# **RECLANATION** Managing Water in the West

## Basin Hydrology, Operations and 2018 Hydrograph

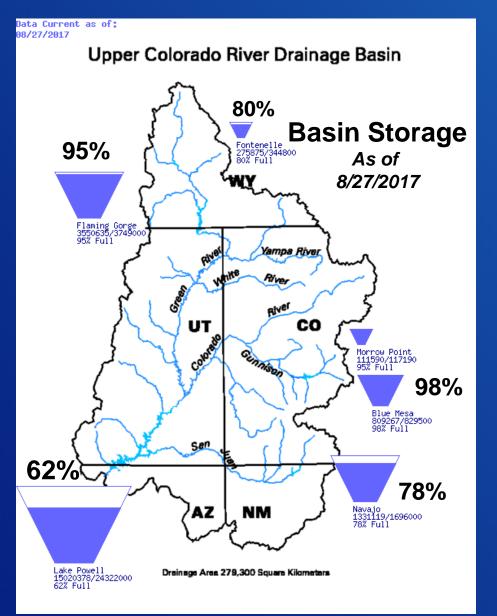
### Glen Canyon Technical Work Group August 30, 2017



U.S. Department of the Interior Bureau of Reclamation



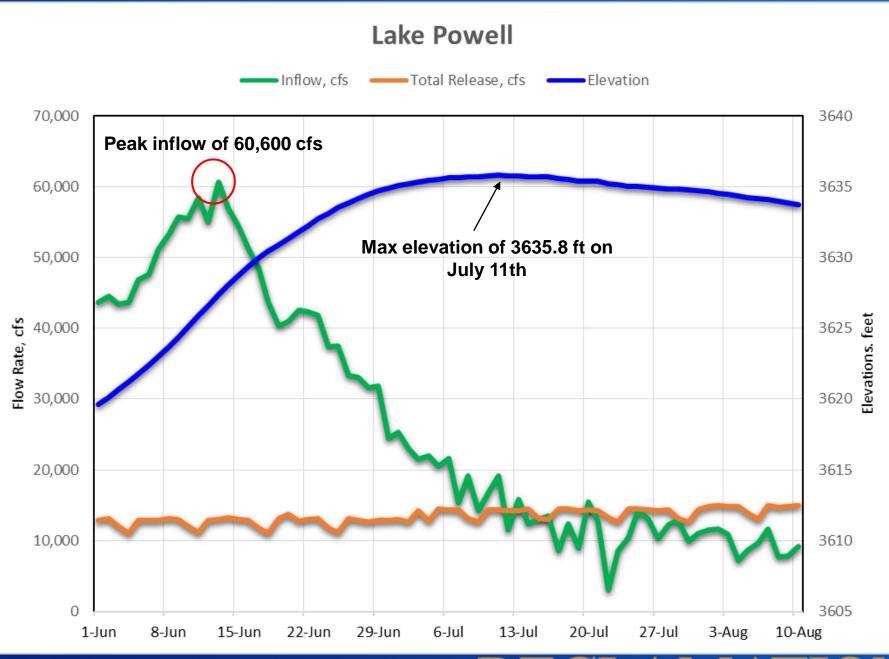
#### **Upper Basin Storage**



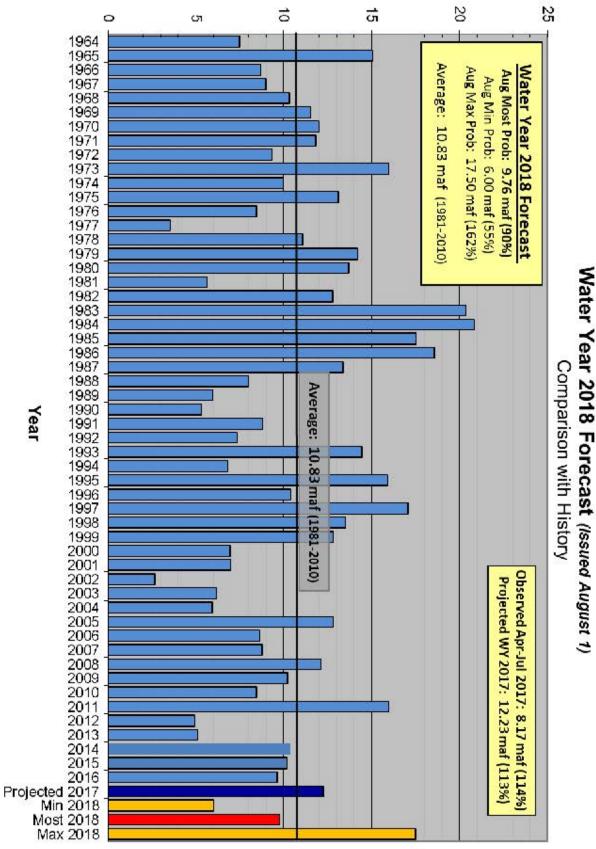
#### April to July 2017 Observed Inflow

Reservoir	Apr-Jul Observed (KAF)	Percent of Average <sup>1</sup>			
Fontenelle	1,719	237%			
Flaming Gorge	2,214	226%			
Blue Mesa	915	135%			
Navajo	775	125%			
Powell	8,174	114%			

<sup>1</sup> percent of average based on period 1981-2010.



