



What's it worth? GCDAMP economic surveys and their utility in decision making.

Lucas Bair, U.S. Geological Survey, Southwest Biological Science Center,
Grand Canyon Monitoring and Research Center

GCDAMP Annual Reporting Meeting 2018

Flagstaff, Arizona



Pueblo Of Zuni



U. S. Department of Interior
U.S. Geological Survey



Nonmarket Values for the Effects of Complex Dam Operations

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ISSN: 0275-0494
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AGU PUBLICATIONS

Water Resources Research

RESEARCH ARTICLE

10.1002/2017WR020729

Testing the Limits of Temporal Stability: Willingness to Pay Values among Grand Canyon Whitewater Boaters Across Decades

Chris Neher¹, John Duffield¹, Lucas Bai², David Patterson³, and Katherine Neher²

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Key Points:

- Whitewater boater willingness to pay was compared across two studies conducted 30 years apart.
- The comparison included estimated trip values for four alternative flow levels.
- No significant difference in trip willingness to pay was found between the two studies, although differences in WTP functions were found.

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1. Introduction

The Grand Canyon is an iconic symbol of both the American West and the success of the National Park System. While most visitors view the Colorado River from the vantage point of either the North or South rims of the canyon, far removed from its waters, each year many people recreate on the river as well. One highly prized Colorado River activity is securing a coveted private party permit to boat the world class whitewater from Lees Ferry through the Grand Canyon. Grand Canyon National Park issues both private and commercial permits to boat the Colorado River through the Grand Canyon. Of the approximately 24,000 annual visitors, 7,000 are private party whitewater boaters (Grand Canyon National Park, 2006).

In the 1980s a suite of Colorado River user surveys, hereafter referred to as the Bishop study, was undertaken to estimate how different water flow levels in the Colorado River and different scenarios for releasing water from Glen Canyon Dam impacted the value Grand Canyon whitewater boaters (among other river user groups) placed on their recreational river experience (Bishop et al., 1987). Since the original Bishop study, there have been numerous changes in river flow management and the status of the resource (Grand Canyon Monitoring and Research Center, 2005). Recognizing the length of time since the original Bishop study (nearly 25 years), in 2009 the National Park Service (NPS) funded initial stages of a study design for a replication and extension of the earlier work. However, only preparatory work could be done until 2014, when the Glen Canyon Dam Adaptive Management Program provided the additional funding needed to complete our 2016 Grand Canyon private party whitewater boater study beyond the initial design stage.

While our study was intended to update the nearly 30 years old Bishop study willingness to pay (WTP) estimates, we also recognized the opportunity to test the temporal stability of recreational WTP values from a high-profile, high-quality study over a period much longer than had been reported previously in the literature. Our study design sampled individuals who participated in a private party whitewater trip down the Grand Canyon in 2014 and 2015. Randomly selected private party boaters received a recreational use and value survey containing valuation questions that used a dichotomous choice contingent valuation (DCCV) question format with the same wording as in the earlier Bishop study. The DCCV questions were designed so responses and estimated WTP per trip could be directly compared to parallel results estimated from data collected in the Bishop study 30 years earlier.

LONG-TERM STABILITY OF RECREATIONAL WTP

1

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Energy Policy

1364-8146

Estimating willingness to pay for greenhouse gas emission reductions provided by hydropower using the contingent valuation method

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^a University of New Mexico, Albuquerque, NM, USA
^b University of Oklahoma, Norman, OK, USA

ABSTRACT

Altering existing operations of large hydroelectric dams in the US, for such reasons as improving downstream environmental health and recreation, often restricts the production of hydropower. This results in increased use of electricity from fossil fuel based power plants, which emit greenhouse gases (GHG) that promote global climate change. However, the economic value of hydropower GHG reductions remains unknown in the US context. Using a novel proposal to re-open operations of Glen Canyon Dam, the largest producer of hydropower on the Colorado River, this study estimates US households' willingness to pay using the contingent valuation method to preserve GHG reductions provided by current Glen Canyon Dam operations. Results indicate that US households are willing to pay an additional \$3.66 per year (in increased taxes to preserve increases in GHG emissions due to proposed re-opening). This study has important policy implications for the role of hydropower in the renewable energy portfolio.

1. Introduction

Due to government mandates, advocacy coalitions, and changing public opinion, policymakers are often tasked with deciding between alternative operational arrangements of existing hydroelectric dams. In the US, much of the focus of dam re-opening has historically been on improving downstream environmental and recreation conditions (e.g., Domenech and Taffelsch, 2015; Walsh et al., 1998). However, in an era of increased understanding of the couplings between human and natural systems, it is becoming increasingly difficult for policymakers to ignore the estimated social impacts of dams produced through the sale and distribution of hydropower.

Hydroelectric power is often associated with both positive and negative social externalities. On one hand, low-cost hydropower is associated with rural community viability, the economic livelihoods of farmers and ranchers, and provides flood relief efforts which reduce harmful air pollutants and greenhouse gas (GHG) emissions – see Mattmann et al. (2016). On the other hand, the hydropower production process is not totally free of GHG emissions and is associated with downstream species habitat loss and lost recreational opportunities – see Jones et al. (2016). Owing to increased public discourse and increasing political pressure to include the social impacts of hydropower in official records of decision and environmental impact statements on dam operations (Jenkins-Smith et al., 2014), there is a need for additional research on the economic value provided by hydropower externalities, especially in the US context where the external literature is thin. In particular, the relationship between hydropower and climate change is an area of increasing public interest (Mattmann et al., 2016).

Hydroelectric dams are seen as an important renewable energy source that help reduce GHG emissions. Former President Obama publicly called for increased federal investments in hydropower in order to reduce US carbon emissions. The 2015 COP21 Paris Climate Conference included discussions on how hydropower can be used within a renewable policy framework to reduce global GHG emissions (International Hydropower Association, 2016). Many countries including China, Brazil, and the US are using hydropower to help meet their COP21 GHG reduction commitments.

While discussions of GHG emissions are increasingly being incorporated into environmental impact statements (e.g., see the Glen Canyon Dam Draft Environmental Impact Statement, US DOI, 2015), little is known, especially in the US, about the value that the public-at-large places on GHG-specific reductions provided by hydropower. Existing studies, with the exception of Longenecker et al. (2000) in the US context, have focused on general air pollution (e.g., non-GHG and GHG emissions) and air pollution-related human health impacts of hydropower (Mattmann et al., 2016). By contrast, this study seeks to isolate the specific value that the public places on reduced GHG emissions and associated climate change impacts of hydropower. That is, we

Keywords:
Hydropower
Recreation
Climate change
Willingness to pay
Contingent valuation
Greenhouse gases
Glen Canyon Dam

