

# Basin Hydrology and Operations

Glen Canyon Adaptive Management Working Group

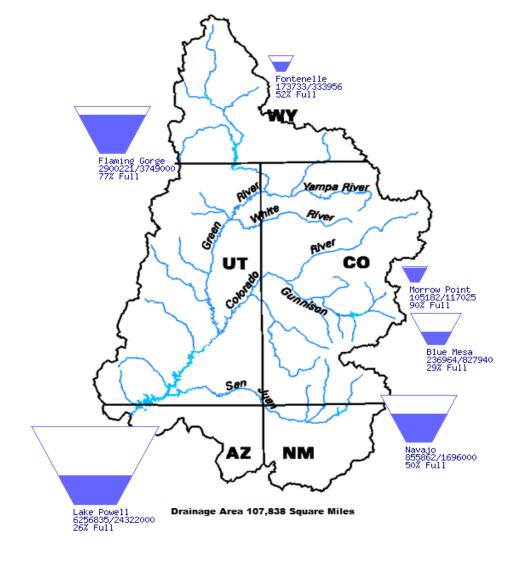
**February 9, 2022** 

## Upper Basin Storage (as of February 7, 2022)

Data Current as of: 02/07/2022

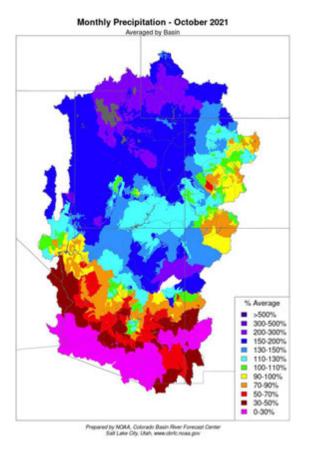
#### Upper Colorado River Drainage Basin

Reservoir	Percent Current Live Storage	Current Live Storage (maf)	Live Storage Capacity (maf)	Elevation (feet)
Fontenelle	52	0.17	0.33	6,482.77
Flaming Gorge	77	2.90	3.75	6,017.73
Blue Mesa	29	0.24	0.83	7,435.71
Navajo	50	0.86	1.70	6,018.84
Lake Powell	26	6.26	24.32	3,530.29
UC System Storage	34	10.55	-	
Total System Storage	37	21.75	-	



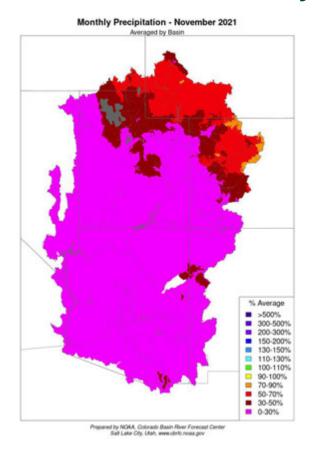


## Water Year 2022 (October - December) Monthly Precipitation Summary



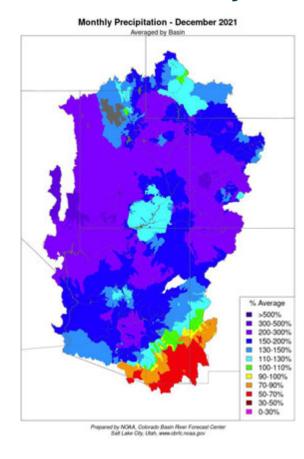
October precipitation was well above average across much of the region including southwest Wyoming, most of Utah, and northern Arizona.

Western Colorado had near average October precipitation while southern Arizona had below average precipitation during the month.



November's weather pattern was mostly very warm and dry with much below average monthly precipitation across most of the region.

November precipitation fell in the bottom five at numerous SNOTEL stations across Utah, southwest Colorado, and central Arizona.

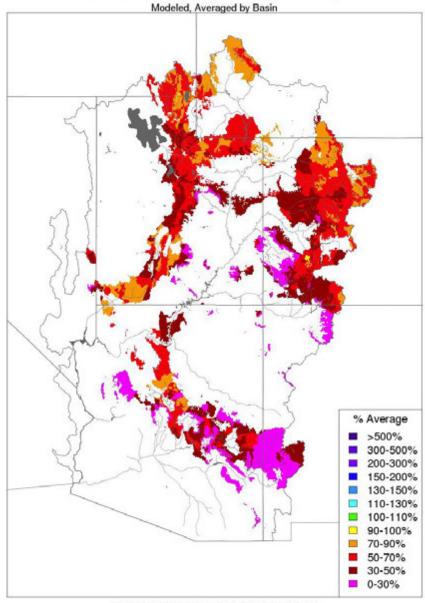


The weather pattern shifted during the second week of December towards colder and wetter conditions and featured multiple storm systems that brought widespread precipitation to most of the region during the last three weeks of the month.

The majority of SNOTEL sites across Utah and western Colorado and a few sites across central Arizona reported December precipitation values that ranked in the wettest five on record.

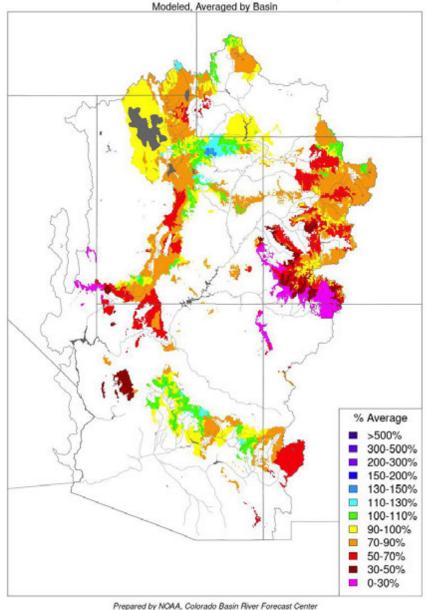
### Fall Model Soil Moisture Conditions: 2020 vs. 2021

#### Soil Moisture - Fall - 2020 (November 15)



CBRFC model soil moisture conditions are improved from their record/near record dry levels a year ago but remain below to well below normal across many of the major runoff producing areas, notably western Colorado.

