Glen Canyon Dam Adaptive Management Work Group

Agenda Item Form

September 20, 2017

Agenda Item

Basin Hydrology and 2018 Dam Operations

Purpose of Agenda Item

To increase understanding of water supply, forecasted hydrologic conditions, and projected reservoir conditions and operations for the current and upcoming water years.

Action Requested

Information item only; while we will answer questions, no action is requested.

Presenter

Paul Davidson, Hydraulic Engineer, Bureau of Reclamation, Upper Colorado Region

Previous Action Taken

By the Department of the Interior:

On December 15, 2016, Secretary Jewell signed the Record of Decision for the Glen Canyon Dam Long-Term experimental and Management Plan Final Environmental Impact Statement (LTEMP ROD). Pursuant to the LTEMP ROD, general monthly release volume patterns were phased in between January 1, 2017 and will be fully implemented by September 30, 2017. Beginning October 1, 2017 LTEMP ramp rates and daily fluctuations will be implemented.

<u>Relevant Science</u> N/A

Summary of Presentation and Background Information

The presentation will cover information pertinent to AMWG members regarding the current water supply and forecasted hydrologic conditions within the Upper Colorado River Basin. Anticipated reservoir conditions and operations at Lake Powell/Glen Canyon Dam for the remainder of WY 2017 and projections for WY 2018 will be discussed. The presentation will also cover the potential range of annual release volumes from Lake Powell in WY 2018 and the corresponding projected monthly release volumes and ramp rates under LTEMP.

The Bureau of Reclamation applies best professional judgment in conducting actual operations and in response to changing conditions throughout the water year. These efforts are undertaken in coordination with the DOI/DOE agencies, the Basin States, AMWG and TWG, to consider changing conditions and adjust projected operations.