Article Info

1. Introduction

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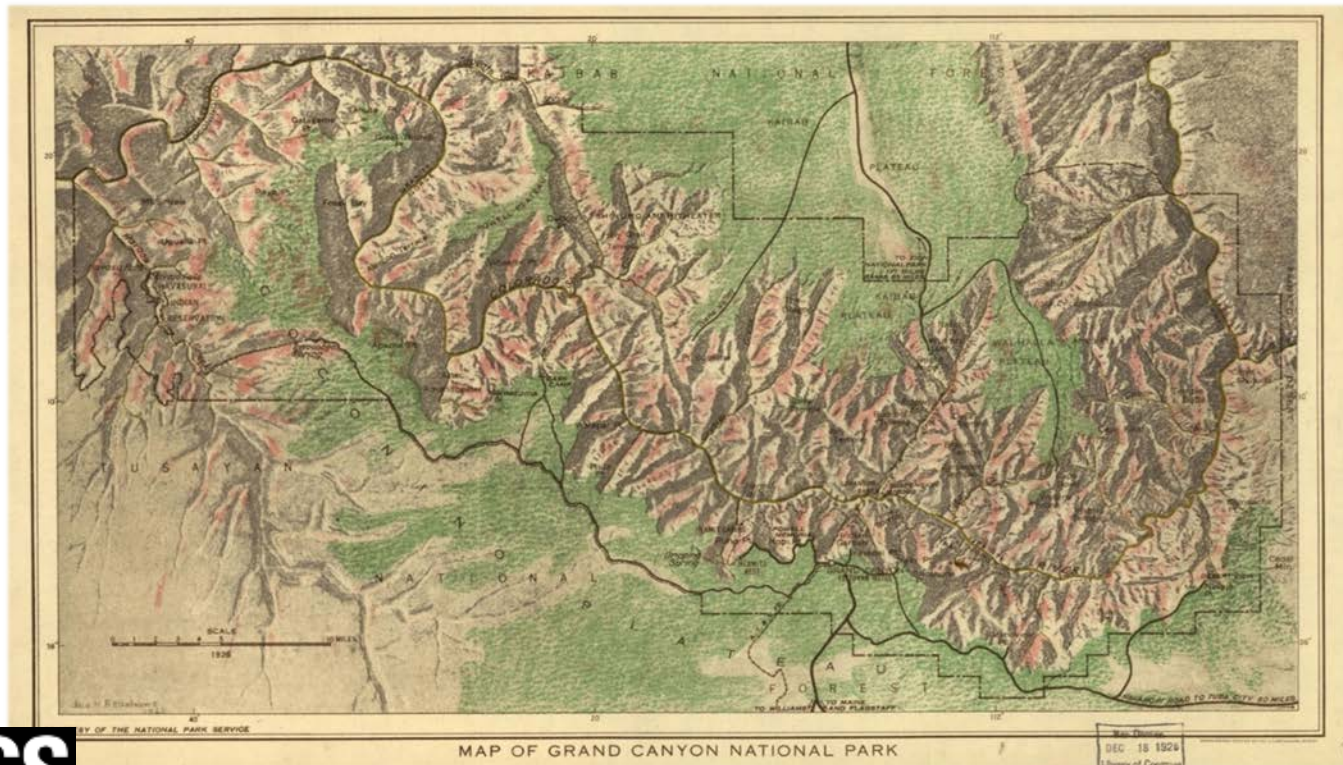
Hydroelectric dams are seen as an important renewable energy source that help reduce GHG emissions. Former President Obama publicly called for increased federal investments in hydropower in order to reduce US carbon emissions. The 2015 COP21 Paris Climate Conference included discussions on how hydropower can be used within a renewable policy framework to reduce global GHG emissions (International Hydropower Association, 2016). Many countries including China, Brazil, and the US are using hydropower to help meet their COP21 GHG reduction commitments.

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The Grand Canyon Protection Act of 1992 states that, long-term monitoring of Glen Canyon Dam shall include necessary research and studies to determine the effect of the Secretary's actions on natural, recreational, and cultural resources.



2009 GCRMC Socioeconomic Research Review Panel

- Hydropower modeling
 - Economic and financial
- Recreation surveys
 - Angling and whitewater
- Tribal surveys
- Passive use surveys