#### Soil Moisture - Fall - 2021 (November 15)

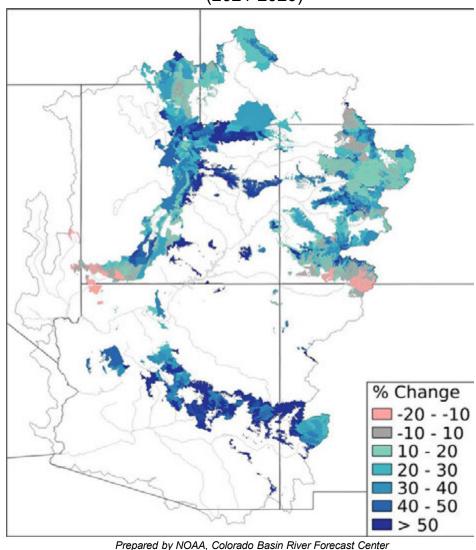


Prepared by NOAA, Colorado Basin River Forecast Cente Salt Lake City, Utah, www.cbrfc.noaa.gov

### Fall Model Soil Moisture Conditions: 2020 vs. 2021

#### Soil Moisture - Fall (November 15)

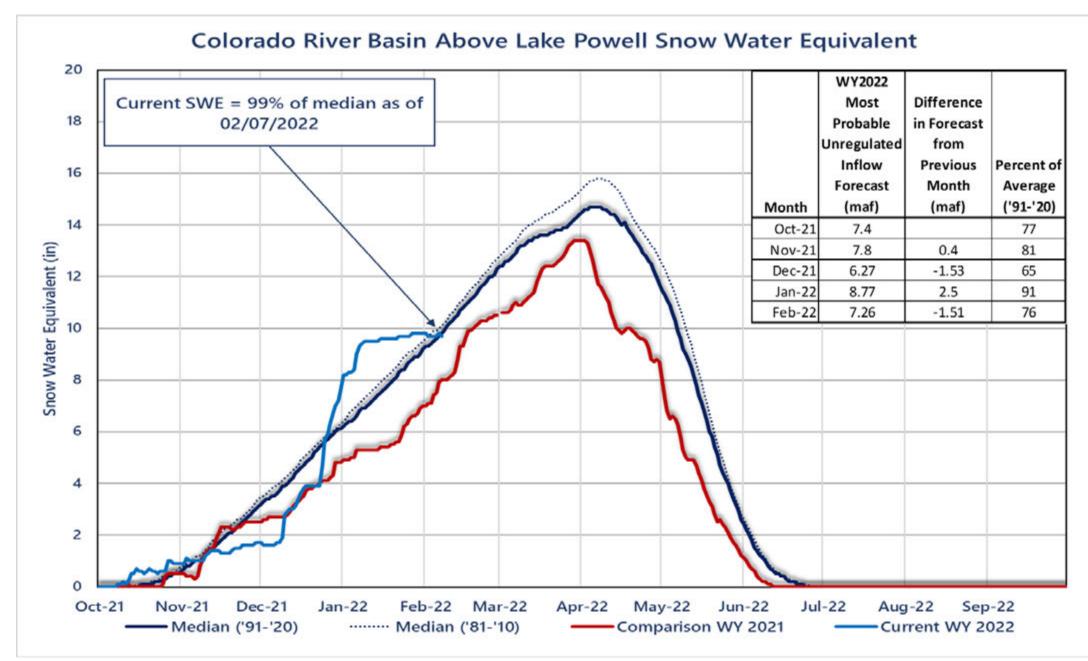
Modeled, %Change (2021-2020)



Salt Lake City, Utah, www.cbrfc.noaa.gov

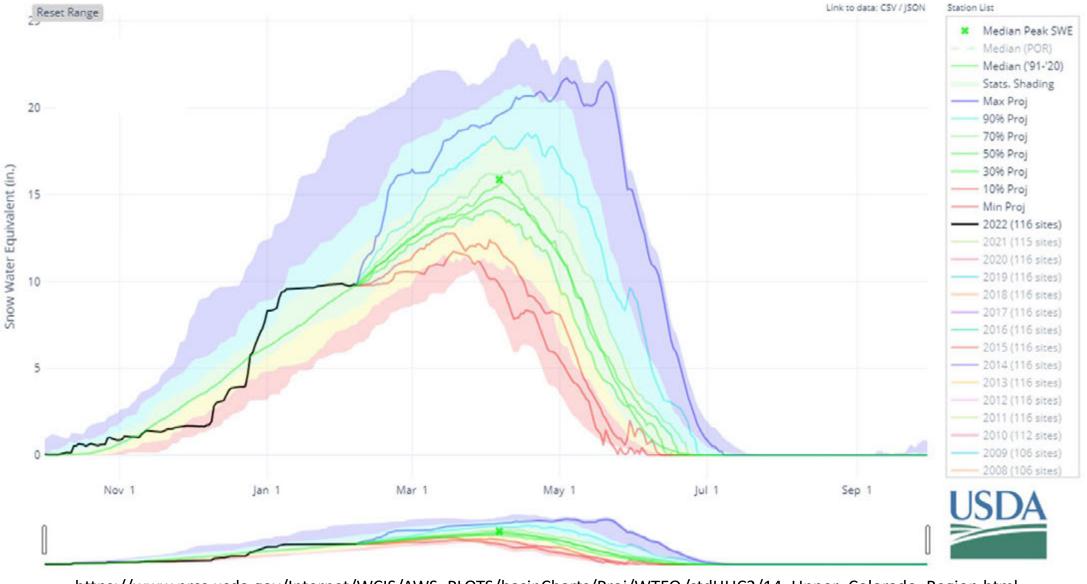
This is an experimental CBRFC soil moisture graphic.

Utah & Arizona model soil moisture conditions improved more compared to southwest Wyoming & western Colorado.