Water Year Unregulated Inflow Volume (MAF)

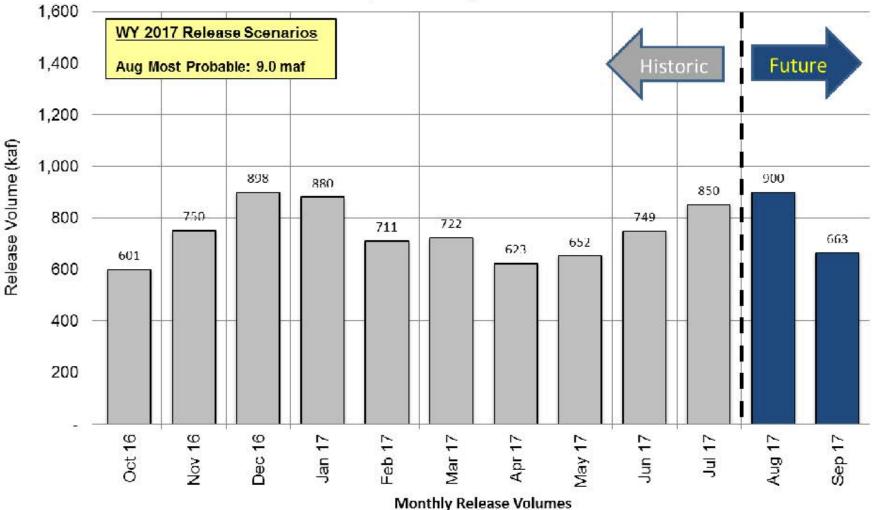


Lake Powell Unregulated Inflow

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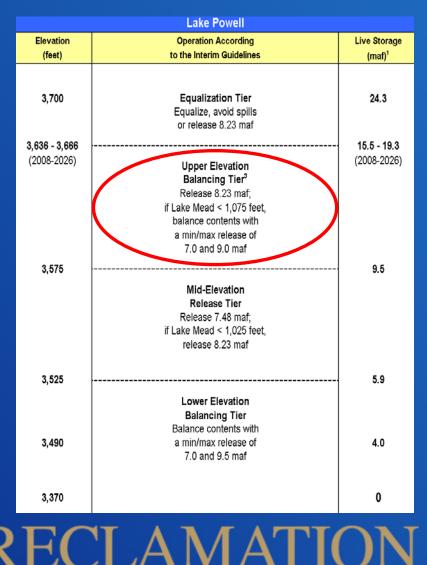
#### Potential Lake Powell Monthly Release Volume Distribution Release Scenarios for Water Year 2017 Updated August 2017



## Reservoir Operations for Water Year 2018

## Lake Powell 2018 Operating Tier Upper Elevation Balancing

- Tier was set in August 2017
  Start with 8.23 maf release
- Use April 24-Month Study projections of end of water year storage to potentially adjust
  - 1. Stay with 8.23 maf
  - 2. Balancing: 8.23 9.0 maf
  - 3. Equalization: > 8.23 maf