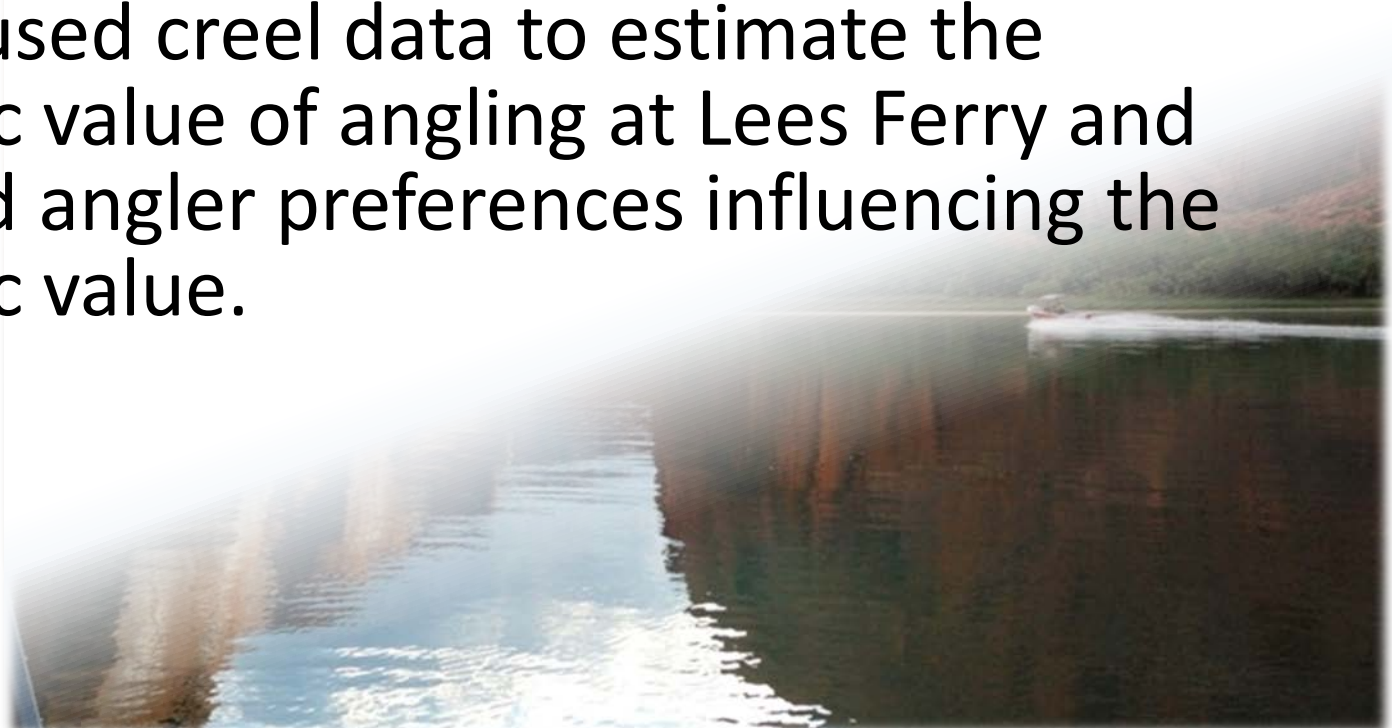


Nonmarket Resources

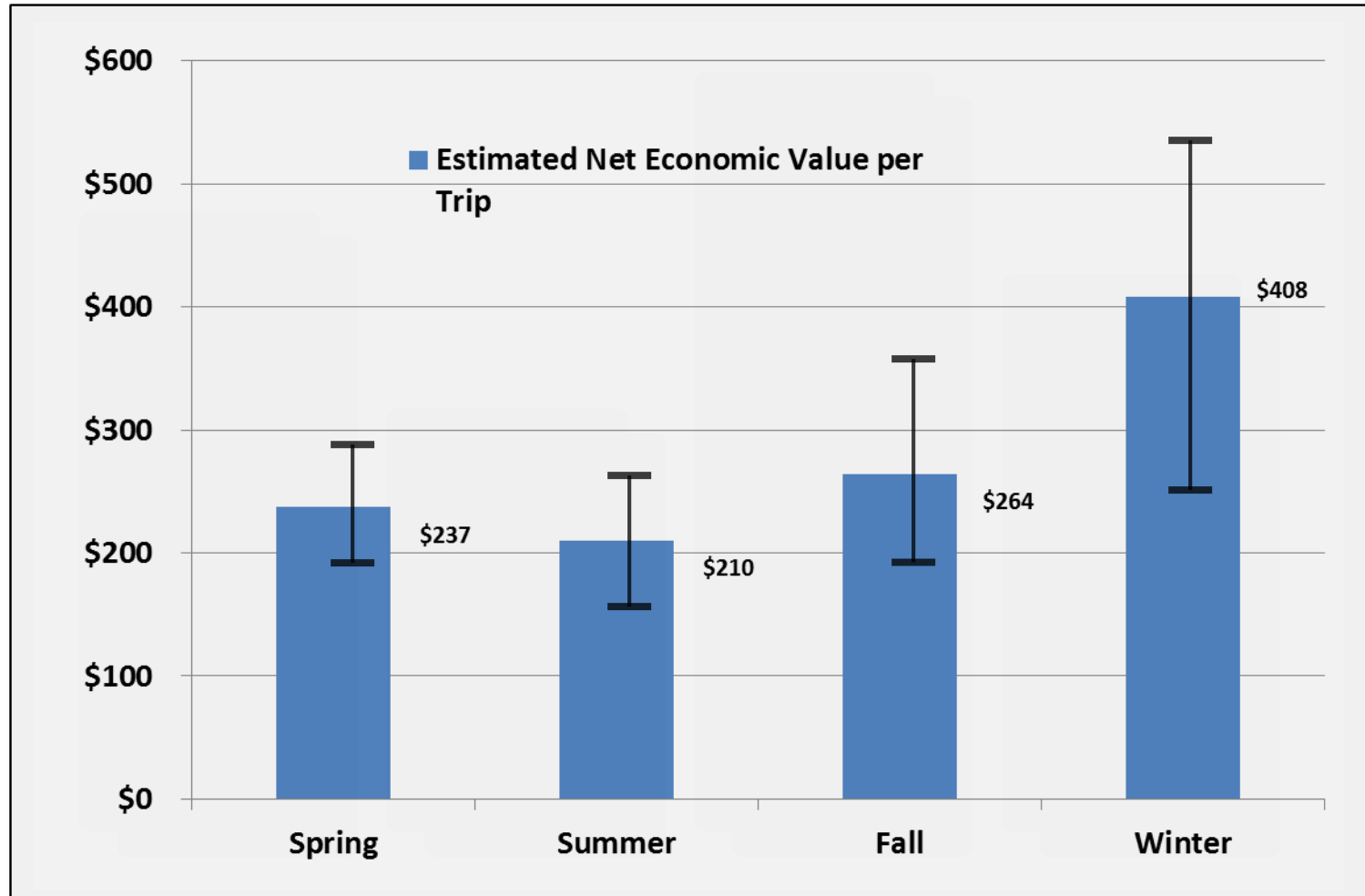
- Nonmarket resources are goods and services not traded in markets.
 - Recreation
 - Fish and wildlife
 - Air quality
- Economic values for nonmarket resources are estimated through observational data or surveys.

Revealed Preference Method

- Estimates economic value of resources through analyzing people's choices when those choices are observable.
- GCMRC used creel data to estimate the economic value of angling at Lees Ferry and identified angler preferences influencing the economic value.



Angler Economic Value and Season



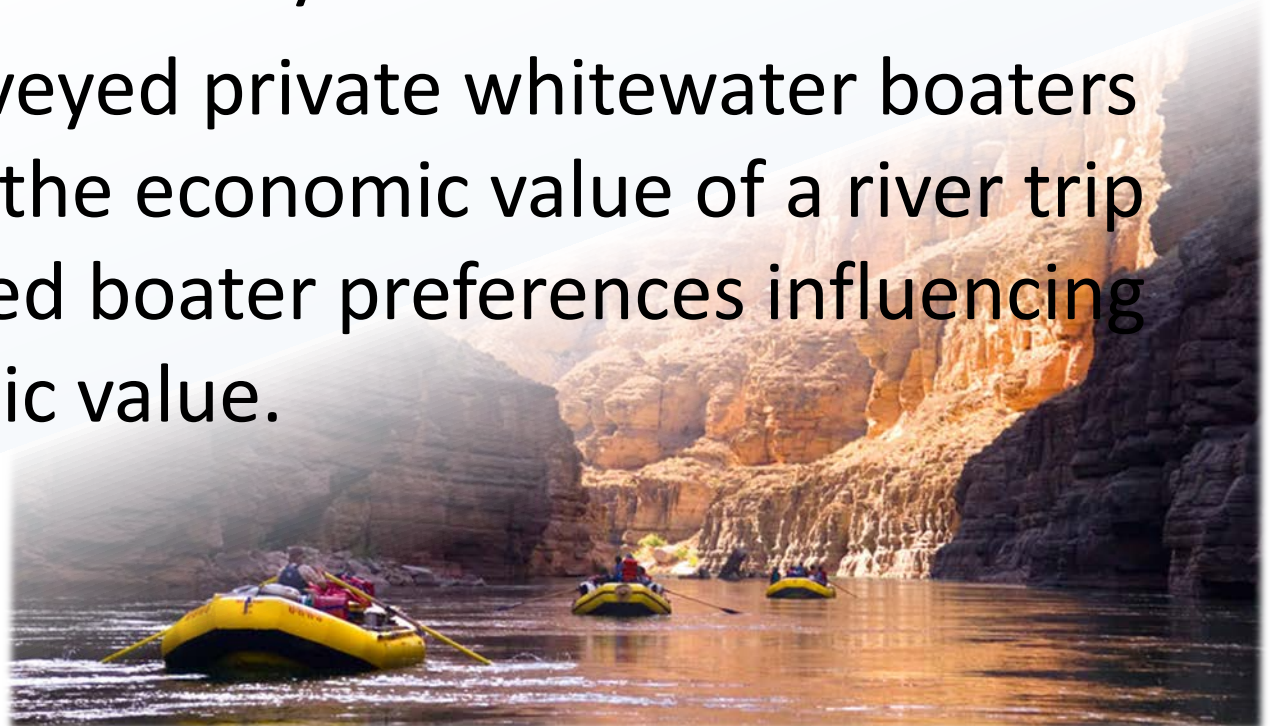
Bootstrapped aggregate model seasonal benefit estimates at Lees Ferry with confidence intervals at the 95% level (2014 dollars)



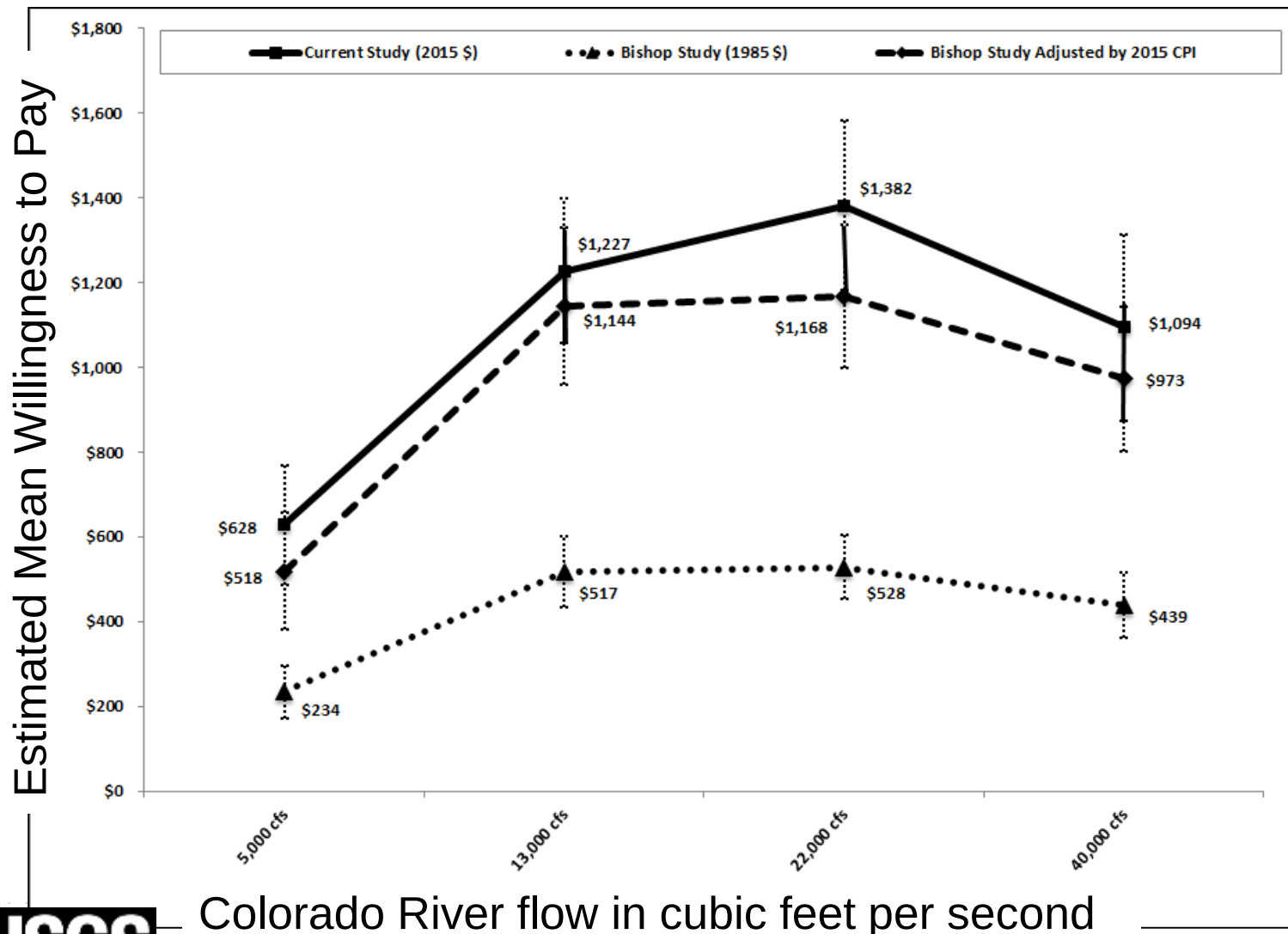
Lucas S. Bair, David L. Rogowski & Chris Neher (2016) Economic Value of Angling on the Colorado River at Lees Ferry: Using Secondary Data to Estimate the Influence of Seasonality, *North American Journal of Fisheries Management*, 36:6, 1229-1239, DOI: 10.1080/02755947.2016.1204388

