

Estimate of SLCAIP Net Firming Purchase Costs (BHBF)

	600	800	800	800	830-BHBF	550	560	650	820	820	820	600	600	8,230
	November	December	January	February	March	April	May	June	July	August	September	October		
<i>1- long hydro, - short hydro/</i>														
Total Energy Balance (kWh)	(97,322,389)	(58,067,204)	(68,282,402)	(121,511,699)	(41,468,189)	(81,697,080)	(69,483,672)	(55,282,920)	6,299,742	10,663,124	(23,452,848)	(53,688,481)		
On-Peak Energy Balance (kWh)	(73,902,525)	(50,380,293)	(62,619,620)	(95,175,824)	(27,978,433)	(42,692,787)	(38,575,072)	(23,978,232)	6,299,742	10,663,124	(9,055,914)	(43,252,058)		
Off-Peak Energy Balance (kWh)	(23,419,864)	(7,686,911)	(15,662,783)	(26,335,875)	(13,489,756)	(39,004,293)	(30,908,600)	(31,304,688)	-	-	(14,396,933)	(10,436,423)		
On Peak Futures Price (from EM Report)	\$ 57.40	\$ 68.75	\$ 57.50	\$ 57.25	\$ 57.50	\$ 64.25	\$ 64.25	\$ 64.25	\$ 86.00	\$ 86.00	\$ 86.00	\$ 86.00	\$ 65.00	
Off Peak Futures Price (from EM Report)	\$ 39.94	\$ 47.50	\$ 38.84	\$ 38.67	\$ 38.84	\$ 43.40	\$ 43.40	\$ 43.40	\$ 58.09	\$ 58.09	\$ 58.09	\$ 58.09	\$ 43.90	
On Peak Purchase Cost	\$ 4,242,005	\$ 3,463,645	\$ 3,025,628	\$ 5,446,816	\$ 1,608,760	\$ 2,743,012	\$ 2,478,448	\$ 1,540,601	\$ -	\$ -	\$ 778,809	\$ 2,811,364		
Off Peak Purchase Cost	\$ 935,369	\$ 365,128	\$ 608,342	\$ 1,018,408	\$ 523,942	\$ 1,692,786	\$ 1,341,433	\$ 1,358,623	\$ -	\$ -	\$ 836,318	\$ 498,159		
Total Peak Purchase Cost	\$ 5,177,394	\$ 3,828,773	\$ 3,633,971	\$ 6,467,224	\$ 2,132,702	\$ 4,435,798	\$ 3,819,882	\$ 2,899,225	\$ -	\$ -	\$ 1,615,126	\$ 3,269,543		
Seasonal Purchase Totals					\$ 21,240,065				\$ 541,778	\$ 917,029	\$ 12,770,031	\$ 37,279,638		\$ 35,820,832
On Peak Surplus Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Off Peak Surplus Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Peak Purchase Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 541,778	\$ 917,029	\$ 1,458,807	\$ -	\$ -	

Estimate of SLCAIP Net Firming Purchase Costs (ROD)

	600	800	800	800	600	600	600	600	650	850	900	530	600	8,230
	November	December	January	February	March	April	May	June	July	August	September	October		
<i>1- long hydro, - short hydro/</i>														
Total Energy Balance (kWh)	(97,322,389)	(58,067,204)	(68,282,402)	(121,511,699)	(103,330,130)	(63,209,311)	(54,325,505)	(55,282,920)	17,963,642	40,886,836	(12,018,890)	(53,674,682)		
On-Peak Energy Balance (kWh)	(73,902,525)	(50,380,293)	(62,619,620)	(95,165,648)	(67,829,344)	(28,163,562)	(25,989,419)	(23,978,232)	17,841,350	38,689,442	(1,908,834)	(48,173,610)		
Off-Peak Energy Balance (kWh)	(23,419,864)	(7,686,911)	(15,662,783)	(26,351,138)	(35,400,786)	(35,045,750)	(28,336,086)	(31,304,688)	142,293	2,207,394	(10,510,056)	(10,501,072)		
On Peak Futures Price (from EM Report)	\$ 57.40	\$ 68.75	\$ 57.50	\$ 57.25	\$ 57.50	\$ 64.25	\$ 64.25	\$ 64.25	\$ 86.00	\$ 86.00	\$ 86.00	\$ 86.00	\$ 65.00	
Off Peak Futures Price (from EM Report)	\$ 39.94	\$ 47.50	\$ 38.84	\$ 38.67	\$ 38.84	\$ 43.40	\$ 43.40	\$ 43.40	\$ 58.09	\$ 58.09	\$ 58.09	\$ 58.09	\$ 43.90	
On Peak Purchase Cost	\$ 4,242,005	\$ 3,463,645	\$ 3,025,628	\$ 5,446,233	\$ 3,905,937	\$ 1,809,509	\$ 1,669,820	\$ 1,540,601	\$ -	\$ -	\$ 129,588	\$ 2,806,285		
Off Peak Purchase Cost	\$ 935,369	\$ 365,128	\$ 608,342	\$ 1,018,999	\$ 1,374,967	\$ 1,520,986	\$ 1,229,786	\$ 1,358,623	\$ -	\$ -	\$ 610,529	\$ 460,987		
Total Peak Purchase Cost	\$ 5,177,394	\$ 3,828,773	\$ 3,633,971	\$ 6,467,232	\$ 5,280,904	\$ 3,330,494	\$ 2,899,606	\$ 2,899,225	\$ -	\$ -	\$ 740,117	\$ 3,267,282		
Seasonal Purchase Totals					\$ 24,388,274				\$ 1,534,356	\$ 3,327,292	\$ 9,869,442	\$ 37,524,988		\$ 32,626,857
On Peak Surplus Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Off Peak Surplus Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,266	\$ 128,228	\$ -	\$ -	\$ -	
Total Peak Purchase Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,542,622	\$ 3,455,520	\$ 4,998,141	\$ -	\$ -	