



Department of Energy
 Western Area Power Administration
 Montrose Office
 1800 South Rio Grande Avenue
 Montrose, Colorado 81401-4800

SEP 26 2000

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Mr. Jim Detmers
 Managing Director of Operations
 California Independent Systems Operator
 P.O. Box 639014
 Folsom, CA 95763-9014

Dear Mr. Detmers:

Western Area Power Administration (Western) is pleased that the California ISO (ISO) was able to avert a Stage III energy emergency on Monday, September 18, 2000.

As we were coordinating emergency assistance deliveries to your system on Monday, a draft copy of Western's Glen Canyon Emergency Response criteria was faxed to your organization. These draft criteria detail the actions, which your organization must implement prior to Western responding with Glen Canyon emergency assistance generation. I would like to take this opportunity to list them again, further explain the requirements of these criteria, and outline what documentation Western will require from the ISO in order to provide emergency assistance from Glen Canyon in the future.

The utility requesting emergency assistance from Glen Canyon generation resources must have implemented the following procedures and be encountering the listed conditions:

- The utility must have exhausted all reserve capacity, including its contribution to any Reserve Sharing Groups it belongs to.
- All non-firm energy sales must have been cut by the utility.
- All interruptible loads under its control must have been cut.
- Capacity and energy must not be available from the interconnected system.
- In the case of a generating unit outage, Reserve Sharing Groups must have been activated and responding to the maximum extent possible.
- Previous requests for WSCC emergency outage assistance must have yielded an inadequate response.
- A blackout condition on their system is imminent.
- The transmission ties into the affected area must be able to support a generation energy schedule from Glen Canyon.



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The fourth bullet requires that capacity and energy must not be available from the interconnected system. Western defines this requirement to mean that capacity and energy is not available at any price from any source on the interconnected system. This requirement is necessary for Western to impose due to the sensitive environmental release restrictions which are in place at Glen Canyon. In the future, the ISO must provide Western with documentation that this condition exists prior to Western responding to an ISO Stage III emergency request with Glen Canyon generation. Attached to this letter is a form document, which Western will require the ISO to fill out and submit by fax prior to requesting emergency assistance from us.

Western was happy to support the ISO and hope we can continue the cooperative working relationship which we enjoy. If you have any questions concerning the above criteria, please feel free to contact me at (970) 240-6209.

Sincerely,

JEFFREY W ACKERMAN

Jeffrey W. Ackerman
Manager, CRSP - Energy Management
and Marketing Office

cc w/attachment:

Mr. Ed Riley, Director of Grid Operations, California ISO
P.O. Box 639014, Folsom, CA 95763-9014

bc w/attachment:

Mr. Dave Sabo, CRSP-MC L0000
Mr. Tyler Carlson, DSWR G0000
Mr. Timothy Meeks, Power Marketing Liaison Office A0500WA
Mr. Jack Dodd, Power Marketing Liaison Office A0500WA

CAISO Emergency Assistance Request

The CAISO hereby requests emergency assistance from Western Area Power Administration, Colorado River Storage Project-Energy Management and Marketing Office.

The following actions have been implemented by the ISO and a Stage III emergency is imminent.

- All non-firm energy sales must be cut.
- The ISO must have exhausted all of its available capacity reserves.
- Reserve requests must have been activated and responding to the maximum extent possible.
- All interruptible loads under ISO control must have been cut.
- Requests for WSCC emergency outage assistance must have been implemented and have yielded an inadequate response.
- Capacity and energy from the interconnected system is not available for any price. ISO price caps have been lifted in sufficient time for the market to respond.

The ISO acknowledges that the following actions have been implemented and hereby requests emergency assistance from the CRSP-EMMO.

Signed: _____ Date: _____

Title: _____