Stated Preference Method

- Estimates economic value for resources through analyzing people's choices as stated responses in a survey.
- GCMRC surveyed private whitewater boaters to estimate the economic value of a river trip and identified boater preferences influencing the economic value.



Whitewater Economic Value and Flow



Chris J. Neher, John Duffield, Lucas S. Bair, David Patterson, Katherine Neher. Testing the limits of temporal stability: willingness to pay values among Grand Canyon whitewater boaters across decades. Water Resources Research, 53, 2017, <https://doi.org/10.1002/2017WR020729>

Colorado River Total Value Study

Resources impacted by policies	Existing Management Plan—conditions over the next 20 years	Proposed Plan A—conditions over the next 20 years
River Beaches (Size and number) 	20% decrease in size and number	20% <u>increase</u> in size and number
Native fish (humpback chub) populations 	Remain at present levels	25% <u>decrease</u> in humpback chub populations
Trout populations 	Remain at present condition	50% <u>increase</u> in large trout populations
Cost to your Household \$	\$ 0	<u>\$40 per year</u> for 20 years
I would vote for (check only one ✓)	☐	☐

Inclusive Approach to Nonmarket Valuation

COLORADO RIVER TOTAL VALUE STUDY

August 2016

Final Report

Prepared for: National Park Service

By:
Dr. John Duffield, Chris Neher, and Dr. David Patterson
University of Montana, Department of Mathematical Sciences



In search of an inclusive approach: Measuring non-market values for the effects of complex dam, hydroelectric and river system operations

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Glen Canyon Dam
Hydroelectric
Non-market
Non-use values
External effects of hydropower

ABSTRACT

Hydroelectric dams have social, cultural, and environmental impacts on society through both alterations of riverine effects (both downstream and in reservoirs) and the production and distribution of hydropower in a broader geographical area. Management of complex dams, hydroelectric, and river systems frequently requires tradeoffs between alternative operational profiles, each with its own set of heterogeneous external effects. Substantial evidence suggests that segments of the public hold non-market values, including non-use values, for both riverine environmental effects and a wide array of external effects of hydropower production and distribution. However, non-market non-use valuation methods related to re-purposing dam operations continue to focus exclusively on downstream external effects, calling into question their usefulness in decision-making processes. Focusing on the Glen Canyon Dam (GCD), a critical source of hydropower and peaking capacity on the Colorado River, US, we measure non-market values, expected to be significantly composed of non-use values, using the contingent valuation (CV) method for two proposed management options inclusive of multiple social, cultural, and environmental effects of both downstream riverine effects and hydropower production and distribution in the broader basin. To provide a defensible basis for inclusion of relevant external effects in the valuation exercise, we undertake a multi-year study of the GCD policy domain. Using a nationally representative, address-based CV internet survey, results from an advisory referendum voting format suggest that the average US household has a median net willingness to pay (WTP) to continue existing GCD operations of \$23.51 per year (95% CI: \$2.96, \$40.04) after accounting for WTP for hydropower operations under the US Department of Interior's preferred alternative. Net non-market value for continuing operations is \$2.9 billion per year, aggregating across US households. © 2017 Elsevier B.V. All rights reserved.

1. Introduction

Understanding public values for or against operational changes to highly-engineered river systems, such as hydropower production from large dams, requires sorting through complex patterns of often-competing dimensions. Non-market values are attached to changes in goods and services not reflected in market prices, including both use values and non-use values. Non-use (or passive use) values are those that are not directly related to an individual's in situ use of the valued resource. A recent meta-analysis by Matthews et al. (2016) identified multiple externalities attached to hydropower, both use and non-use values, including downstream of dams and within the riverine reach, as well as beyond, such as greenhouse gas emissions, historical and cultural effects, and aesthetics.

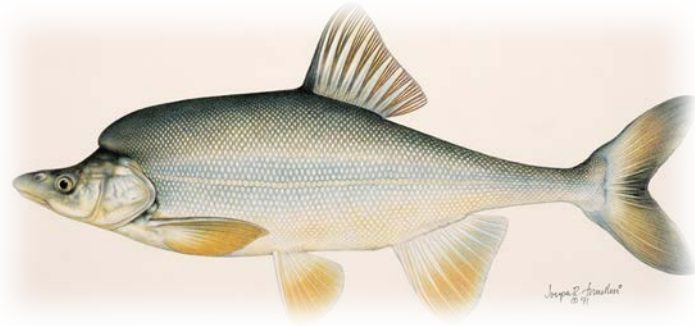
Non-market hydropower benefits might include reduced health effects from air pollution and improved viability, low carbon emissions, and enhanced reliance on renewable energy (Loomis, 2014). Klingensmith et al. (2015) found a significant willingness to pay (WTP) for employment and reduced air emissions benefits related to hydroelectricity in Austria, and a good first step for recognizing such external effects in energy policy. While not monetized, simulation modeling of the Western Electricity Coordinating Council (WECC) region in the US supports hydropower as a flexible, renewable resource facilitating integration of intermittent renewables (wind and solar) into the electrical grid (DOE, 2016; EPRI, 2013). This ancillary benefit of hydropower is recognized as a public good, with national interest implications, where quantification might alter benefit-cost evaluations, but is also recognized as potentially trading off with downstream ecosystem service effects (EPRI, 2013).