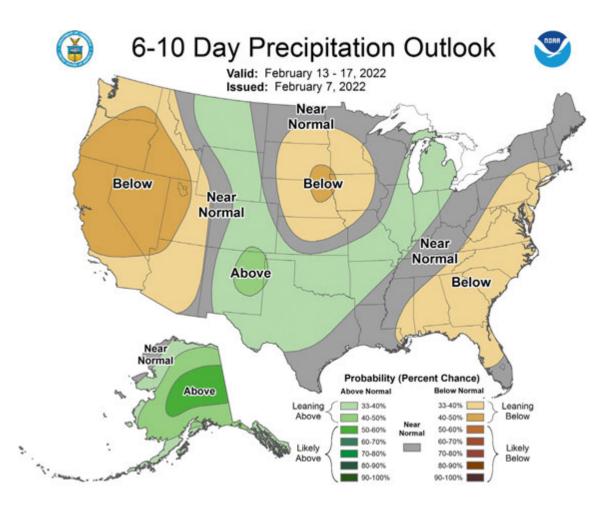


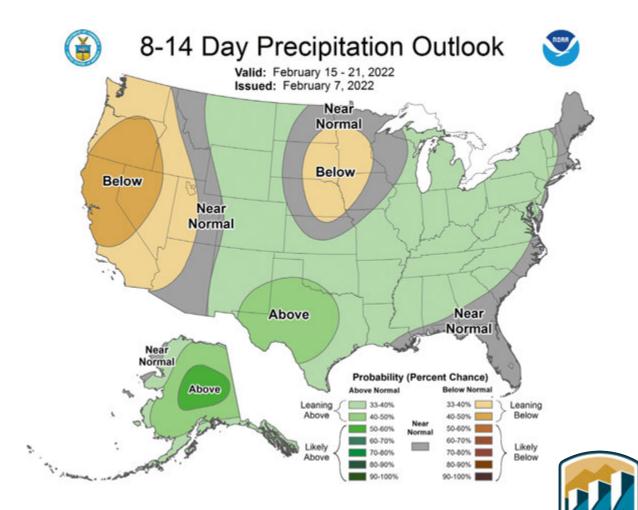
## SNOW WATER EQUIVALENT PROJECTIONS IN UPPER COLORADO REGION

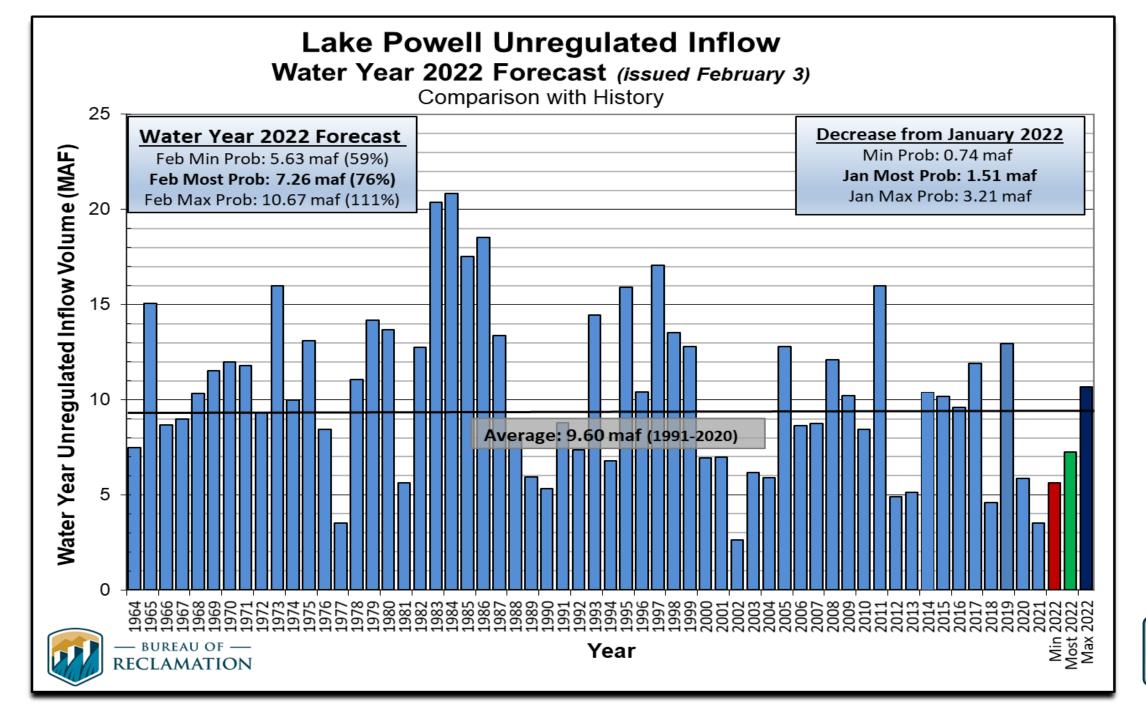




# **NOAA Precipitation Outlook Comparison**









# Most Probable February Forecast Water Year 2022

Water Year 2022
Forecasted Unregulated Inflow as of February 3, 2022

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	911	85		
Flaming Gorge	1,125	80		
Blue Mesa	810	90		
Navajo	624	69		
Powell	7,257	76		

April – July 2022 Forecasted Unregulated Inflow as of February 3, 2022

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg			
Fontenelle	615	84			
Flaming Gorge	750	78			
Blue Mesa	585	92			
Navajo	455	72			
Powell	5,000	78			



## **Current Upper Colorado Drought Response Activities**

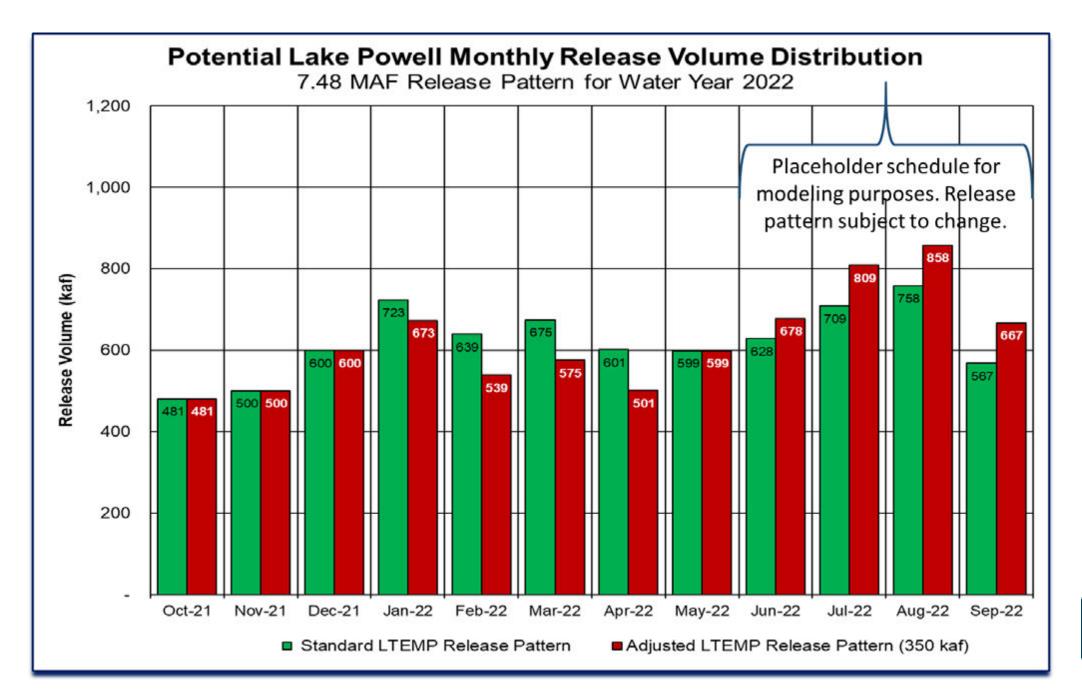
## **Drought Response Operations Agreement**

- Effective May 2019
- Continues through 2026 (except recovery)
- 2021 DROA release volumes of 161 kaf completed in October 2021
- Glen Canyon Dam release adjustments under LTEMP flexibility beginning in January 2022

