

Management Work Group

Basin Hydrology, Operations and Water Quality

November 7, 2023

Upper Basin Storage (as of November 5, 2023)

Data Current as of: 11/05/2023

Upper Colorado River Drainage Basin

Reservoir	Percent Current Live Storage	PercentCurrentLiveCurrentLiveStorageLiveStorageCapacityStorage(maf)(maf)		Elevation (feet)	
Fontenelle	80	0.27	0.33	6,497.07	
Flaming Gorge	88	3.23	3.67	6,029.09	
Blue Mesa	72	0.59	0.83	7,491.80	
Navajo	68	1.12	1.65	6,045.46	
Lake Powell	37	8.69	23.31	3,572.32	
UC System Storage	47	14.02	29.79		
Total System Storage	43	24.94	58.48		









Upper Colorado SWE and Observed Inflows



https://waterwatch.usgs.gov/index.php



Observed Water Year 2023

April – July 2023 Observed Unregulated Inflow

as of October 1, 2023

Reservoir	Inflow (kaf)	Percent of Avg ¹			
Fontenelle	951 129				
Flaming Gorge	1,457	151			
Blue Mesa	833	131			
Navajo	1,028	163			
Powell	10,619	166			

Water Year 2023 Unregulated Inflow Forecast

as of October 1, 2023

Reservoir	Inflow (kaf)	Percent of Avg ¹			
Fontenelle	1,266	118			
Flaming Gorge	1,847	131			
Blue Mesa	1,060	117			
Navajo	1,218	134			
Powell	13,421	140			



¹Averages are based on the 1991 through 2020 period of record.

Most Probable November Forecast Water Year 2024

April – July 2024 Forecasted Unregulated Inflow

as of November 1, 2023

Reservoir	Inflow (kaf)	Change from October	Percent of Avg ¹	
Fontenelle	655	-30	89	
Flaming Gorge	855	-70	89	
Blue Mesa	595	0	94	
Navajo	479	-40	76	
Powell	5,700	-535	89	

Water Year 2024 Unregulated Inflow Forecast

as of November 1, 2023

Reservoir	Inflow (kaf)	Change from October	Percent of Avg ¹	
Fontenelle	998	-27	93	
Flaming Gorge	1,329	-9	94	
Blue Mesa	841	-4	93	
Navajo	668	-92	73	
Powell	8,624	-776	90	



¹Averages are based on the 1991 through 2020 period of record.





Upper Colorado Basin

Hydrology and Operations Projections Based on October 2023 24-Month Study



Upper Basin Reservoir Operations Water Year 2024

- Lake Powell will be operated consistent with the 2007 Interim Guidelines, the Upper Basin Drought Response Operations Agreement and Upper Basin Records of Decision
- Lake Powell WY 2024 will operate in the Mid-Elevation Release Tier where Lake Powell will release 7.48 maf
- Reclamation will also ensure all appropriate consultation with Basin Tribes, the Republic of Mexico, other federal agencies, water users and non-governmental organizations with respect to implementation of these monthly and annual operations.



Drought Response Operations Agreement (DROA)

Completed DROA Volumes^{1,2}

Reservoir	2021 DROA Volume (kaf)	2022 DROA Volume (kaf)	2023 DROA Volume (kaf)⁴	Total DROA Volume (kaf)
Flaming Gorge	125	328 ³	-224	229
Blue Mesa	36	0	-15	21
Navajo	0	0	0	0
Total DROA Volume (kaf)	161	328	-239	250

¹DROA operational year is from May through April. ²Positive values indicate Drought Response Operations Releases and negative values indicate Drought Response Operations Recovery ³ 463 kaf of DROA releases prior to DROA release suspension on March 6, 2023. -135 kaf of DROA recovery from March 7, 2023 through April 30, 2023







10 ⁴DROA volumes through September 2023





Sept Min Probable

Sept Most Probable

Aug Max Probable





Elevation Balancing Tier, Section 6.D.1 of the 2007 Interim Guidelines









Reclamation Operational Modeling Model Comparison

	Colorado River Mid-teri			
	24-Month Study Mode (Manual Mode)	CRSS		
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	Long-term planning, comparison of alternatives	
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations	
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces	
Time Horizon (years)	1 - 2	1-5	1 - 50	
Upper Basin Inflow	Unregulated forecast, 1 trace	Unregulated ESP forecast, 30 traces	Natural flow; historical, paleo, or climate change hydrology	
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions		
Lower Basin Demands	Official appro	Developed with LB users		













Upper Colorado Basin

Hydropower Maintenance



Glen Canyon Dam Power Plant Unit Outage Schedule for 2024

Unit Number	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	
1													
2													
3													
4													
5													
6													
7													
8													
Units Available	4	4	6	6	6	6	5	5	7	8	8	8	
Capacity (cfs)	12,400	12,400	19,550	19,450	19,300	19,350	12,200	16,100	23,800	23,800	27,300	27,300	OCT MOST ²
Capacity (kaf/month)	770	1,030	1,200	1,190	1,150	1,230	1,080	1,130	1,410	1,670	1,680	1,620	OCT MOST
Max (kaf) ¹	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
Most (kaf) ¹	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
Min (kaf) 1	480	500	600	723	639	675	601	599	628	709	758	568	7.48 maf
										(updat	ed 10-17-202	3)	

1 Projected release, based on October 2023 24MS for the minimum, most probable and maximum probable and 24-Month Study model runs.

2 Dependent upon availability to shift contingency regulation, which will increase capacity by 30-40MW (3%) at current efficiency.













Questions?



— BUREAU OF — RECLAMATION