As part of broader economic analyses of proposed operational changes in the GCD, prior investigations have sought to estimate how non-market values with an expected non-use component are affected by these changes. Using stated preference survey approaches, the

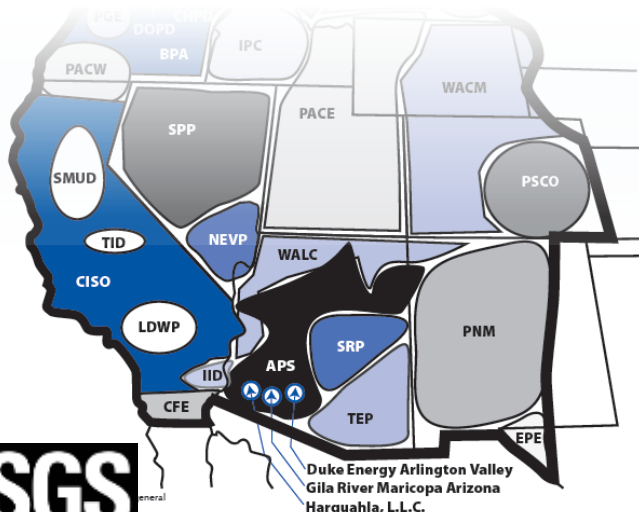
* Corresponding author.
E-mail address: bajones@unm.edu (B.A. Jones).

Survey Takeaways

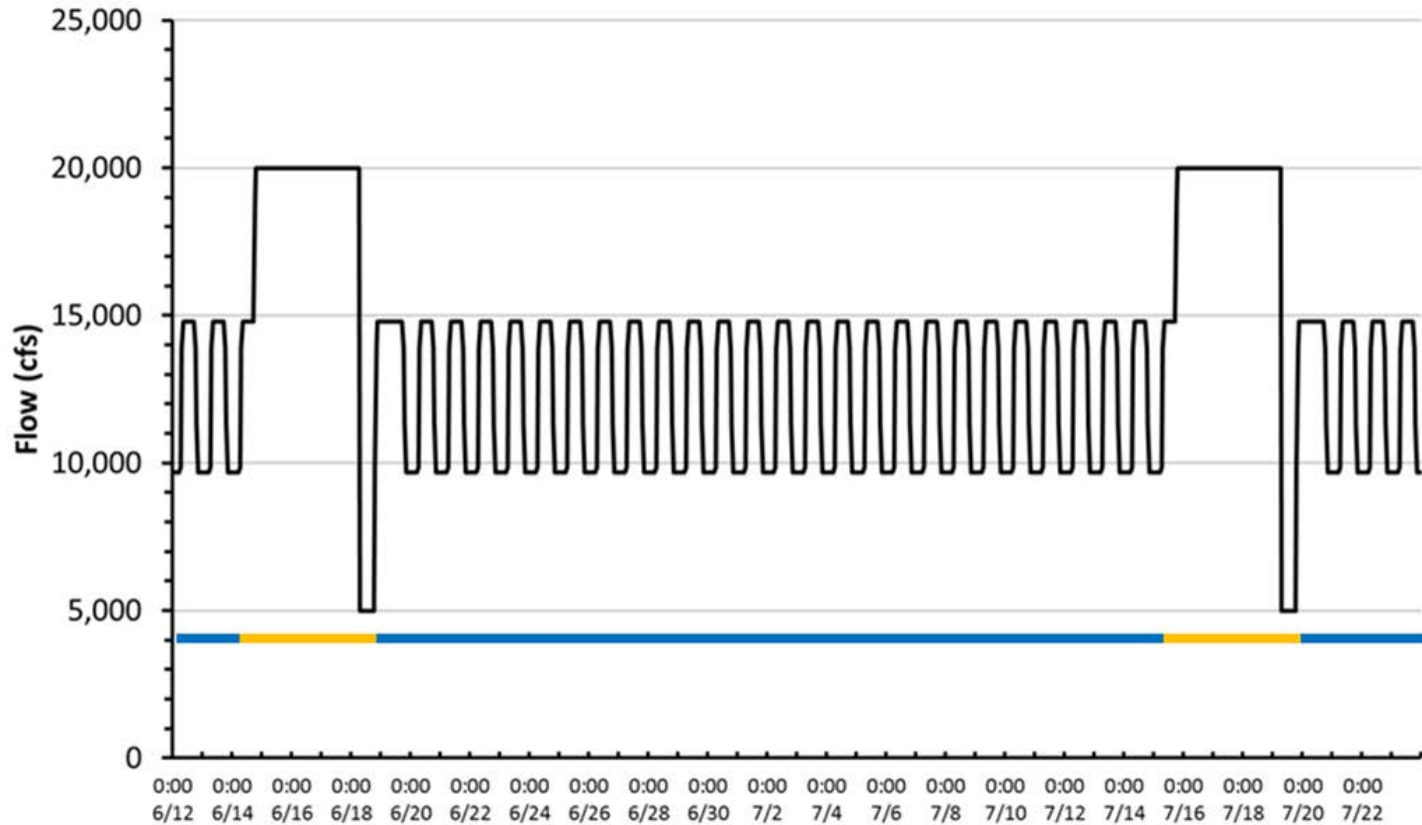
‘There are significant values associated with environmental services provided by the Grand Canyon’ (Neher et al 2016).



‘Substantial evidence suggests that segments of the public hold non-market values...for both riverine environmental effects and...external effects of hydropower production and distribution’ (Jones et al. 2017).