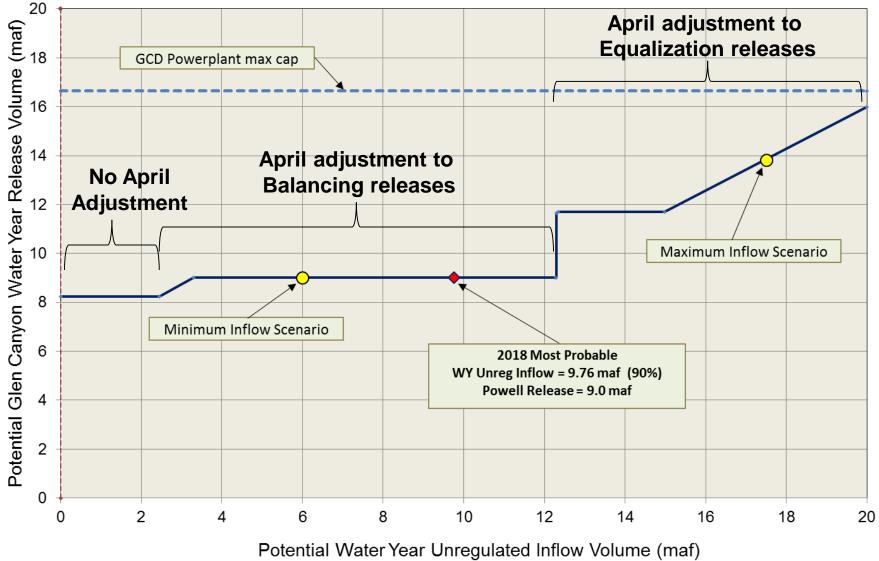


### Water Year 2018 Operating Tier Operating Tier determined with the August 2017 24-Month Study

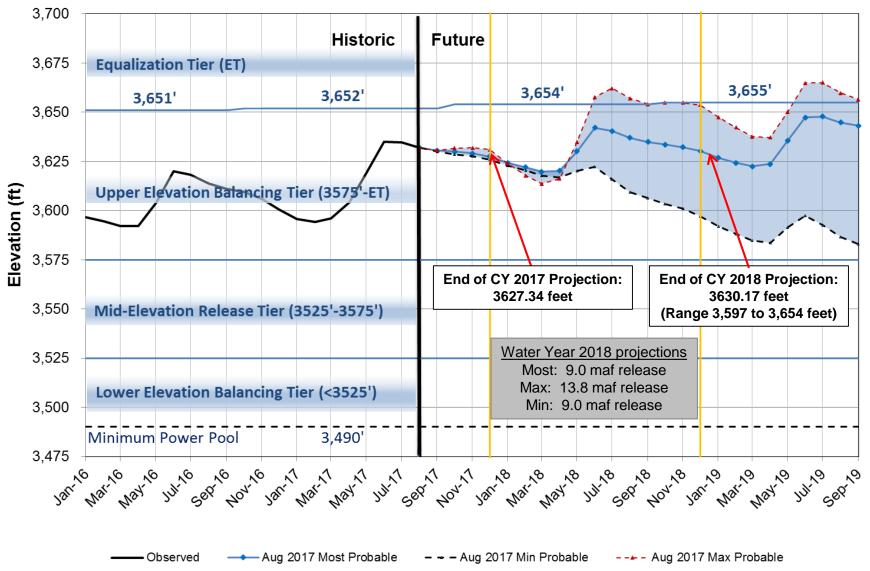
Powell Inflow Scenario	WY 2018 Release Projection
Probable Minimum	Upper Elevation Balancing Tier w/ Projected April shift to Balancing 9.0 maf release
Most Probable	Upper Elevation Balancing Tier w/ Projected April shift to Balancing 9.0 maf release
Probable Maximum	Upper Elevation Balancing Tier w/ Projected April shift to Equalization 13.8 maf release