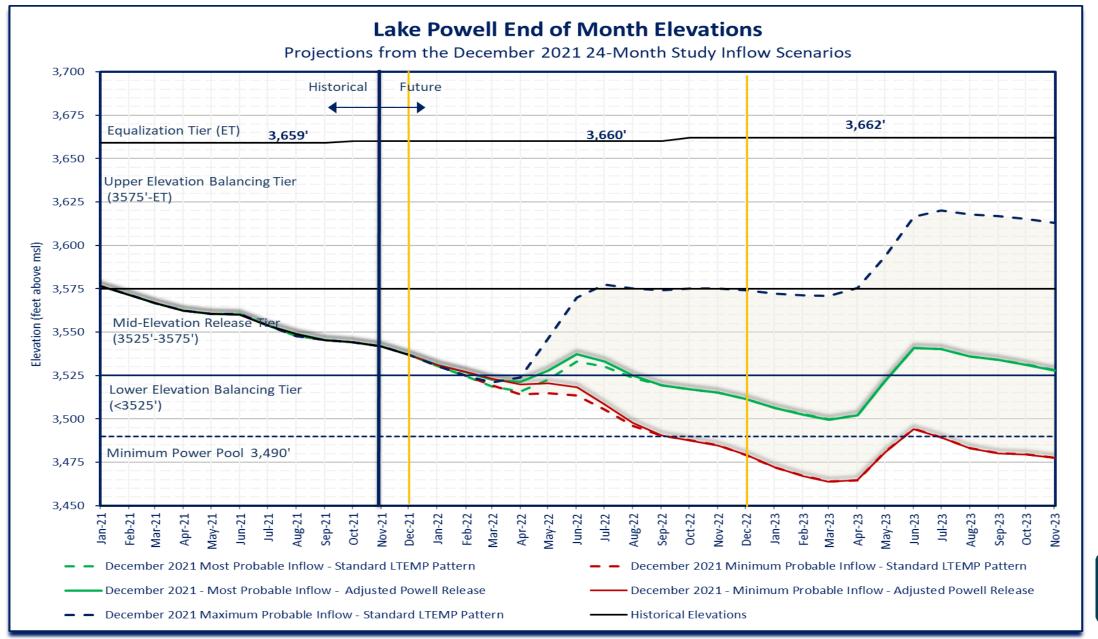
### **Drought Response Operations Plan**

- Scheduled to be finalized in April 2022
- Draft framework document circulating for review
- Webinar in late January to be followed by comment period
- 2022 operational plans based on actual hydrology to be developed February through April





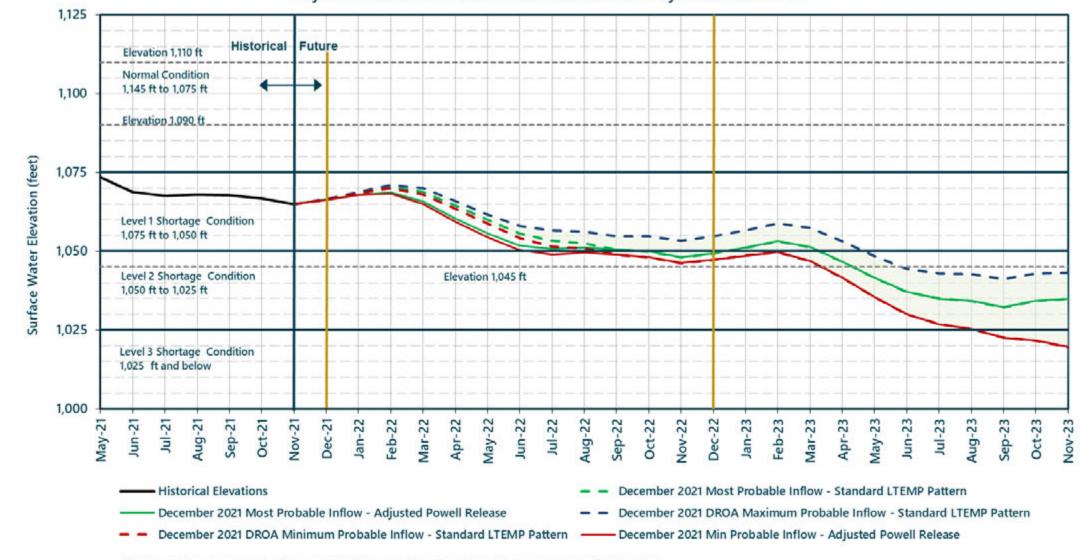






### Lake Mead End of Month Elevations

Projections from the December 2021 24-Month Study Inflow Scenarios





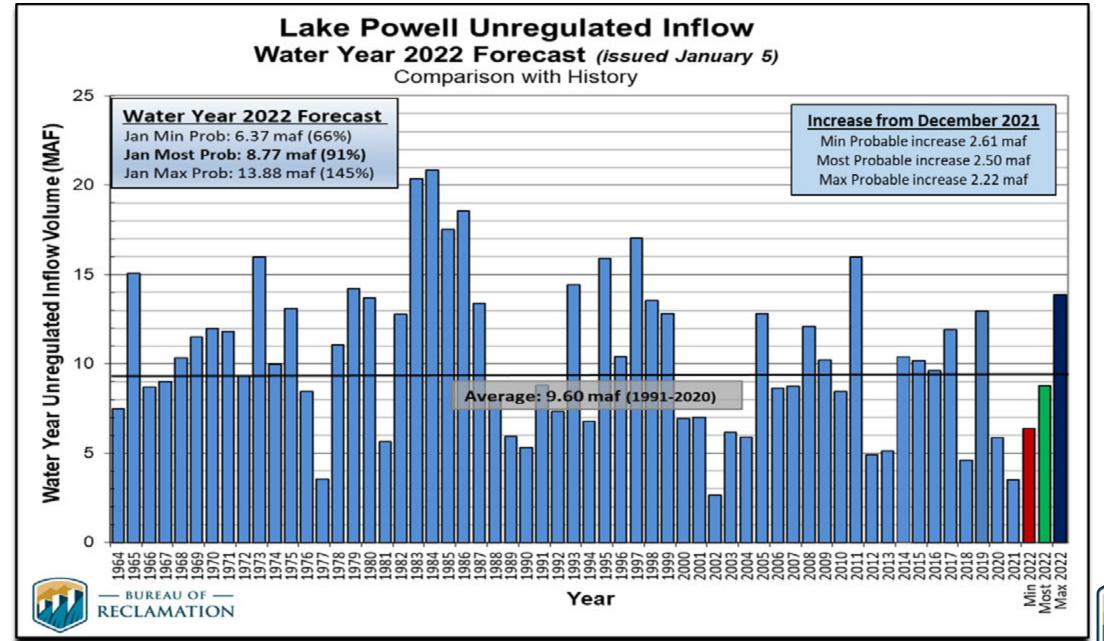




## **Upper Colorado Basin**

Projected Operations for Water Year 2022 Based on January 2022 Modeling







# Most Probable January Forecast Water Year 2022

Water Year 2022
Forecasted Unregulated Inflow as of January 5, 2022

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	942	88		
Flaming Gorge	1,216	86		
Blue Mesa	880	97		
Navajo	725	80		
Powell	8,767	91		

April – July 2022 Forecasted Unregulated Inflow as of January 5, 2022

Reservoir	Unregulated Inflow (kaf)	1991-2020 Percent of Avg		
Fontenelle	650	88		
Flaming Gorge	840	87		
Blue Mesa	650	102		
Navajo	550	88		
Powell	6,300	99		



Powell January midmonth = 6.1 maf (95%)