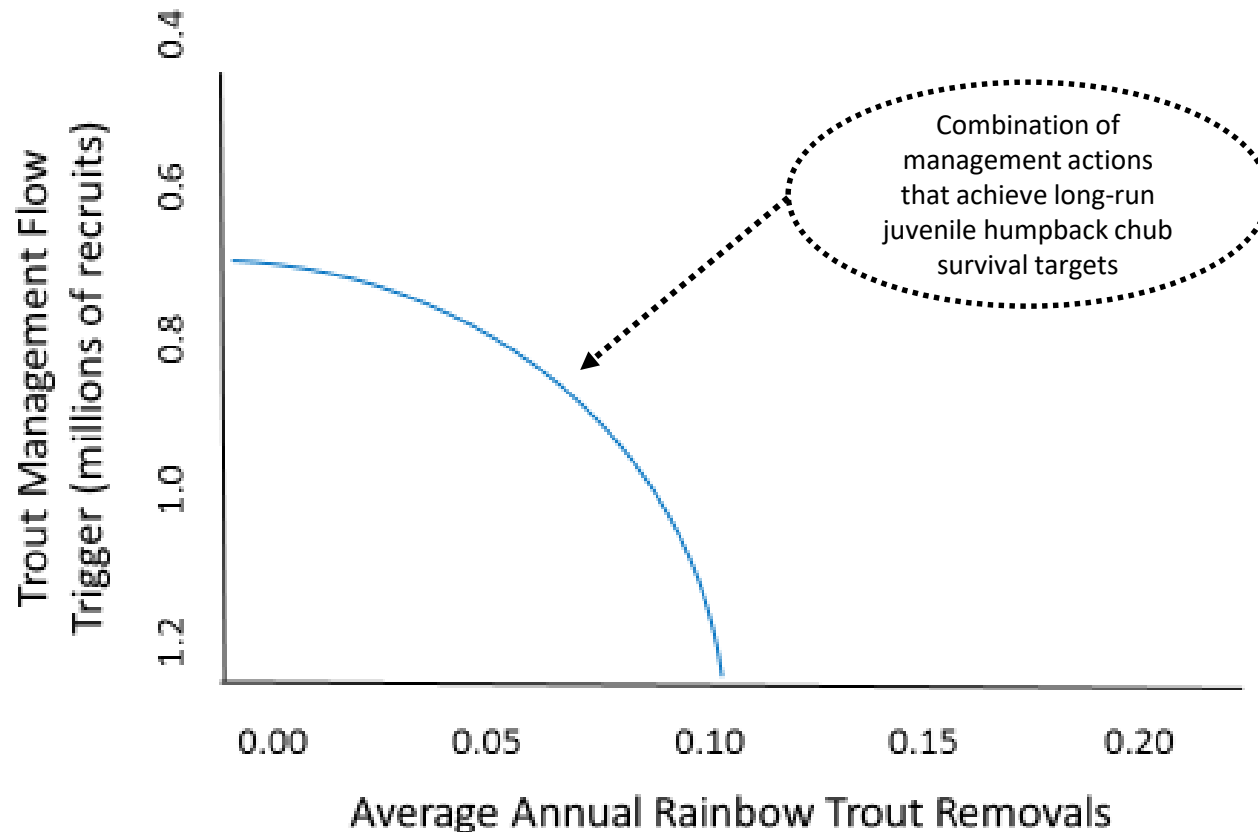
Trout Management Flows



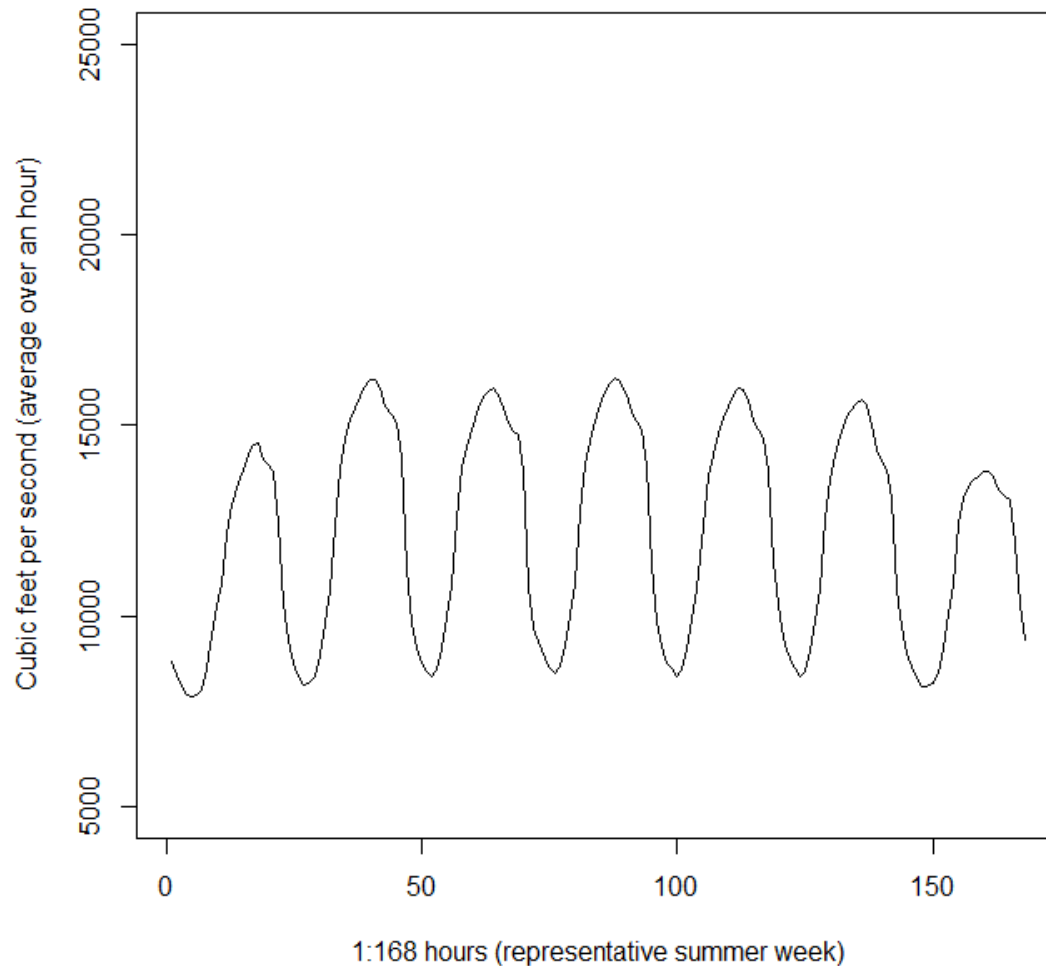
Example implementation of a two-cycle TMF in June and July with resumption of normal fluctuations between cycles and afterward

Adapted from: Glen Canyon Dam Long-Term Experimental and Management Plan December 2015 Draft
Environmental Impact Statement http://ltempeis.anl.gov/documents/draft-eis/vol1/Chapter_2-Alternatives.pdf