#### **Potential Lake Powell Release Scenarios**

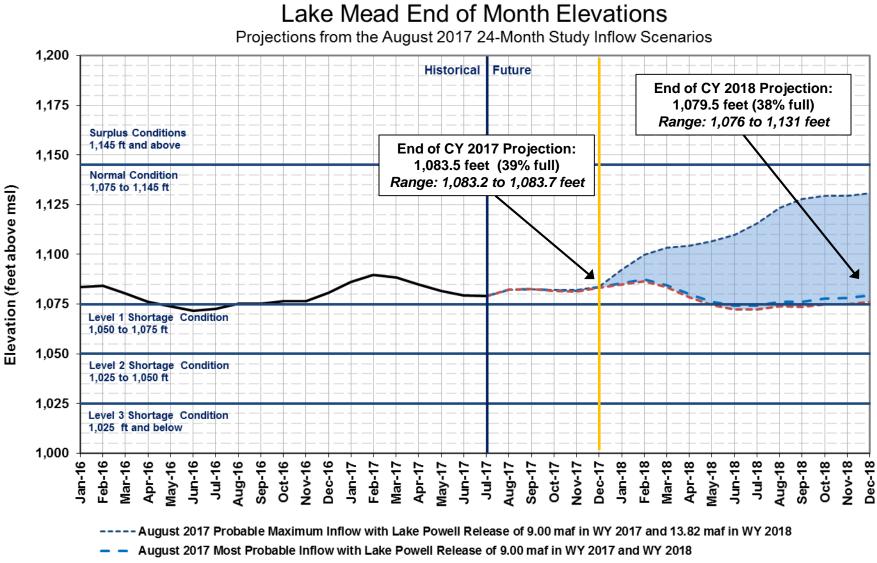
Water Year 2018 Release Volume as a Function of Unregulated Inflow Volume based on August 2017 24-Month Study Conditions



#### Lake Powell End of Month Elevations Historic and Projected based on Aug 2017 Modeling





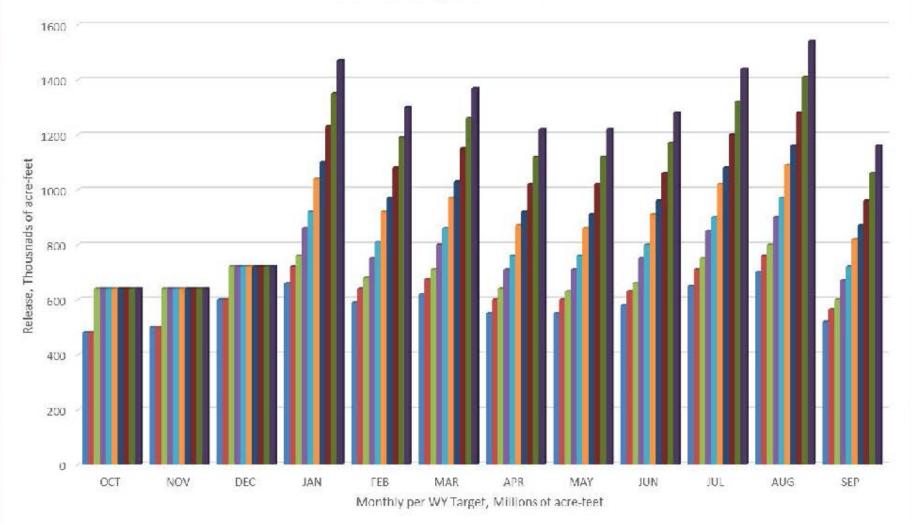


- - - August 2017 Probable Minimum Inflow with Lake Powell Release of 9.00 maf in WY 2017 and 9.00 maf in WY 2018

—— Historical Elevations

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#### LTEMP Monthly Release Volumes