## Lake Powell & Lake Mead Operational Table

	Lake Powell		Lake Mead				
Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) <sup>1</sup>	Elevation (feet)	Operation According to the Interim Guidelines	Live Storage (maf) <sup>1</sup>		
3,700	Equalization Tier Equalize, avoid spills	24.3	1,220	Flood Control Surplus or Quantified Surplus Condition Deliver > 7.5 maf	25.9		
3,636 - 3,666 (2008-2026)	or release 8.23 maf  Upper Elevation  Balancing Tier	15.5 - 19.3 (2008-2026)	1,200 (approx.) <sup>2</sup>	Domestic Surplus or ICS Surplus Condition Deliver > 7.5 maf	22.9 (approx.) <sup>2</sup>		
	Release 8.23 maf; if Lake Mead < 1,075 feet, balance contents with		1,145		15.9		
	a min/max release of 7.0 and 9.0 maf		1,105	Normal or ICS Surplus Condition Deliver ≥ 7.5 maf	11.9		
3,575	Mid-Elevation	9.5	1,075	1,065.85 ft	9.4		
	Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet,		1,050	Shortage Condition Deliver 7.167 <sup>a</sup> maf  Projection	7.5		
200	3,535.40 ft release 8.23 maf		105555	Shortage Condition Deliver 7.0835 maf			
3,525	Projection  Lower Elevation	5.9	1,025		5.8		
3,490	Balancing Tier Balance contents with a min/max release of 7.0 and 9.5 maf	4.0	1,000	Shortage Condition Deliver 7.0 <sup>6</sup> maf Further measures may be undertaken <sup>7</sup>	4.3		
3,370		0	895		0		

#### Diagram not to scale

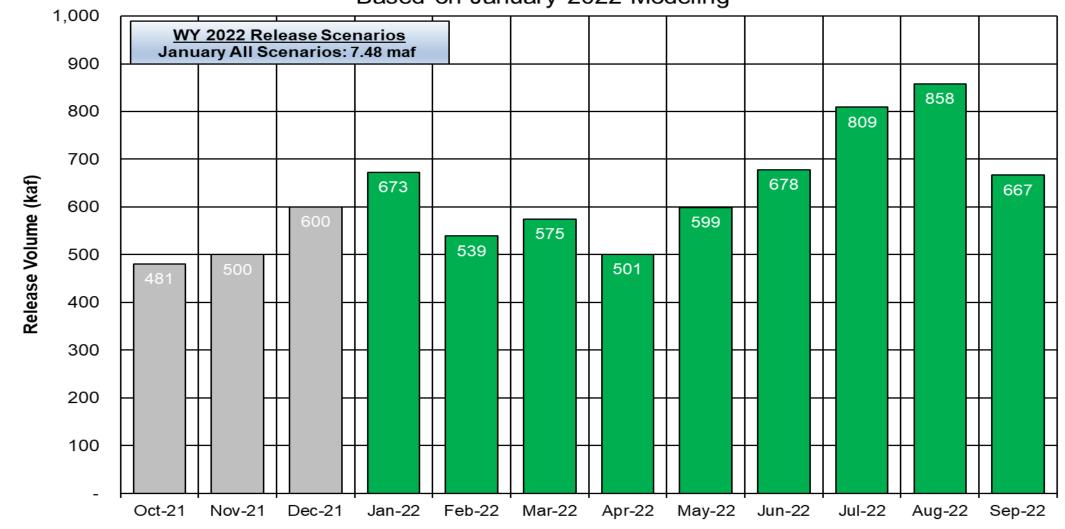
- Acronym for million acre-feet
- This elevation is shown as approximate as it is determined each year by considering several factors including Lake Powell and Lake Mead storage, projected Upper Basin and Lower Basin demands, and an assumed inflow.
- Subject to April adjustments which may result in a release according to the Equalization Tier.
- Of which 2.48 maf is apportioned to Arizona, 4.4 maf to California, and 0.287 maf to Nevada
- Of which 2.40 maf is apportioned to Arizona, 4.4 maf to California, and 0.283 maf to Nevada
- Of which 2.32 maf is apportioned to Arizona, 4.4 maf to California, and 0.280 maf to Nevada
- Whenever Lake Mead is below elevation 1,025 feet, the Secretary shall consider whether hydrologic conditions together with anticipated deliveries to the Lower Division States and Mexico is likely to cause the elevation at Lake Mead to fall below 1,000 feet. Such consideration, in consultation with the Basin States, may result in the undertaking of further measures, consistent with applicable Federal law.



<sup>&</sup>lt;sup>1</sup> Lake Powell and Lake Mead operating determinations are based on August 2021 24-Month Study projections consistent with the 2007 Interim Guidelines and 2019 Drought Contingency Plans. These determinations will be documented in the 2022 Annual Operating Plan for Colorado River Reservoirs.

### Potential Lake Powell Monthly Release Volume Distribution

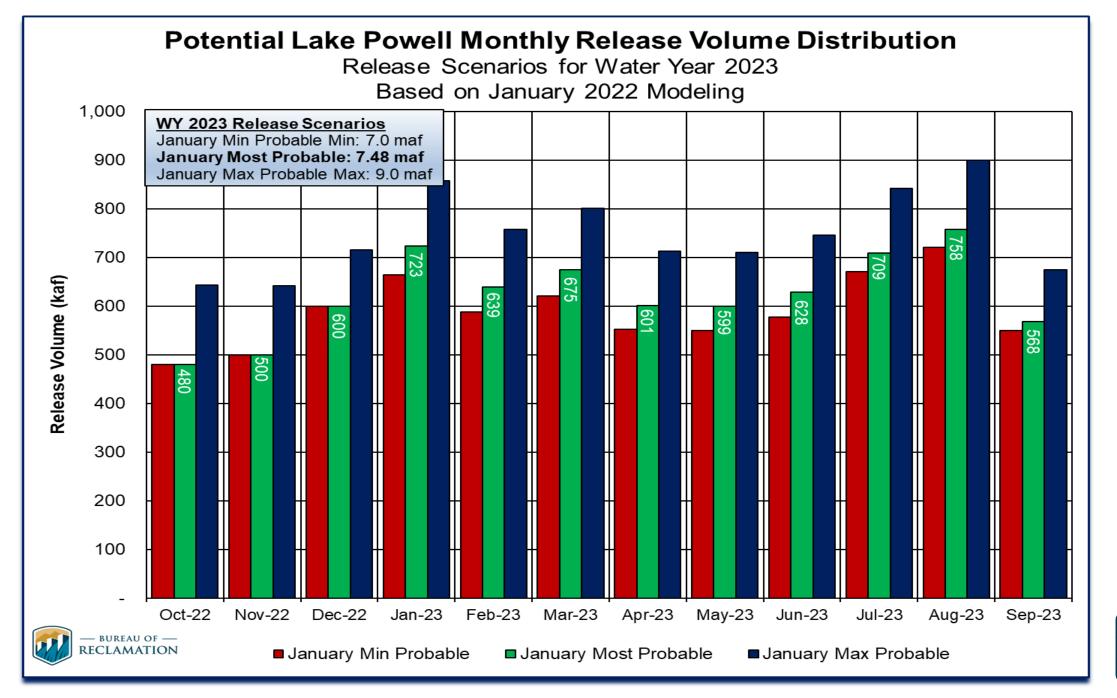
Release Scenarios for Water Year 2022 Based on January 2022 Modeling





The Drought Response Operations Agreement (DROA) can be found here: https://www.usbr.gov/dcp/finaldocs.html