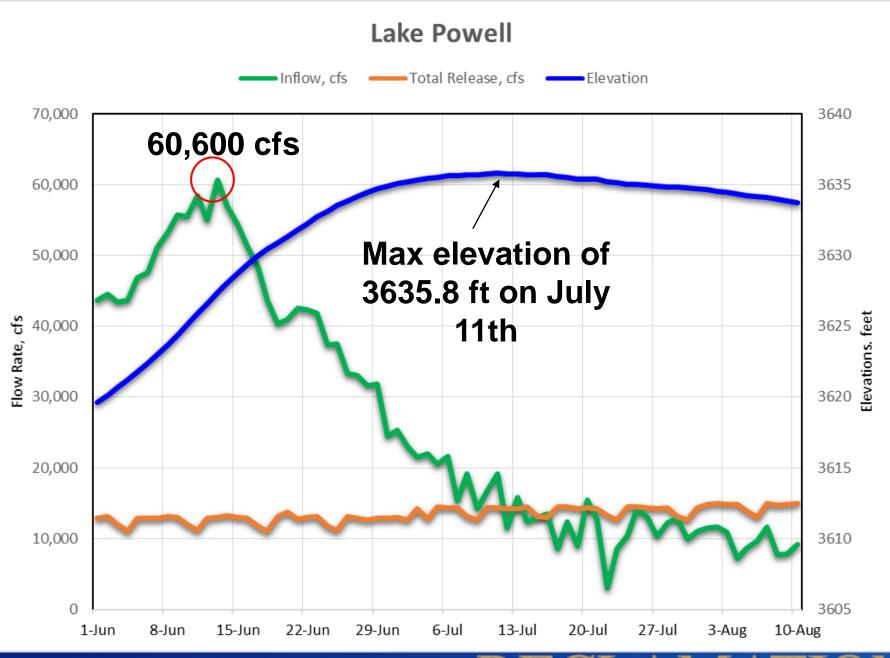
RECLANATION Managing Water in the West

Basin Hydrology, and 2017-2018 Operations

Glen Canyon Technical Work Group September 20, 2017



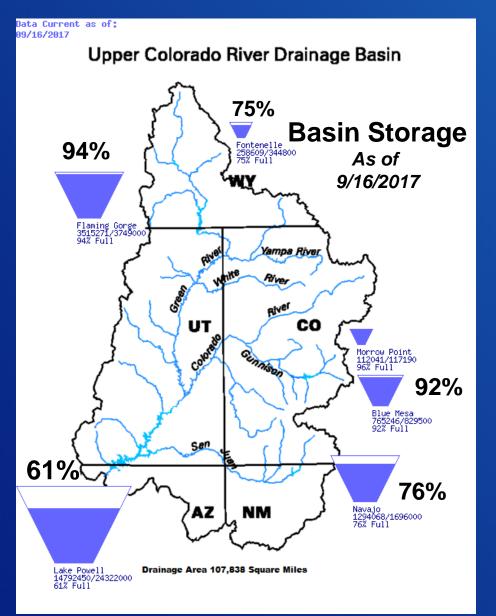
U.S. Department of the Interior Bureau of Reclamation



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Upper Basin Storage



April to July 2017 Observed Inflow

Reservoir	Apr-Jul Observed (KAF)	Percent of Average ¹
Fontenelle	1,719	237%
Flaming Gorge	2,214	226%
Blue Mesa	915	135%
Navajo	775	125%
Powell	8,174	114%

¹ percent of average based on period 1981-2010.

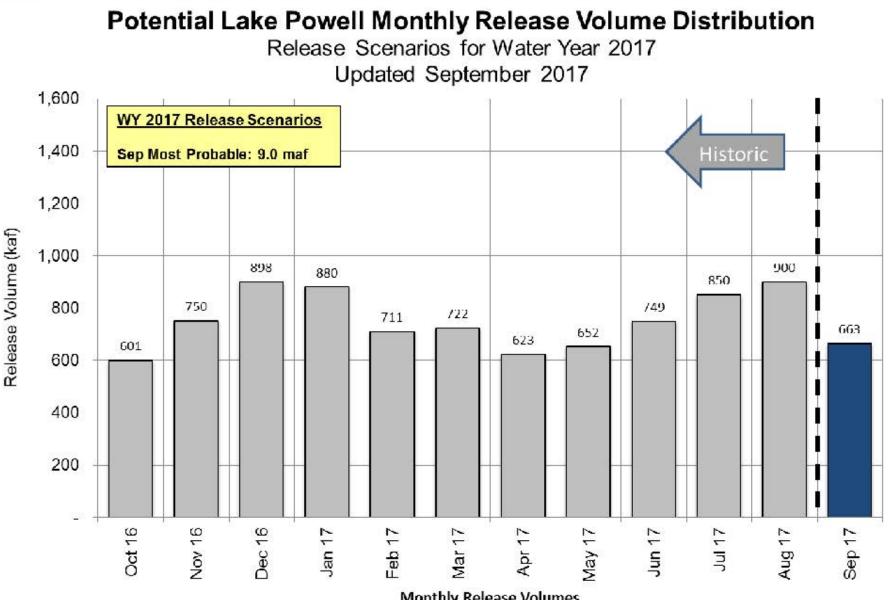
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http://www.usbr.gov/uc/water/basin/index.html

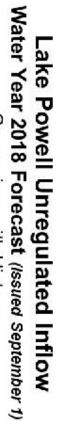
Lake Powell 2017 Operating Tier Upper Elevation Balancing

- Tier was set using the August 2016 24-Month Study
- April Adjustment to Balancing
- Goal: Balance contents of Lake Powell and Lake Mead by end of water year
 - Release 8.23 maf 9.0 maf
 - Currently projecting 9.0 maf release

