151	7799	0	7799			
	Oct 2026	457	-6	14	620	0	620	10.1	633.00	1434
	Nov 2026	543	-17	13	462	0	462	7.8	635.00	1486
	Dec 2026	504	-2	13	371	0	371	6.0	639.51	1604
	Jan 2027	527	-5	9	451	0	451	7.3	641.80	1666
	Feb 2027	543	-13	8	522	0	522	9.4	641.80	1666
	Mar 2027	803	-12	10	746	0	746	12.1	643.05	1700

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Apr 2024	854	0	11	617	10.4	67	155	447.36	568	149	2.5
H	May 2024	979	-9	13	670	10.9	99	161	448.32	586	131	2.1
I	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
S	Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
T	Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
O	Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
WY 2024		7375	84	140	5544		827	891			1364	
R	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
I	Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
C	Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
A	Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
L	Feb 2025	489	-1	8	369	6.6	45	46	447.64	573	104	1.9
*	Mar 2025	723	1	9	538	8.7	12	170	447.01	561	140	2.3
	Apr 2025	920	17	11	636	10.7	96	176	447.50	571	134	2.2
	May 2025	998	4	13	698	11.4	99	162	448.50	589	110	1.8
	Jun 2025	806	11	16	646	10.9	96	44	448.70	593	109	1.8
	Jul 2025	759	17	17	659	10.7	85	17	448.00	580	118	1.9
	Aug 2025	672	18	17	565	9.2	85	22	447.50	571	105	1.7
	Sep 2025	644	9	15	506	8.5	82	39	447.50	570	93	1.6
WY 2025		7927	127	139	6006		961	849			1259	
	Oct 2025	584	19	12	462	7.5	85	36	447.50	571	70	1.1
	Nov 2025	421	14	9	346	5.8	59	16	447.50	570	85	1.4
	Dec 2025	330	14	7	278	4.5	62	12	446.50	552	78	1.3
	Jan 2026	419	7	6	277	4.5	96	41	446.50	552	132	2.1
	Feb 2026	490	1	8	373	6.7	59	46	446.50	552	118	2.1
	Mar 2026	697	11	9	543	8.8	22	122	446.70	555	113	1.8
	Apr 2026	921	17	11	630	10.6	92	157	448.70	593	113	1.9
	May 2026	961	4	13	685	11.1	99	157	448.70	593	105	1.7
	Jun 2026	805	11	16	641	10.8	97	52	448.70	593	111	1.9
	Jul 2026	762	17	17	647	10.5	99	18	448.00	580	117	1.9
	Aug 2026	701	18	17	584	9.5	98	19	447.50	571	124	2.0
	Sep 2026	704	9	15	528	8.9	99	60	447.50	570	122	2.0
WY 2026		7799	142	139	5994		966	735			1287	
	Oct 2026	620	19	12	473	7.7	65	81	447.50	571	85	1.4
	Nov 2026	462	14	9	352	5.9	61	48	447.50	570	109	1.8
	Dec 2026	371	14	7	291	4.7	63	38	446.50	552	105	1.7
	Jan 2027	451	7	6	298	4.9	98	49	446.50	552	136	2.2
	Feb 2027	522	1	8	397	7.2	57	54	446.50	552	122	2.2
	Mar 2027	746	11	9	577	9.4	16	141	446.70	555	117	1.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
H	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
I	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
S	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
T	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
O	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024		7633							2874.6		
R	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
I	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
C	Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
A	Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
L	Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
*	Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
	Apr 2025	956	16.1	1062.68	8628	-291	414.57	999.0	360.7	69	377.2
	May 2025	1022	16.6	1057.29	8219	-409	406.70	1418.0	370.7	100	362.6
	Jun 2025	836	14.1	1054.57	8017	-202	403.29	1309.0	306.7	94	366.8