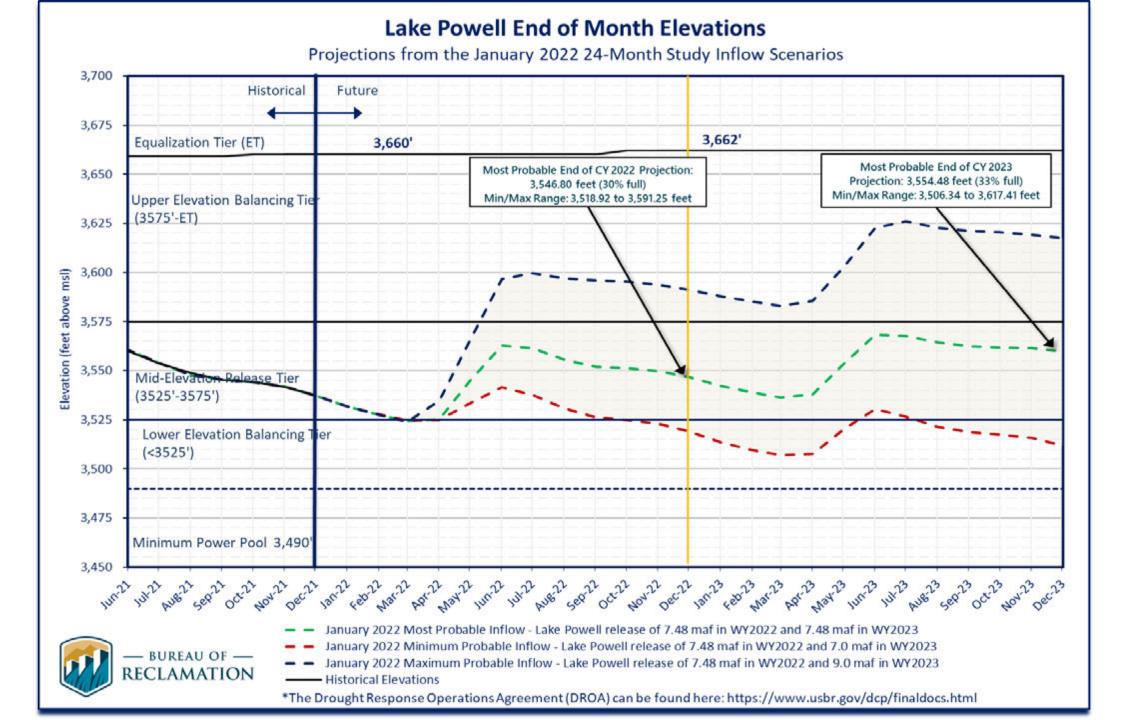




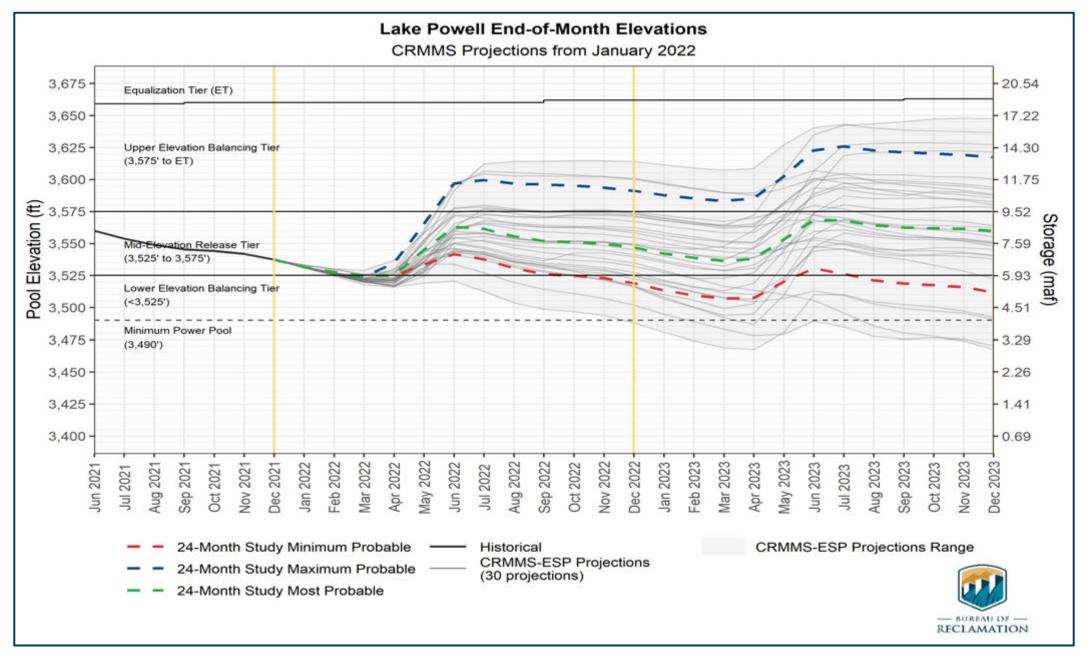
# Reclamation Operational Modeling Model Comparison

	Colorado River Mid-terr		
	24-Month Study Mode (Manual Mode)	Ensemble Mode (Rule-based Mode)	CRSS
Primary Use	AOP tier determinations and projections of current conditions	Risk-based operational planning and analysis	l.ong-term planning, comparison of alternatives
Simulated Reservoir Operations	Operations input manually	Rule-driven	operations
Probabilistic or Deterministic	Deterministic – single hydrologic trace	Deterministic OR Probabilistic 30 (or more) hydrologic traces	Probabilistic – 100+ traces
Time Horizon (years)	1 - 2	1 - 5	1 - 50
Upper Basin Inflow	Basin Inflow Unregulated forecast, 1 trace Unregulated ESP forecast, 35 traces		Natural flow; historical, paleo, or climate change hydrology
Upper Basin Demands	Implicit, in unreg	Explicit, 2016 UCRC assumptions	
Lower Basin Demands	Official appro	Developed with LB users	