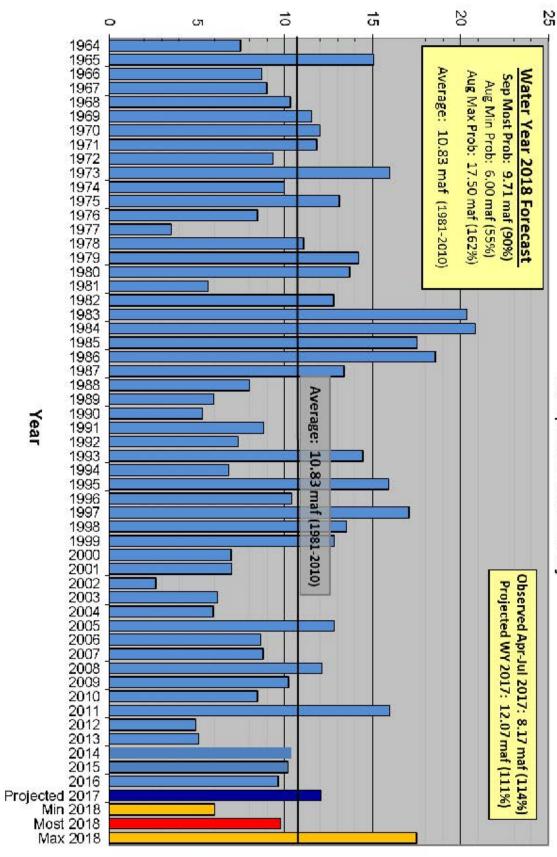
	Lake Powell	
Elevation	Operation According	Live Storage
(feet)	to the Interim Guidelines	(maf) ¹
3,700	Equalization Tier Equalize, avoid spills or release 8.23 maf	24.3
3,636 - 3,666 (2008-2026)	Upper Elevation Balancing Tier ³ Release 8.23 maf; if Lake Mead < 1,075 feet,	15.5 - 19.3 (2008-2026)
3,605.8	a min/max release of 7.0 and 9.0 maf	
3,575	Mid-Elevation Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet, release 8.23 maf	9.5
3,525	Lower Elevation Balancing Tier	5.9
3,490	Balance contents with a min/max release of 7.0 and 9.5 maf	4.0
3,370		0
FC	ΊΔΛΛΑΤΙ	ON



Monthly Release Volumes



Comparison with History



Water Year Unregulated Inflow Volume (MAF)

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Water Year 2018 Operations

Lake Powell 2018 Operating Tier Upper Elevation Balancing

- Tier was set using the August 2017 24-Month Study – start with an 8.23 maf release
- Use April 24-Month Study projections of end of water year storage to potentially adjust
 - 1. Stay with 8.23 maf
 - 2. Balancing: 8.23 9.0 maf
 - 3. Equalization: > 8.23 maf
 - Currently projecting 9.0 maf release

	Lake Powell	
Elevation	Operation According	Live Storage
(feet)	to the Interim Guidelines	(maf) ¹
3,700	Equalization Tier Equalize, avoid spills or release 8.23 maf	24.3
3,636 - 3,666 (2008-2026)	Upper Elevation Balancing Tier ⁹	15.5 - 19.3 (2008-2026)
3,627	Release 8 23 maf: if Lake Mead < 1,075 feet, balance contents with a min/max release of 7.0 and 9.0 maf	
3,575	Mid-Elevation Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet, release 8.23 maf	9.5
3,525	Lower Elevation Balancing Tier	5.9
3,490	Balance contents with a min/max release of 7.0 and 9.5 maf	4.0
3,370		0
FC	ΤΔΝΛΔΤΙ	ON

Water Year 2018 Operating Tier Operating Tier determined with the August 2017 24-Month Study