	Jul 2025	763	12.4	1053.58	7944	-73	401.18	1390.0	274.5	100	359.7
	Aug 2025	702	11.4	1054.60	8019	75	401.52	1390.0	250.4	100	356.7
	Sep 2025	607	10.2	1054.26	7994	-25	405.20	1030.0	221.3	74	364.3
WY 2025		8253							3047.4		
	Oct 2025	421	6.9	1054.99	8048	54	409.73	758.0	154.2	55	365.9
	Nov 2025	502	8.4	1054.83	8036	-12	412.28	762.0	189.0	55	376.2
	Dec 2025	463	7.5	1056.86	8186	150	411.75	680.9	172.7	49	372.9
	Jan 2026	495	8.1	1060.19	8438	251	411.17	833.6	184.7	58	372.9
	Feb 2026	512	9.2	1062.12	8585	147	411.83	1007.0	187.6	70	366.6
	Mar 2026	754	12.3	1061.95	8571	-13	412.51	977.1	282.8	68	375.2
	Apr 2026	949	15.9	1058.23	8289	-282	409.50	1051.0	355.9	74	375.2
	May 2026	986	16.0	1053.23	7918	-371	402.49	1399.0	351.4	100	356.6
	Jun 2026	836	14.0	1049.89	7675	-244	398.36	1387.0	301.8	100	361.2
	Jul 2026	766	12.5	1048.87	7602	-73	396.53	1374.0	272.3	100	355.3
	Aug 2026	731	11.9	1049.59	7653	52	396.71	1374.0	258.6	100	353.7
	Sep 2026	668	11.2	1048.51	7576	-78	397.18	1377.1	235.0	100	351.9
WY 2026		8083							2946.1		
	Oct 2026	457	7.4	1048.81	7597	22	403.13	841.2	165.8	61	362.5
	Nov 2026	543	9.1	1048.12	7548	-50	404.58	922.9	195.6	67	360.2
	Dec 2026	504	8.2	1049.68	7660	112	403.42	858.5	184.3	62	366.0
	Jan 2027	527	8.6	1052.75	7883	223	403.58	851.0	188.3	61	357.5
	Feb 2027	543	9.8	1054.36	8001	119	404.39	955.3	197.0	69	362.7
	Mar 2027	803	13.1	1053.57	7943	-58	401.11	1389.6	290.1	100	361.5

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
H	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
I	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
S	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
T	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
O	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024		7375							931.3		
R	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
I	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
C	Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
A	Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
L	Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
*	Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
	Apr 2025	920	15.5	643.00	1699	7	138.96	204.0	115.2	80	125.2
	May 2025	998	16.2	643.00	1699	0	138.83	204.0	124.9	80	125.1
	Jun 2025	806	13.5	643.00	1699	0	139.77	204.0	101.4	80	125.9
	Jul 2025	759	12.3	642.00	1671	-27	139.71	204.0	95.6	80	125.9
	Aug 2025	672	10.9	642.00	1671	0	139.76	255.0	84.6	100	125.9
	Sep 2025	644	10.8	640.01	1617	-54	138.82	255.0	80.5	100	125.1
WY 2025		7927							994.9		
	Oct 2025	584	9.5	633.00	1434	-183	134.86	227.0	71.0	89	121.5
	Nov 2025	421	7.1	635.00	1486	51	133.41	159.8	50.6	63	120.2
	Dec 2025	330	5.4	639.51	1604	118	137.47	154.7	40.9	61	123.9
	Jan 2026	419	6.8	641.80	1666	62	140.18	156.3	53.0	61	126.3
	Feb 2026	490	8.8	641.80	1666	0	140.43	156.6	62.1	61	126.5
	Mar 2026	697	11.3	643.05	1700	34	140.03	194.1	88.0	76	126.2
	Apr 2026	921	15.5	643.00	1699	-2	139.11	249.9	115.5	98	125.3
	May 2026	961	15.6	643.00	1699	0	139.03	255.0	120.4	100	125.3
	Jun 2026	805	13.5	643.00	1699	0	139.78	255.0	101.4	100	125.9
	Jul 2026	762	12.4	642.00	1671	-27	139.70	255.0	96.0	100	125.9
	Aug 2026	701	11.4	642.00	1671	0	139.57	255.0	88.2	100	125.7
	Sep 2026	704	11.8	640.01	1617	-54	138.42	255.0	87.8	100	124.7
WY 2026		7799							974.8		
	Oct 2026	620	10.1	633.00	1434	-183	134.62	227.0	75.2	89	121.3