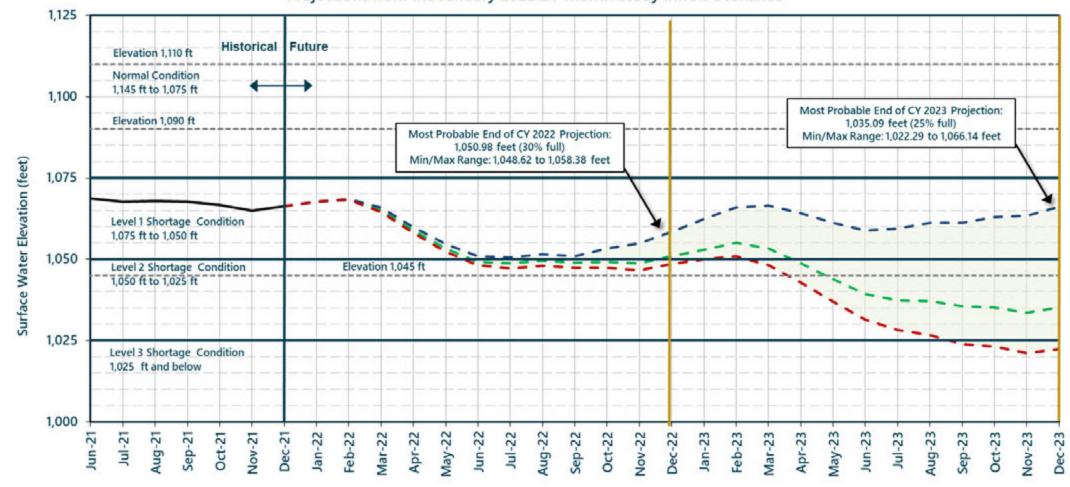






### Lake Mead End of Month Elevations

Projections from the January 2022 24-Month Study Inflow Scenarios

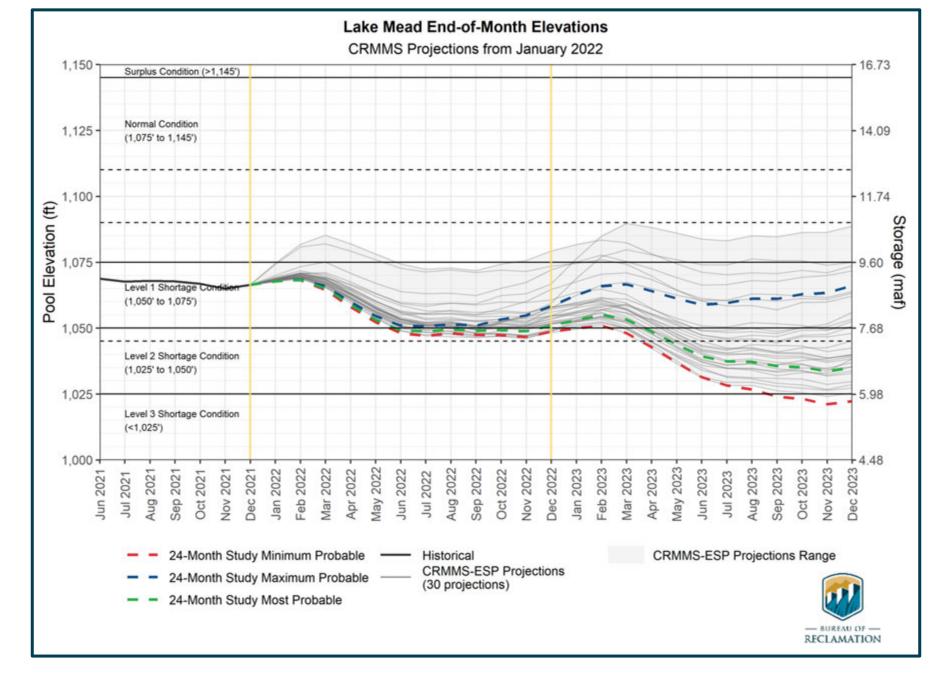


Historical Elevations

- January 2022 Most Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.48 maf in WY 2023
- January 2022 Maximum Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 9.00 maf in WY 2023
- January 2022 Minimum Probable Inflow with a Lake Powell release of 7.48 maf in WY 2022 and 7.00 maf in WY 2023

The Drought Response Operations Agreement (DROA) is available online at: https://www.usbr.gov/dcp/finaldocs.html.









## **Upper Colorado Basin**

# **Hydropower Maintenance**



## Glen Canyon Dam Power Plant Unit Outage Schedule for 2022

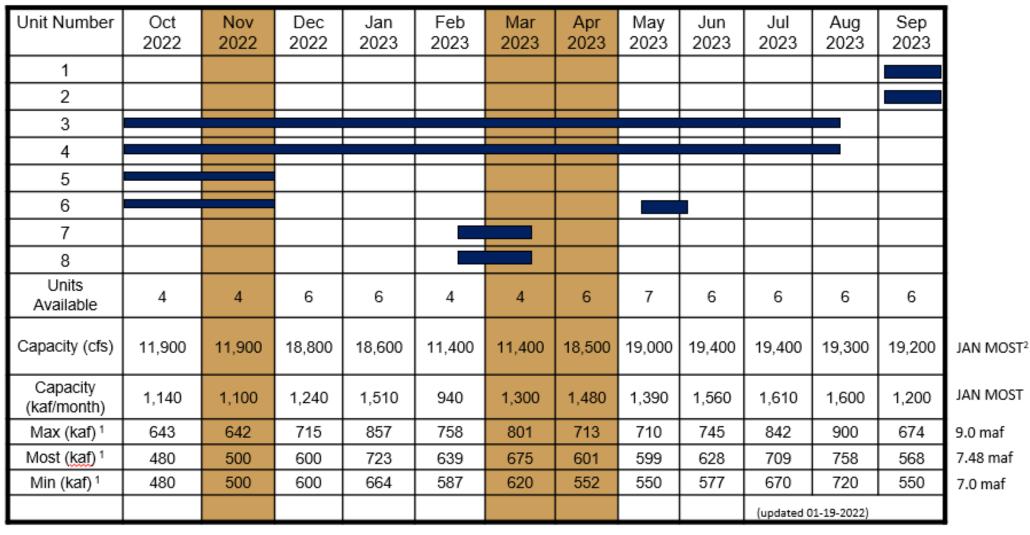
Unit Number	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	
1													
2													
3													
4													
5													
6													
7													
8													
Units Available	6	6	6	6	5	4	6	5	6	6	6	4	
Capacity (cfs)	18,700	18,600	11,700	18,700	14,800	11,350	18,000	15,300	19,200	19,200	19,000	12,000	JAN MOST <sup>2</sup>
Capacity (kaf/month)	1,150	1,110	1,110	1,160	890	1,050	1,070	970	1,100	1,180	1,150	750	JAN MOST
Max (kaf) 1	481	500	600	673	539	575	501	599	678	809	858	667	7.48 maf
Most (kaf) 1	481	500	600	673	539	575	501	599	678	809	858	667	7.48 maf
Min (kaf) 1	481	500	600	673	539	575	501	599	678	809	858	667	7.48 maf
										(updated 0	1-19-2022)		

<sup>1</sup> Projected release, based on January 2022 minimum, most and maximum probable inflow projections and 24-Month Study model runs.



<sup>2</sup> Dependent upon availability to shift contingency reserves, which will increase capacity by 30-40MW (3%) at current efficiency.

## Glen Canyon Dam Power Plant Unit Outage Schedule for 2023



<sup>1</sup> Projected release, based on January 2022 minimum, most and maximum probable Inflow Projections and 24-Month Study model runs.