■ / ■ / 48 ■ 8.23 ■ 9 ■ 9.5 ■ 10.5 ■ 11 ■ 12 ■ 13 ■ 14

### **LTEMP Monthly Release Volumes 2018**

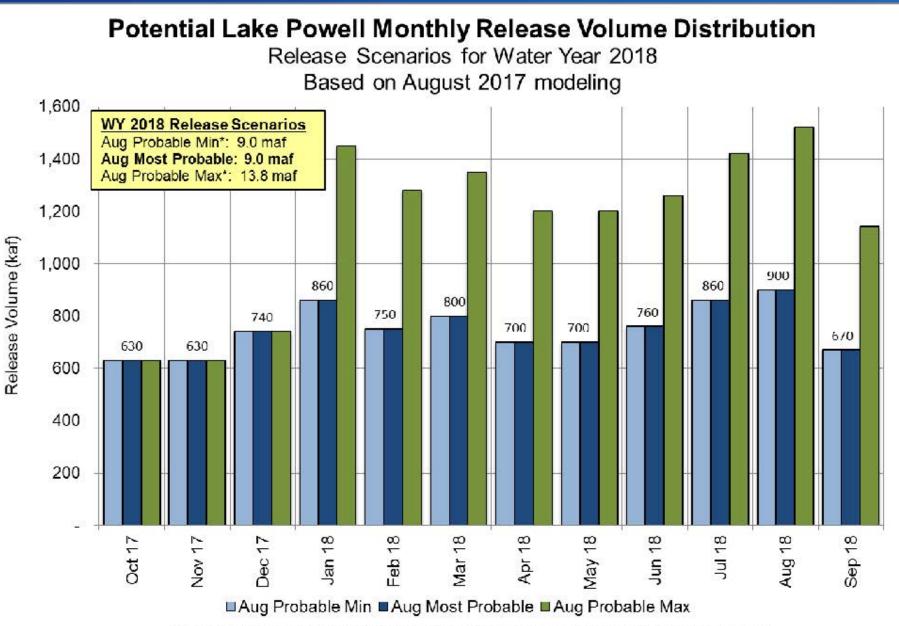
Month	7.00	7.48	8.23	9.00	9.50	10.50	11.00	12.00	13.00	14.00
OCT	480	480	640	640	640	640	640	640	640	640
NOV	500	500	640	640	640	640	640	640	640	640
DEC	600	600	720	720	720	720	720	720	720	720
JAN	660	720	760	860	920	1040	1100	1230	1350	1470
FEB	590	640	680	750 <b>5</b>	810	920	970	1080	1190	1300
MAR	620	675	710	800 <del>x</del>	860	970	1030	1150	1260	1370¥
APR	550	600	640	710 <b>N</b>	760	870	920	1020	1120	1220
MAY	550	600	630	710	760	860	910	1020	1120	1220
JUN	580	630	660	750	008	910	960	1060	1170	1280
JUL	650	710	750	850	900	1020	1080	1200	1320	1440
AUG	700	760	800	900	970	1090	1160	1280	1410	1540
SEP	520	565	600	670	720	820	870	960	1060	1160

### 2018 Hydrograph

Month	LTEMP Release Volume, (kaf)	Operational Considerations Release Volume, (kaf)*	LTEMP Daily Fluctuations (cfs)**
OCT	640	630	5,700
NOV	640	630	5,700
DEC	720	740	6,700
JAN	860	860	7,700
FEB	750	750	6,800
MAR	800	800	7,200
APR	710	700	6,300
MAY	710	700	6,300
JUN	750	760	7,600
JUL	850	860	8,000
AUG	900	900	8,000
SEP	670	670	6,000

- \*Modifications of monthly volumes reached between Reclamation and WAPA
- \*\*LTEMP Daily fluctuations determined by, 9 x monthly vol (Sep May), and 10 x monthly vol (Jun Aug)

- LTEMP Down ramp rates, 2,500 cfs/hr (all months)
- Up-ramp rates, 4,000 cfs/hr (all months)



\* Probable Min and Max annual release volume is based on August Min and Max inflow forecasts

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#### Glen Canyon Power Plant Planned Unit Outage Schedule for Water Year 2018