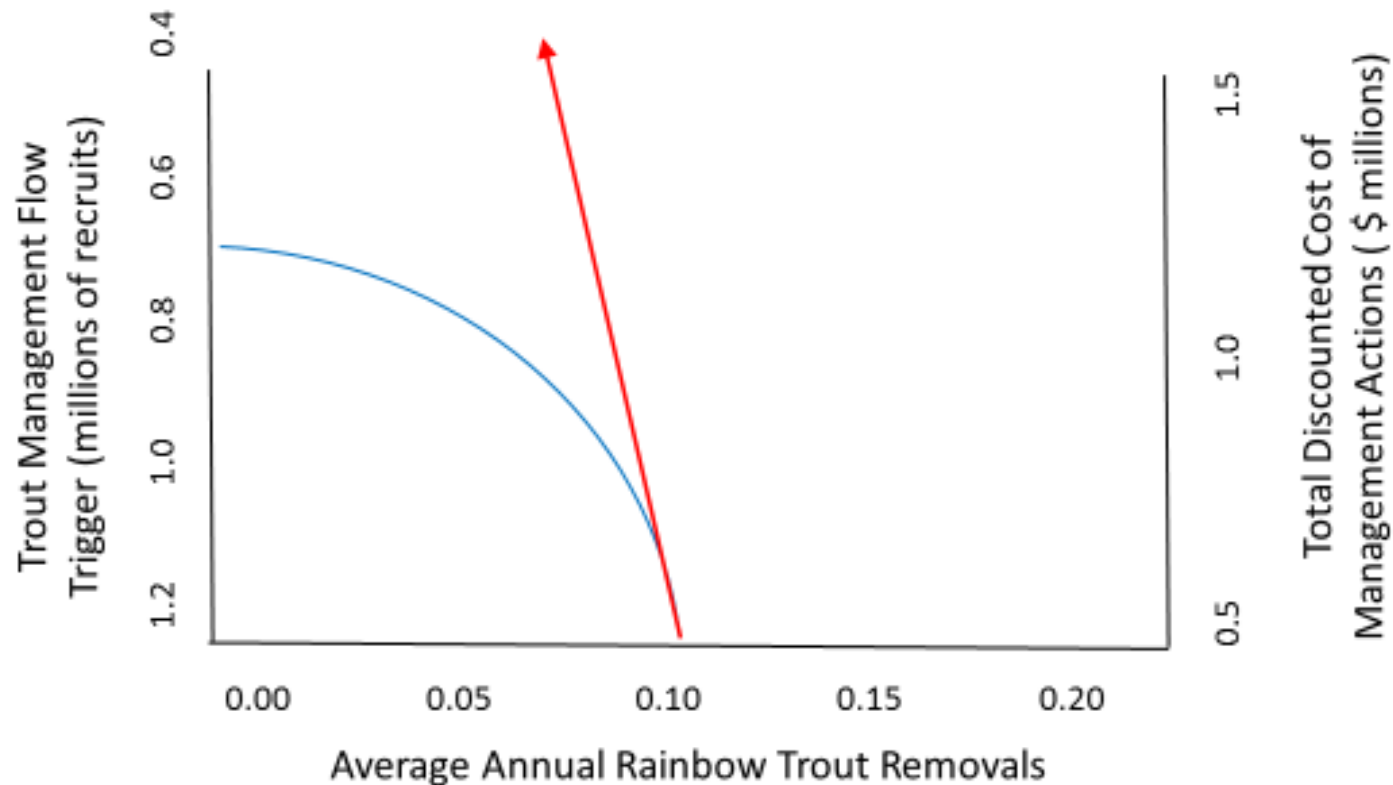
Humpback Chub Recovery



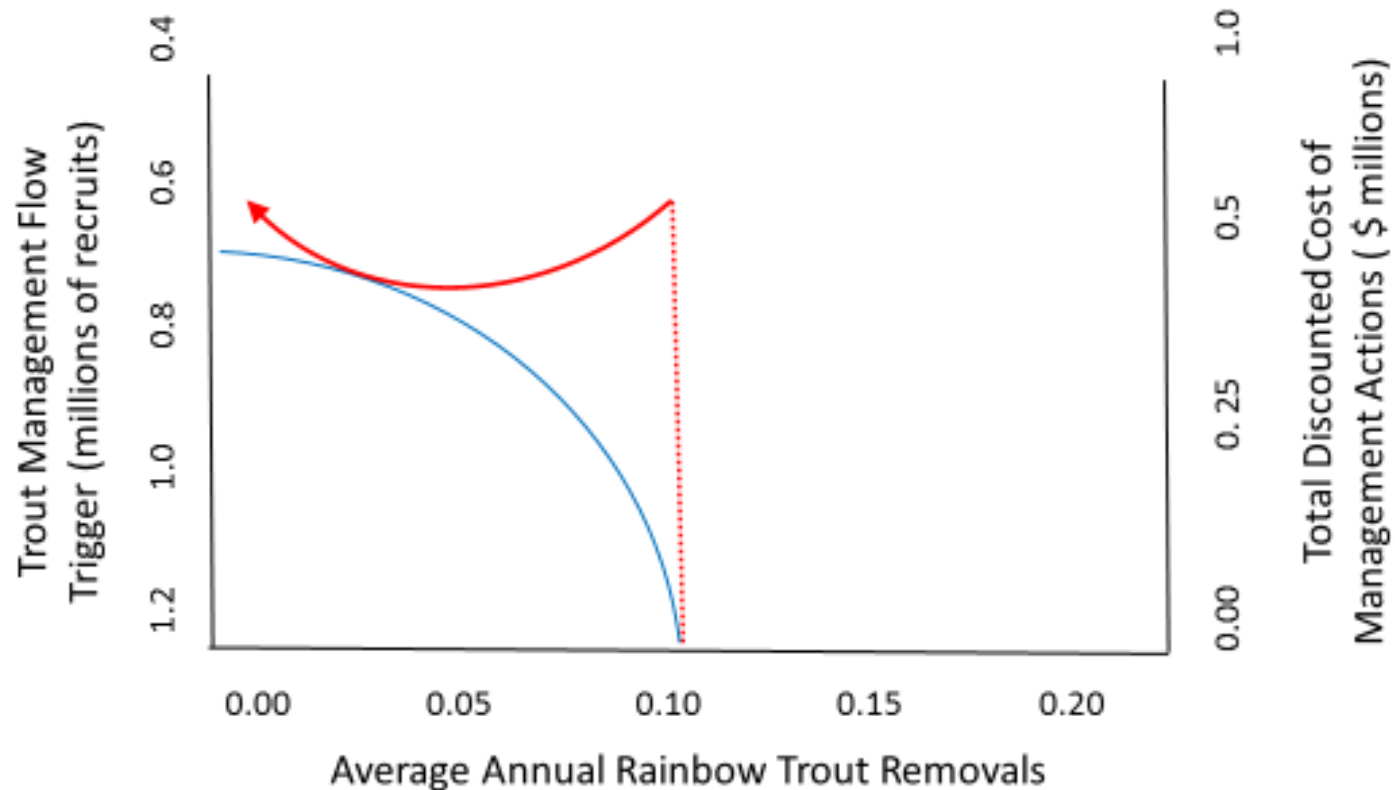
Hydropower Scenarios and Externalities



Humpback Chub Recovery



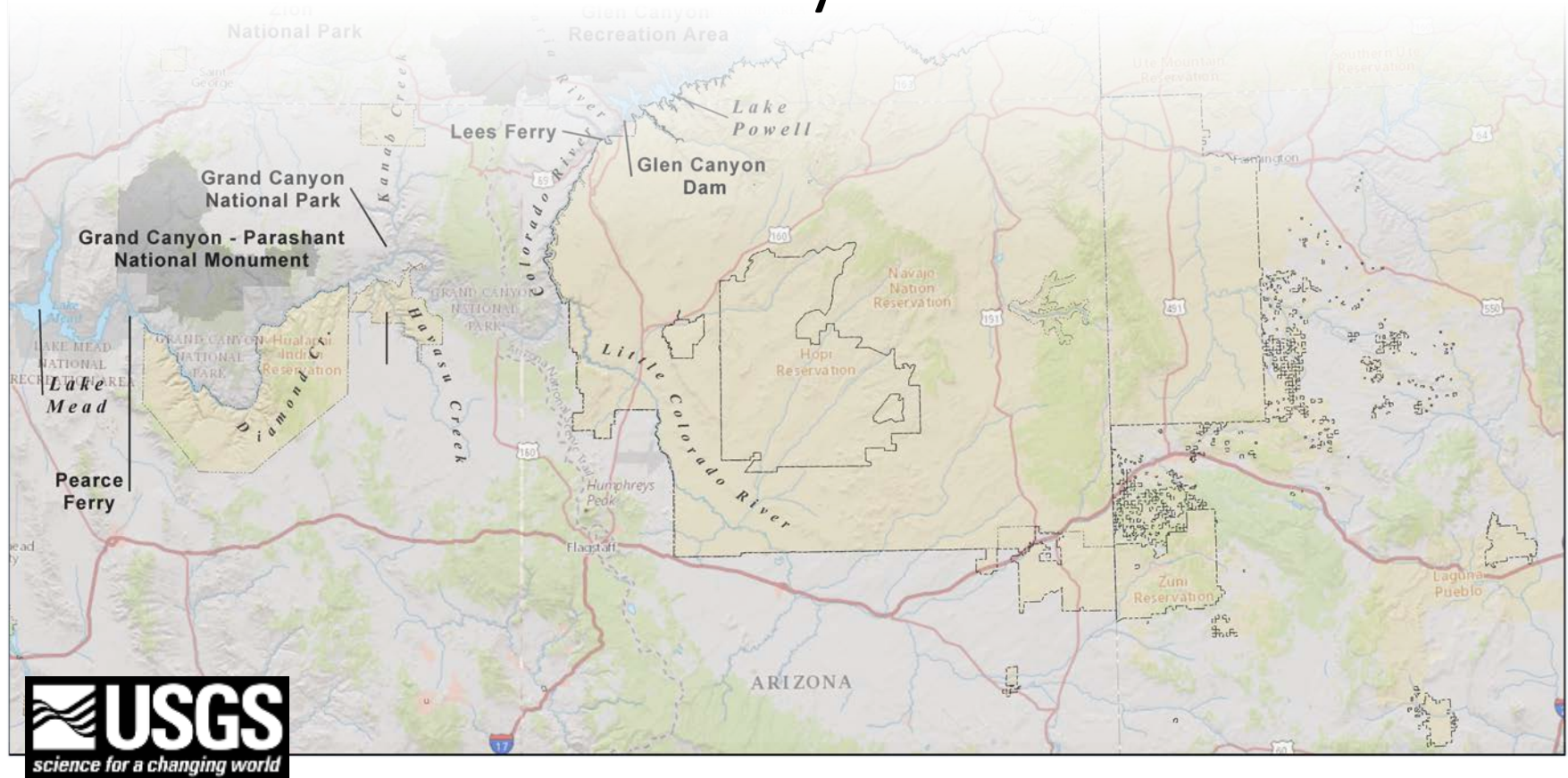
Humpback Chub Recovery





Tribal Surveys

Tribal Perspectives for and Values of Resources Downstream of Glen Canyon Dam



Incorporating Tribal Preferences

- Glen Canyon Dam Adaptive Management Program
- Federal, state and regional management
- Research and monitoring
- Preferences and values

Main Page

From Glen Canyon Dam AMP



Glen Canyon Dam Adaptive Management Program (GCDAMP)