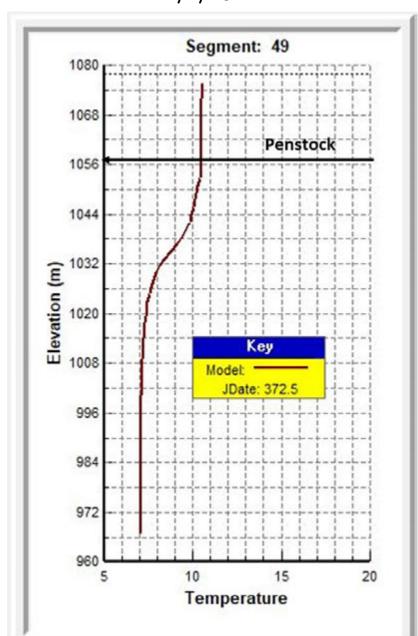
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# **Water Quality**

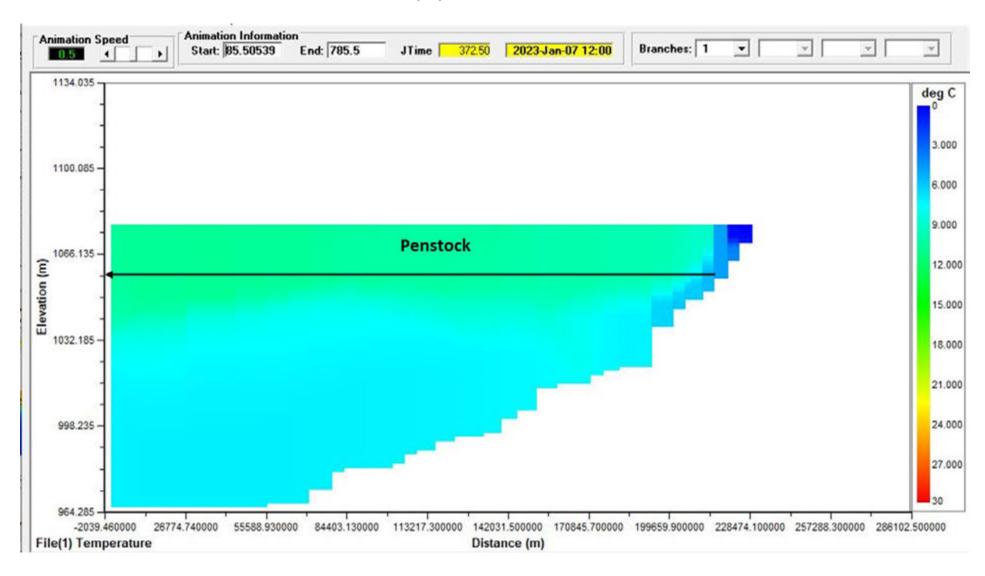


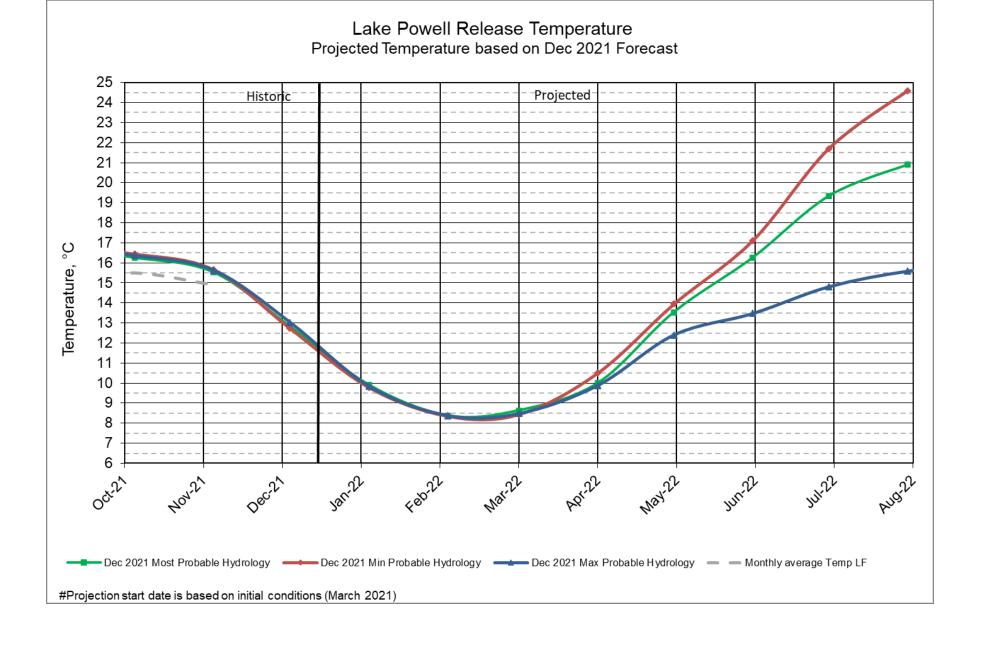


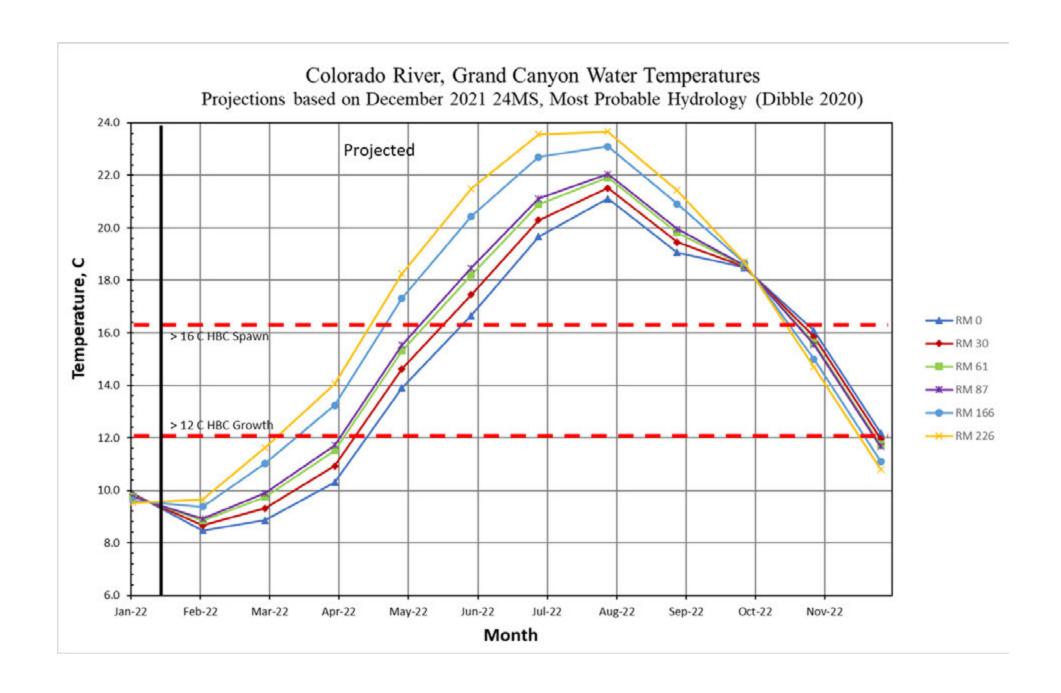
# Temperature Profile of Lake Powell near Glen Canyon Dam 1/7/2022



# Cross Sectional Temperature Profile of Lake Powell 1/7/2022







### Lake Powell Dec 2021 Dissolved Oxygen