	Juliye							onoaan					
Unit Number	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	
1													
2													
3													
4		ble I											
5		ossi											
6		Å.											
7													
8													
Units Available	5	5	7	5	5	5	5	6/8	8	8	8	7	
Capacity (cfs)	17,200	17,200	17,200	17,200	17,200	17,200	17,200	21,600	28,700	28.700	30,300	24,800	
Capacity (kaf/month)	1,270	1,140	1,410	1,240	1,120	1,060	1,010	1,610	1,710	1,760	1,760	1,560	
Max (kaf) <sup>1</sup>	630	630	740	1,450	1,280	1,350	1,200	1,200	1,260	1,420	1,520	1,141	13.80
Most (kaf) <sup>2</sup>	630	630	740	860	750	800	700	700	760	860	900	670	9.0
Min (kaf) <sup>1</sup>	630	630	740	860	750	800	700	700	760	860	900	670	9.0

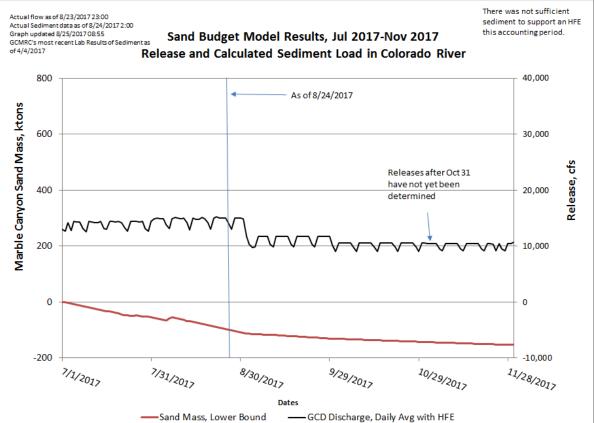
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1 Projected release, based on Aug 2017 Min and Max Probable Inflow Projections and 24-Month Study model runs

2 Projected release, based on Aug 2017 Most Probable Inflow Projections and 24-Month Study model runs (updated 8-14-2017)

### Sand Budget Model Results

- As of 8-24-2017, not enough sediment input to trigger a fall 2017 HFE
- Still early in the season



#### **Percent of Traces with Event or System Condition** Results from August 2017 CRSS<sup>1,2,3,4</sup> (values in percent)

	Event or System Condition	2018	2019	2020	2021	2022
	Equalization Tier	20	29	27	29	31
	Equalization – annual release > 8.23 maf	20	29	27	28	30
	Equalization – annual release = 8.23 maf	0	0	0	1	1
Upper	Upper Elevation Balancing Tier	80	68	55	52	52
Basin	Upper Elevation Balancing – annual release > 8.23 maf	75	52	41	35	37
-	Upper Elevation Balancing – annual release = 8.23 maf	5	15	15	17	14
Lake	Upper Elevation Balancing – annual release < 8.23 maf	0	1	0	0	1
Powell	Mid-Elevation Release Tier	0	3	17	15	12
	Mid-Elevation Release – annual release = 8.23 maf	0	0	0	0	2
	Mid-Elevation Release – annual release = 7.48 maf	0	3	17	15	10
	Lower Elevation Balancing Tier	0	0	0	4	5
	Shortage Condition – any amount (Mead ≤ 1,075 ft)	0	15	42	45	52
Lower	Shortage – 1 <sup>st</sup> level (Mead $\leq$ 1,075 and $\geq$ 1,050)	0	15	40	35	33
Basin	Shortage – 2 <sup>nd</sup> level (Mead < 1,050 and ≥ 1,025)	0	0	2	10	15
_	Shortage – 3 <sup>rd</sup> level (Mead < 1,025)	0	0	0	1	5
Lake	Surplus Condition – any amount (Mead ≥ 1,145 ft)	0	0	7	12	17
Mead	Surplus – Flood Control	0	0	1	2	3
	Normal or ICS Surplus Condition	100	85	51	43	31

<sup>1</sup> Reservoir initial conditions based on results from the August 2017 most-probable 24-Month Study.

<sup>2</sup> Percentages computed from 110 hydrologic inflow sequences based on resampling of the observed natural flow record from 1906-2015 for a total of 110 traces analyzed.

<sup>3</sup> Percentages shown may not sum to 100% due to rounding to the nearest percent

<sup>4</sup> Percentages shown may not be representative of the full range of future

possibilities that could occur with different modeling assumptions.

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### **Questions?**

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