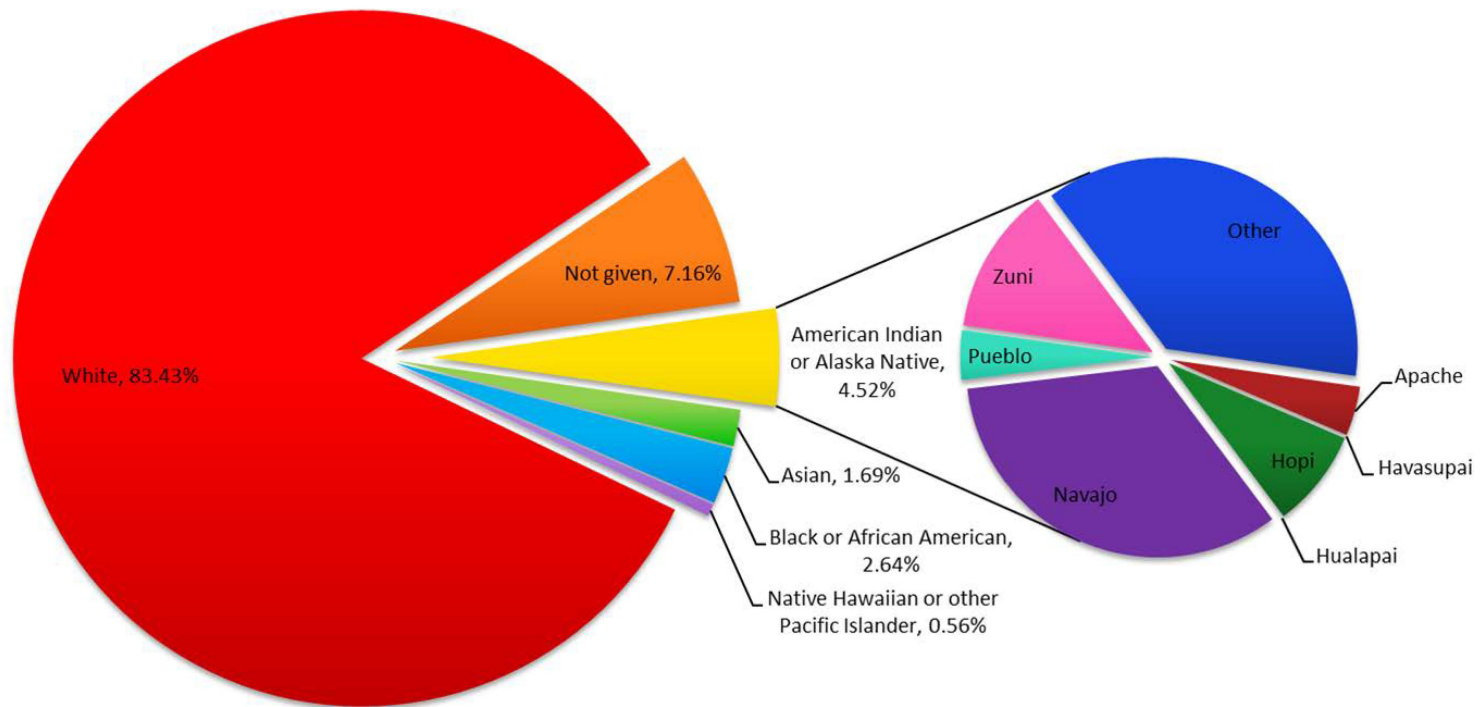
Glen Canyon Dam Adaptive Management (GCDAMP) (http://gcdamp.com/index.php?title=GCDAMP_ADMINISTRATION)
Adaptive Management Work Group (AMWG)
Technical Work Group (TWG)
GCDAMP AdHoc Groups (http://gcdamp.com/index.php?title=GCDAMP_AdHoc_GROUPS)
Grand Canyon Research and Monitoring (<https://www.gcnrc.gov/gcnrc.aspx>)
Science Advisors (http://gcdamp.com/index.php?title=Science_Advisors)
Monitoring and Research Planning (http://gcdamp.com/index.php?title=GCDAMP_Budget_and_Work_Plans)
Meeting Information (http://gcdamp.com/index.php?title=Portal-GCDAMP_Documents)

GCDAMP Resource Areas

- Archaeological and Cultural Resources (<http://gcdamp.com/index.php?title=CULTURAL>)
- Natural Processes (<http://gcdamp.com/index.php?title=ECOSYSTEM>)
- Humpback Chub (http://gcdamp.com/index.php?title=Humpback_Chub_Page)
- Hydropower and Energy (<http://gcdamp.com/index.php?title=HYDROPOWER>)
- Other Native Fish Species (<http://gcdamp.com/index.php?title=FISH>)
- Recreational Experience (<http://gcdamp.com/index.php?title=RECREATION>)
- Sediment (http://gcdamp.com/index.php?title=GCDAMP_Sediment)
- Tribal Resources (http://gcdamp.com/index.php?title=Tribal_Resources)



Representation of Tribal Preferences



Choice Experiments

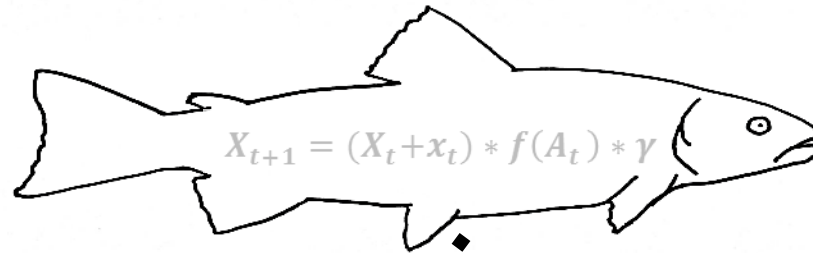
Resources impacted by policies	Existing Management Plan—conditions over the next 20 years	Proposed Plan A—conditions over the next 20 years
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Trout populations 	Remain at present condition	50% <u>increase</u> in large trout populations
Cost to your Household \$	\$ 0	<u>\$40 per year</u> for 20 years
I would vote for (check only one ✓)	☐	☐

Intention Based Preferences

River Resource Management Tool	Existing Management Plan—conditions over the next 20 years	Proposed Plan A—conditions over the next 20 years	Proposed Plan B—conditions over the next 20 years
High flow experiments to increase beaches (size and number) for recreation	= # of years HFEs are implemented	↑ # of years HFEs are implemented	↓ # of years HFEs are implemented
Low summer steady flows to enhance native fish populations	Low summer steady flows implemented in second decade	Low summer steady flows implemented in first decade	No experimental low flows implemented
Trout management flows to enhance native fish populations	Trout management flows implemented every five years	Trout management flows implemented annually	No experimental low flows implemented
Macroinvertebrate flows to enhance rainbow trout and native fish populations	Macro invertebrate flows implemented every other year	Macro invertebrate flows implemented every other year	No macroinvertebrate flows implemented
Percentage annual reduction in Tribal services as a result of decreased Tribal power allocation from Glen Canyon Dam	<u>5% reduction</u> in Tribal services	<u>10% reduction</u> in Tribal services	<u>10 % increases</u> in Tribal Services
I would vote for (check only one)	☐	☐	☐

Adaptive Management

Juvenile Chub
Monitoring Reach



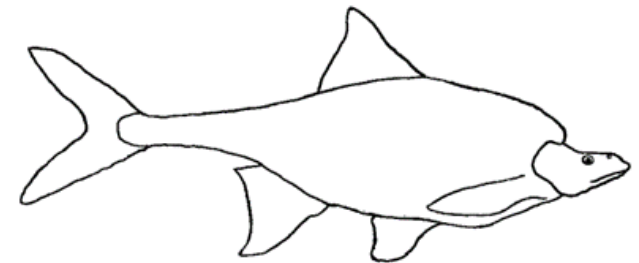
Rainbow Trout
Population Dynamics

Juvenile Humpback Chub
Annual Survival (40-100 mm)



$$\varphi(X_t) = \left(\frac{1}{1 + \exp(-(\mu + \lambda * X_t))} \right)$$

Adult Equivalent
Humpback Chub (100 mm+)



$$Y_{t+1} = Y_t * \eta + y_t * \varphi(X_t)$$

- Questions?
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- 928-556-7362