	Nov 2026	462	7.8	635.00	1486	51	133.10	159.8	55.4	63	119.9
	Dec 2026	371	6.0	639.51	1604	118	137.16	154.7	45.8	61	123.6
	Jan 2027	451	7.3	641.80	1666	62	139.96	156.3	56.8	61	126.1
	Feb 2027	522	9.4	641.80	1666	0	140.20	156.6	65.9	61	126.3
	Mar 2027	746	12.1	643.05	1700	34	139.72	194.1	93.9	76	125.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
H	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
I	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
S	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
T	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
O	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024		5543							380.2		
R	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
I	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
C	Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
A	Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
L	Feb 2025	353	6.6	447.64	573	15	80.63	92.1	24.0	77	68.0
*	Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
	Apr 2025	636	10.7	447.50	571	9	77.86	118.0	44.2	98	69.6
	May 2025	698	11.4	448.50	589	19	78.34	120.0	48.7	100	69.8
	Jun 2025	646	10.9	448.70	593	4	79.14	120.0	45.6	100	70.5
	Jul 2025	659	10.7	448.00	580	-13	78.94	120.0	46.1	100	70.0
	Aug 2025	565	9.2	447.50	571	-10	78.98	120.0	39.4	100	69.8
	Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025		5989							415.0		
	Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
	Nov 2025	346	5.8	447.50	570	0	80.33	92.0	23.8	77	68.8
	Dec 2025	278	4.5	446.50	552	-19	80.51	109.4	17.7	91	63.6
	Jan 2026	277	4.5	446.50	552	0	80.02	94.8	18.6	79	67.1
	Feb 2026	373	6.7	446.50	552	0	78.87	92.1	25.9	77	69.3
	Mar 2026	543	8.8	446.70	555	4	77.99	120.0	37.5	100	69.0
	Apr 2026	630	10.6	448.70	593	38	78.34	120.0	44.1	100	70.0
	May 2026	685	11.1	448.70	593	0	79.13	120.0	48.3	100	70.5
	Jun 2026	641	10.8	448.70	593	0	79.27	120.0	45.3	100	70.6
	Jul 2026	647	10.5	448.00	580	-13	79.02	120.0	45.3	100	70.0
	Aug 2026	584	9.5	447.50	571	-10	78.85	120.0	40.7	100	69.7
	Sep 2026	528	8.9	447.50	570	0	78.87	120.0	36.6	100	69.3
WY 2026		5994							416.2		
	Oct 2026	473	7.7	447.50	571	0	79.41	90.0	33.2	75	70.2
	Nov 2026	352	5.9	447.50	570	0	80.27	92.0	24.2	77	68.8
	Dec 2026	291	4.7	446.50	552	-19	80.40	109.4	18.5	91	63.5
	Jan 2027	298	4.9	446.50	552	0	79.83	94.8	20.0	79	67.0
	Feb 2027	397	7.2	446.50	552	0	78.66	92.1	27.5	77	69.1
	Mar 2027	577	9.4	446.70	555	4	77.74	120.0	39.7	100	68.8

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Apr 2024	240	38	22	28	17	2
H	May 2024	241	48	42	72	22	5
I	Jun 2024	262	31	32	47	21	7
S	Jul 2024	231	28	34	41	21	6
T	Aug 2024	209	37	29	35	20	5
O	Sep 2024	130	36	23	22	17	4
	Summer 2024	1313	218	182	245	118	29
R	Oct 2024	129	24	22	26	3	3
I	Nov 2024	189	21	5	7	1	3
C	Dec 2024	247	29	7	9	4	3
A	Jan 2025	294	28	9	11	5	3
L	Feb 2025	258	20	9	12	6	3
*	Mar 2025	250	25	10	18	10	3
	Winter 2025	1366	147	63	82	29	19
	Apr 2025	228	25	16	24	13	2
	May 2025	228	43	57	81	23	6
	Jun 2025	261	26	13	22	15	7
	Jul 2025	276	28	26	33	18	8
	Aug 2025	293	44	25	31	16	7
	Sep 2025	218	42	22	28	14	4
	Summer 2025	1503	208	159	219	99	35
	Oct 2025	184	31	17	22	10	4
	Nov 2025	191	21	4	6	4	4
	Dec 2025	228	27	5	6	4	4
	Jan 2026	273	27	5	7	4	4
	Feb 2026	239	25	7	10	5	3
	Mar 2026	252	23	10	13	7	3
	Winter 2026	1367	155	49	63	35	23
	Apr 2026	224	22	17	24	13	2
