Glen Canyon Dam Adaptive Management Work Group Agenda Item Information August 24-25, 2010

<u>Agenda Item</u>

Basin Hydrology and Operations

Action Requested

 $\sqrt{1}$ Information item only.

Presenters

Rick Clayton, Glen Canyon Dam Hydraulic Engineer, Water Resources Group, Upper Colorado Region, Bureau of Reclamation

Previous Action Taken

 $\sqrt{N/A}$

Relevant Science

 $\sqrt{N/A}$

Background Information

The presentation is intended to provide pertinent information to AMWG members on current water supply and forecasted hydrologic conditions within the Upper Colorado River Basin. The presentation will focus on projected reservoir conditions and operations at Lake Powell/Glen Canyon Dam during water year 2011.

The presentation will cover the implementation of the *Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead* and the potential for equalization releases from Lake Powell in water year 2011. Such information is provided to assist the AMWG in developing recommendations to the Secretary on the operation of Glen Canyon Dam, particularly when such recommendations are near-term in nature.

RECLANATION Managing Water in the West

Upper Basin Hydrology and Projected Operations Water Year 2011

Adaptive Management Work Group August 24-25, 2010



U.S. Department of the Interior Bureau of Reclamation

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Hydraulic Engineer/Glen Canyon Reclamation/UC Region Resource Management Division Water Resources Group



Projected CRSP Storage Water Year 2011Storage Levels (Initial/Final)

Flaming Gorge 84.8% (3.18 maf) 87.8% (3.29 maf)

Blue Mesa

77.2% (0.64 maf) 80.1% (0.67maf)

Lake Powell

63.6% (15.48 maf) 57.9% (14.08 maf)

Navajo

83.1% (1.41 maf) 80.7% (1.37 maf)

Climate Prediction Center Outlook (Aug-Oct) - Temp



Climate Prediction Center Outlook (Aug-Oct) - Precip



Annual Operating Plan Lake Powell Unregulated Inflow Scenarios

Scenario	2010 AOP	2011 AOP		
	WY 2010	WY 2011		
		Developed August 2010		
Minimum	5.00 maf	4.85 maf		
Probable	(42 %)	(40 %)		
Most	11.00 maf	10.75 maf		
Probable	(91 %)	(89 %)		
Maximum	18.00 maf	17.10 maf		
Probable	(149 %)	(142 %)		

Lake Powell & Lake Mead Operational Diagrams for 2011

	Lake Powell			Lake Mead				
Elevation	Opertaions According	Live Storage	Elevation	Opertaions According	Live Storage			
(feet)	to Interim Guidelines	(MAF)	(feet)	to Interim Guidelines	(MAF)			
3,700	Equalization Tier Equalize, Avoid Spills or Release 8.23 MAF	24.3	1,220	Flood Control, 70R or ICS Surplus	25.9			
3,636 - 3,666		15.5 - 19.3	1,200		22.>			
(2008-2026) 3,629	Upper Elevation	(2008-2026) 14.7		Domestic or ICS Surplus				
1/1/11	Balancing Tier	1/1/11						
Projection	Kelease 8.23 MAF; if Lake Mead < 1.075 feet	Projection	1,145		15.9			
3 575	balance contents with a min/max release of 7.0 and 9.0 MAF	0.5	1,086	Normal Operations or ICS Surplus	<u>10.3</u> 1/1/11			
3,375		9.5	Projection		Projection			
	Mid-Elevation Release Tier Release 7.48 MAF; if Lake Mead < 1,025 feet, Release 8.23 MAF;		1,050	Shortage 333 KAF ²	7.5			
3,525		5.9		Shortage 417 KAF ⁻				
3,490	Lower Elevation Balancing Tier Balance contents with a min/max release of 7.0 and 9.5 MAF	4.0	1,025	Shortage 500 KAF ² and Consultation ³	5.8 4.3			
3,370		0	895		0			

¹ Subject to April adjustments that may result in balancing releases or releases according to the Equalization Tier. ² These are amounts of shortage (i.e., reduced deliveries in the United States).

³ If Lake Mead falls below elevation 1,025 ft, the Department will initiate efforts to develop additional guidelines for shortages at lower Lake Mead elevations.

Water Year 2011 Operations under Interim Guidelines

Scenario	Initial Operational Tier	April Adjustment	Projected Annual Release Volume
Minimum Probable		Balancing between 8.23 and 9.0 maf	9.0 maf
Most Probable	Upper Elevation Balancing	Equalization controlled by Powell EOWY Elevation 3623'	11.6 maf
Maximum Probable		Equalization controlled by Powell/Mead Equal Volumes	14.1* maf

*The actual volume to achieve Equalization by September 30th would be ~15.0 maf. The annual volume projected is limited by estimated powerplant capacity releases restricted by scheduled unit maintenance





Glen Canyon Power Plant Planned Unit Outage Schedule for Water Year 2011 (updated 8-12-2010)

Unit Number	Oct 2010	Nov 2010	Dec 2010	Jan 2011	Feb 2011	Mar 2011	Apr 2011	May 2011	Jun 2011	Jul 2011	Aug 2011	Sep 2011
1												
2												
3												
4												
5												
6 (Restricted)												
7												
8												
Units Available	4.5	6	6.5	6.5	4.5	4.5	6	6	7	7.5	7.5	5.5
Capacity (kaf)	1111	1205	1445	1445	953	1094	1271	1300	1566	1705	1705	1334
Max (kaf)	492	800	950	950	935	1070	1271	1300	1566	1705	1705	1334
Most (kaf)	492	800	950	950	900	900	1100	1156	1185	1260	1175	714
Min (kaf)	492	800	950	950	820	642	700	700	800	840	830	476



Coordinated Operation of Lake Powell and Lake Mead Potential Annual Release Volumes as a Function of Potential Unregulated Inflow Volume



Potential Water Year Unregulated Inflow Volume(MAF)

CLAM

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