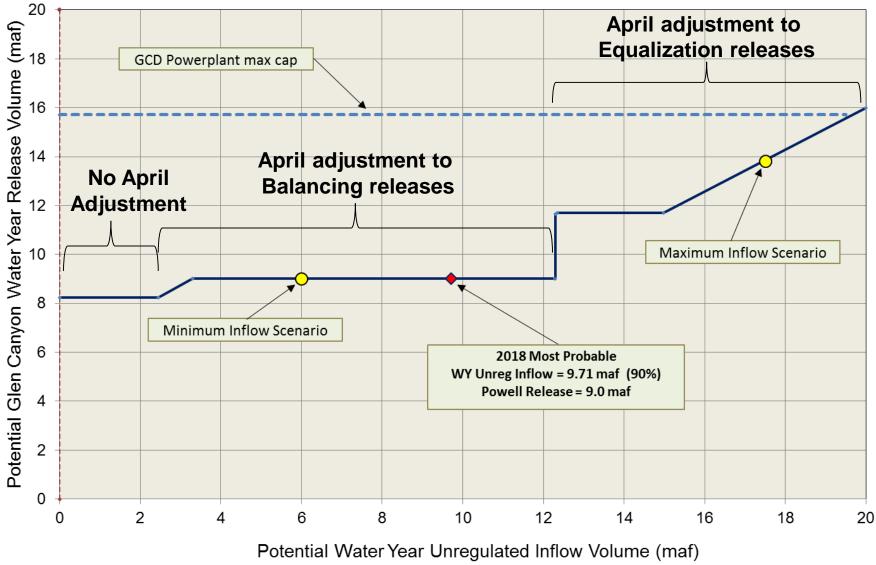
Powell Inflow Scenario	WY 2018 Release Projection
Probable Minimum	Upper Elevation Balancing Tier w/ Projected April shift to Balancing 9.0 maf release
Most Probable	Upper Elevation Balancing Tier w/ Projected April shift to Balancing 9.0 maf release
Probable Maximum	Upper Elevation Balancing Tier w/ Projected April shift to Equalization 13.8 maf release

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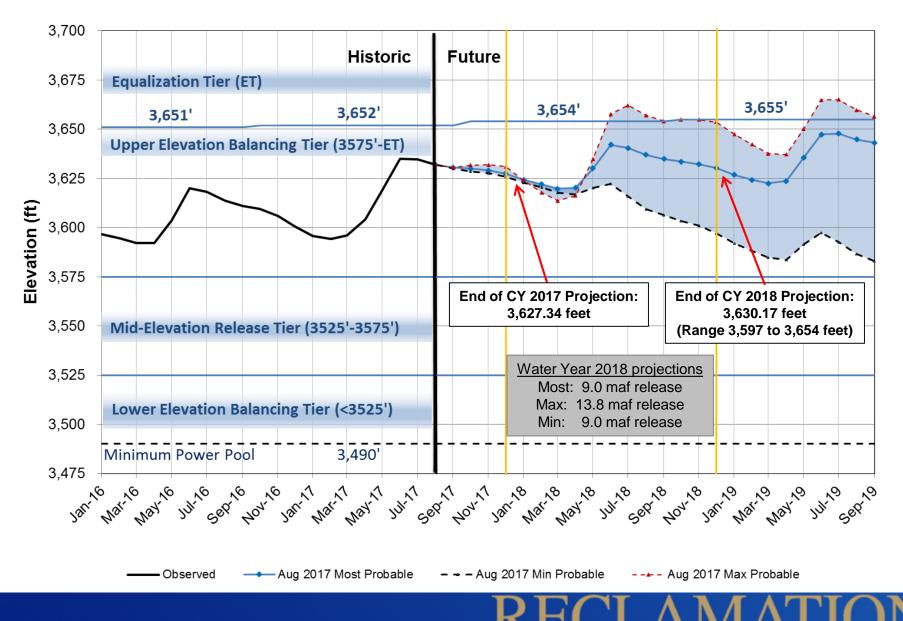
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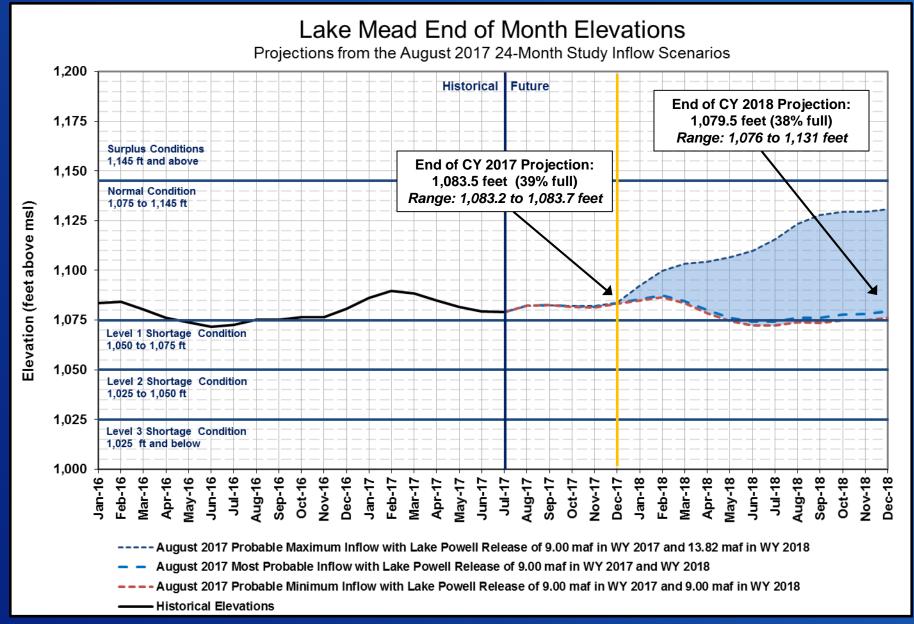
Potential Lake Powell Release Scenarios

Water Year 2018 Release Volume as a Function of Unregulated Inflow Volume based on September 2017 24-Month Study Conditions



Lake Powell End of Month Elevations Historic and Projected based on Aug 2017 Modeling





Percent of Traces with Event or System Condition Results from August 2017 CRSS^{1,2,3,4} (values in percent)

	Event or System Condition	2018	2019	2020	2021	2022
	Equalization Tier	20	29	27	29	31
	Equalization – annual release > 8.23 maf	20	29	27	28	30
	Equalization – annual release = 8.23 maf	0	0	0	1	1
Upper	Upper Elevation Balancing Tier	80	68	55	52	52
Basin	Upper Elevation Balancing – annual release > 8.23 maf	75	52	41	35	37
-	Upper Elevation Balancing – annual release = 8.23 maf	5	15	15	17	14
Lake	Upper Elevation Balancing – annual release < 8.23 maf	0	1	0	0	1
Powell	Mid-Elevation Release Tier	0	3	17	15	12
	Mid-Elevation Release – annual release = 8.23 maf	0	0	0	0	2
	Mid-Elevation Release – annual release = 7.48 maf	0	3	17	15	10
	Lower Elevation Balancing Tier	0	0	0	4	5
	Shortage Condition – any amount (Mead ≤ 1,075 ft)	0	15	42	45	52
Lower	Shortage – 1 st level (Mead \leq 1,075 and \geq 1,050)	0	15	40	35	33
Basin	Shortage – 2 nd level (Mead < 1,050 and ≥ 1,025)	0	0	2	10	15
	Shortage – 3 rd level (Mead < 1,025)	0	0	0	1	5
Lake	Surplus Condition – any amount (Mead ≥ 1,145 ft)	0	0	7	12	17
Mead	Surplus – Flood Control	0	0	1	2	3
	Normal or ICS Surplus Condition	100	85	51	43	31

¹ Reservoir initial conditions based on results from the August 2017 most-probable 24-Month Study.

² Percentages computed from 110 hydrologic inflow sequences based on resampling of the observed natural flow record from 1906-2015 for a total of 110 traces analyzed.

³ Percentages shown may not sum to 100% due to rounding to the nearest percent

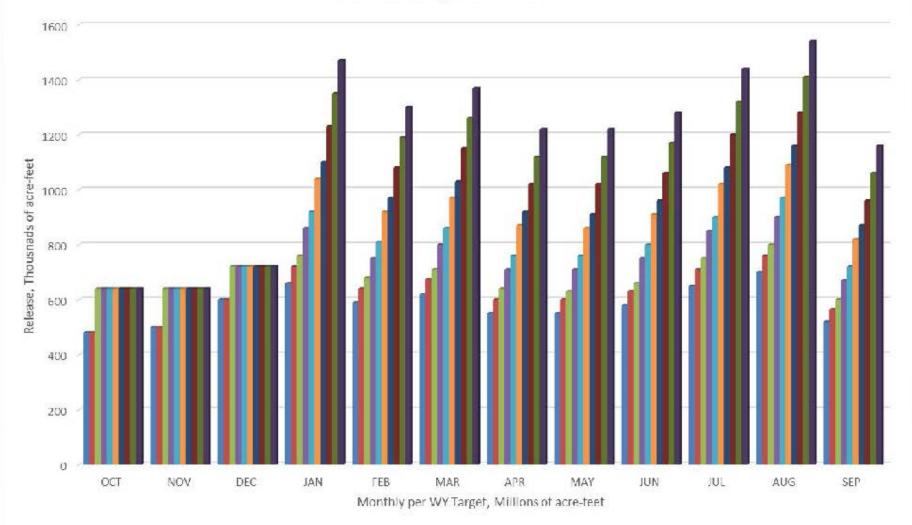
⁴ Percentages shown may not be representative of the full range of future

possibilities that could occur with different modeling assumptions.

13

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LTEMP Monthly Release Volumes



■ / ■ / 48 ■ 8.23 ■ 9 ■ 9.5 ■ 10.5 ■ 11 ■ 12 ■ 13 ■ 14

LTEMP Monthly Release Volumes 2018

Month	7.00	7.48	8.23	9.00	9.50	10.50	11.00	12.00	13.00	14.00
OCT	480	480	640	640	640	640	640	640	640	640
NOV	500	500	640	640	640	640	640	640	640	640
DEC	600	600	720	720	720	720	720	720	720	720
JAN	660	720	760	860	920	1040	1100	1230	1350	1470
FEB	590	640	680	750 5	810	920	970	1080	1190	1300
MAR	620	675	710	800 s	860	970	1030	1150	1260	1370 ¥
APR	550	600	640	710 N	760	870	920	1020	1120	1220
MAY	550	600	630	710	760	860	910	1020	1120	1220
JUN	580	630	660	750	008	910	960	1060	1170	1280
JUL	650	710	750	850	900	1020	1080	1200	1320	1440
AUG	700	760	800	900	970	1090	1160	1280	1410	1540
SEP	520	565	600	670	720	820	870	960	1060	1160

2018 Hydrograph

Month	LTEMP Release Volume, (kaf)	Operational Considerations Release Volume, (kaf)*	LTEMP Daily Fluctuations (cfs)**	LTEMP hourly Ramp Rates (cfs), (down/up)
OCT	640	630	5,700	2,500/4,000
NOV	640	630	5,700	2,500/4,000
DEC	720	740	6,700	2,500/4,000
JAN	860	860	7,700	2,500/4,000
FEB	750	750	6,800	2,500/4,000
MAR	800	800	7,200	2,500/4,000
APR	710	700	6,300	2,500/4,000
MAY	710	700	6,300	2,500/4,000
JUN	750	760	7,600	2,500/4,000
JUL	850	860	8,000	2,500/4,000
AUG	900	900	8,000	2,500/4,000
SEP	670	670	6,000	2,500/4,000

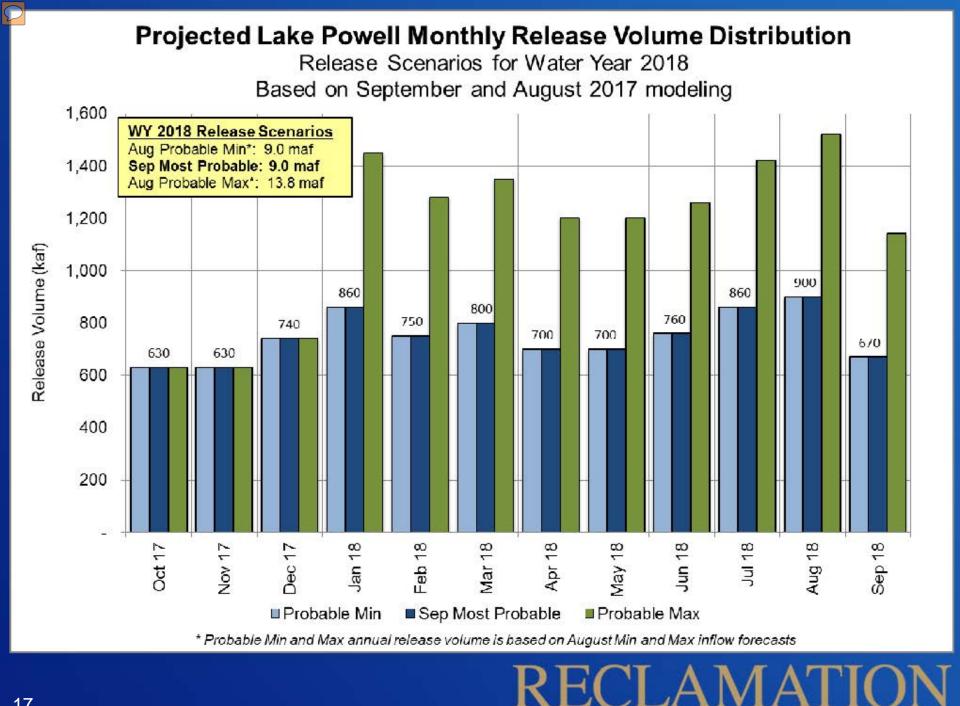
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• *Modifications of monthly volumes reached between BOR and WAPA

• **LTEMP Daily fluctuations determined by,

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9 x monthly vol (Sep – May), and 10 x monthly vol (Jun – Aug)



Glen Canyon Power Plant Planned Unit Outage Schedule for Water Year 2018

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Unit Number	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	
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Units Available	6	4	5	4	5	5	5	6/8	8	8	8	7	
Capacity (cfs)	20,800	13,100	13,100	13,200	16,800	16,800	13,300	21,000	28,300	28.300	28,300	24,500	
Capacity (kaf/month)	1,280	960	1,150	990	1,020	1,030	990	1,590	1,680	1,740	1,740	1,540	
Max (kaf) ¹	630	630	740	1,450	1,280	1,350	1,200	1,200	1,260	1,420	1,520	1,141	13.80
Most (kaf) ²	630	630	740	860	750	800	700	700	760	860	900	670	9.0
Min (kaf) ¹	630	630	740	860	750	800	700	700	760	860	900	670	9.0

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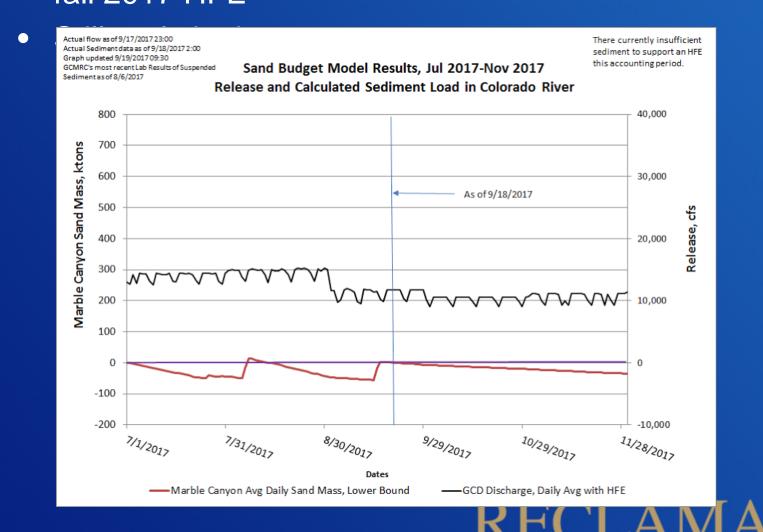
1 Projected release, based on Aug 2017 Min and Max Probable Inflow Projections and 24-Month Study model runs

2 Projected release, based on Sep 2017 Most Probable Inflow Projections and 24-Month Study model runs

18

(updated 9-8-2017)

Sand Budget Model Results As of 9-18-2017, not enough sediment input to trigger a fall 2017 HFE



Questions?

Paul Davidson 801-524-3642 PDavidson@usbr.gov

Hydraulic Engineer, Glen Canyon Reclamation, Upper Colorado Region Resource Management Division Water Resources Group