	May 2026	228	63	52	71	23	6
	Jun 2026	247	56	23	32	20	7
	Jul 2026	283	28	34	40	21	8
	Aug 2026	302	35	32	38	19	7
	Sep 2026	226	36	31	37	19	4
	Summer 2026	1509	240	187	241	115	35
	Oct 2026	190	26	22	27	11	4
	Nov 2026	197	23	11	13	7	4
	Dec 2026	236	34	18	22	12	4
	Jan 2027	283	34	10	12	7	4
	Feb 2027	249	31	8	11	6	3
	Mar 2027	262	25	11	14	8	4
	Winter 2027	1417	173	80	100	50	24

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Most Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Total	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
Apr 2025	752	332	627	15577	17288	18702	35989	410	149	489	1048	15577	18702	35326	1500	956	0	23.5
May 2025	718	322	556	15764	17359	18992	36352	370	135	395	899	15764	18992	35656	1500	1022	0	23.8
Jun 2025	670	362	396	15328	16757	19401	36158	313	162	197	672	15328	19401	35402	1500	836	0	24.7
Jul 2025	443	207	278	14758	15687	19603	35290	69	-7	24	85	14758	19603	34447	1500	763	0	24.4
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****										
Aug 2025	391	209	315	14895	15810	19676	35487	391	209	315	916	14895	19676	35487	1500	702	0	24.0
Sep 2025	475	235	353	15195	16259	19601	35860	475	235	353	1064	15195	19601	35860	2270	607	0	23.6
Oct 2025	573	270	367	15331	16540	19626	36167	573	270	367	1210	15331	19626	36167	3040	421	0	23.4
Nov 2025	625	292	363	15367	16648	19572	36221	625	292	363	1281	15367	19572	36221	3810	502	0	23.4
Dec 2025	644	277	364	15453	16738	19584	36322	644	277	364	1285	15453	19584	36322	4580	463	0	23.4
Jan 2026	693	266	369	15658	16986	19434	36419	693	266	369	1328	15658	19434	36419	5350	495	0	23.3
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2026	693	266	369	15658	16986	19434	36419	347	213	369	929	15658	19434	36020	5350	495	0	23.3
Feb 2026	734	259	376	15977	17346	19182	36528	386	207	376	968	15977	19182	36127	1500	512	0	23.2
Mar 2026	767	260	382	16175	17584	19035	36619	417	208	382	1006	16175	19035	36217	1500	754	0	23.2
Apr 2026	754	258	345	16302	17658	19049	36707	399	205	345	949	16302	19049	36299	1500	949	0	23.2
May 2026	714	236	298	16148	17396	19331	36726	353	183	298	834	16148	19331	36313	1500	986	0	24.1
Jun 2026	669	220	167	15044	16099	19702	35801	300	155	167	621	15044	19702	35367	1500	836	0	25.5
Jul 2026	463	66	57	13886	14473	19945	34418	77	-22	24	78	13886	19945	33910	1500	766	0	25.4
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****										
Aug 2026	404	81	94	13924	14503	20018	34521	404	81	94	579	13924	20018	34521	1500	731	0	25.0
Sep 2026	454	121	135	14185	14895	19967	34862	454	121	135	710	14185	19967	34862	2270	668	0	24.6
Oct 2026	529	176	151	14308	15164	20044	35208	529	176	151	856	14308	20044	35208	3040	457	0	24.3
Nov 2026	562	211	147	14332	15253	20023	35276	562	211	147	921	14332	20023	35276	3810	543	0	24.3
Dec 2026	584	216	147	14388	15335	20072	35408	584	216	147	947	14388	20072	35408	4580	504	0	24.2
Jan 2027	652	250	151	14535	15588	19960	35548	652	250	151	1053	14535	19960	35548	5350	527	0	24.1
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****										
Jan 2027	652	250	151	14535	15588	19960	35548	299	192	151	642	14535	19960	35138	5350	527	0	24.2
Feb 2027	712	258	157	14823	15950	19737	35687	359	200	157	715	14823	19737	35275	1500	543	0	24.0
Mar 2027	763	263	162	15002	16189	19619	35808	407	205	162	774	15002	19619	35395	1500	803	0	23.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast