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RECLAMATION

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# Cathodic Protection Case Study

## Checking Your System: Water Storage Tank Galvanic Anodes

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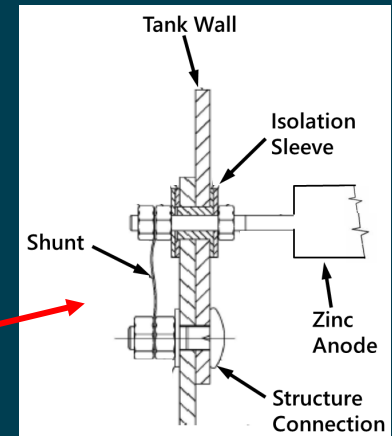
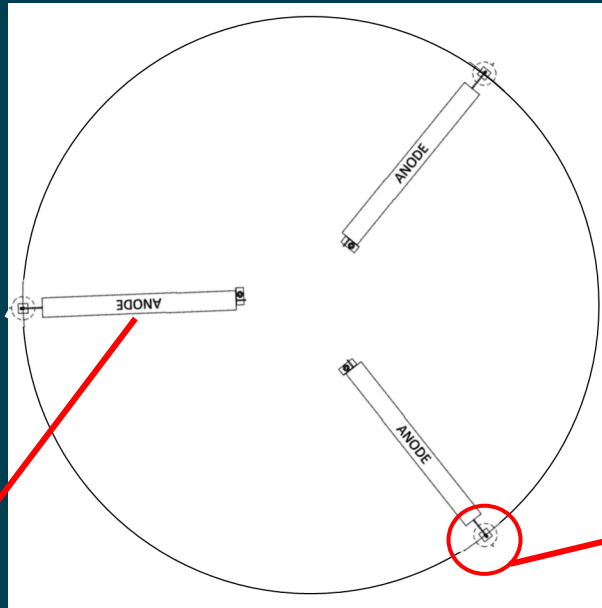
## Tank Details:

- Bolted steel tank
- Glass lined
- Concrete floor
- Floor mounted anodes

Inspection report: "The tank's Cathodic Protection system does not seem to be performing properly."



# Tank Anode and Cables



# How to Check Your CP System

## Learning Objectives

- Spot check your system
- Use equipment to test it
- Troubleshoot problems





# CP System Check: Procedure

Steps: Test with voltmeter and reference electrode

1. Identify system components & ensure anode is submerged
2. "ON" potential
3. "instant OFF" potential
  - Record 2nd reading on voltmeter
  - Reconnect within 2-3 seconds
4. Anode current
5. Anode potential
6. Retest system

Visually inspect interior tank surfaces (if possible)



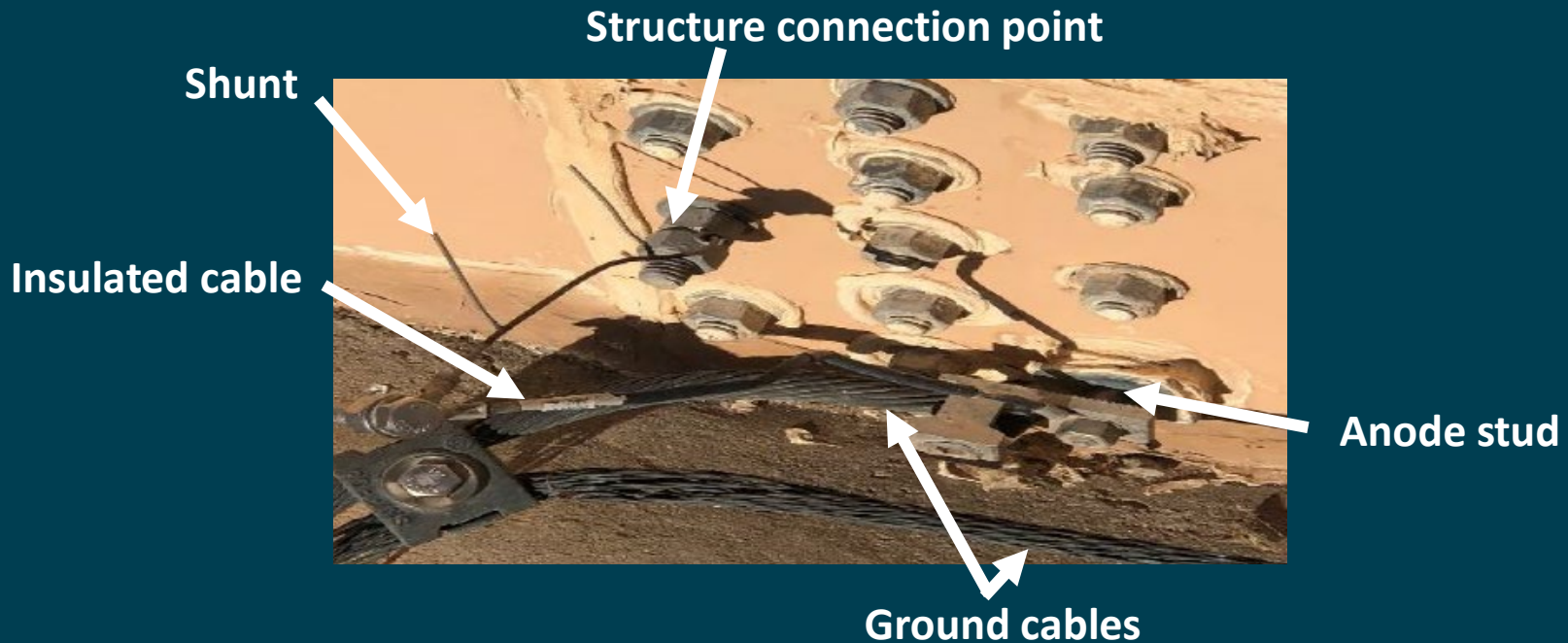
Coating  
Condition

Corrosion  
Damage

Anode  
Consumption



# Step 1 – System Components



- Thin insulated cable and shunt connects anode and structure
- Large non-insulated cables are for grounding
  - May have grounded anode



# Step 2 – “ON” Potential

- Positive terminal connected to tank manhole
- Negative connected to reference electrode (RE)
- -0.597 V vs Cu/CuSO<sub>4</sub> RE



# Step 3 – “Instant OFF” Potential

(Also known as the polarized potential)

- Briefly disconnect anode at nut
- Reading should change



“ON”  
-0.597 V



“Instant OFF”  
-0.597 V

(no polarization observed)



# Steps 1-3 - Troubleshooting

- Possible reasons:

- CP system is not connected
- Anode has been consumed
- Anode type is incorrect or is passivated
  - Is it Zinc (Type I or II) or is it Magnesium?
  - What does water chemistry indicate?
- Lightning system connected to anode is causing issue

- Possible solutions:

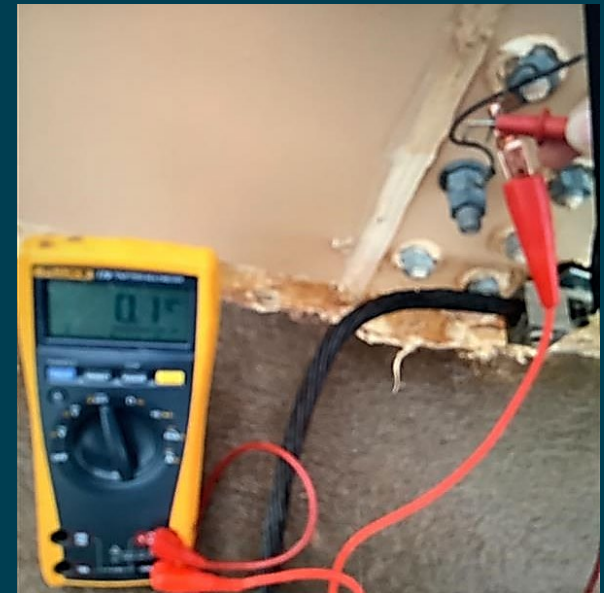
- Clean connection points to ensure electrical continuity
- Proceed with next steps
- Get technical expert involved



# Step 4 – Anode Current

- 0.01-ohm shunt
- Measure voltage across two posts and calculate current
- Measured 0.1 mV may be rounded

Shunt posts



Current (I) = voltage (V) / shunt resistance (R)

$$I \leq 0.1 \text{ mV} / 0.01 \text{ ohm}$$

$$I \leq 10 \text{ mA (little or no current)}$$



# Step 5 – Anode Potential

- One bolt has isolation kit, which should be anode
- Anode potential when disconnected =  $-1.066\text{ V}$  = Zinc
  - Zinc anode =  $-1.1\text{ V}$
  - Magnesium anode =  $-1.5$  to  $-1.7\text{ V}$

Isolation prevents direct contact  
between anode and tank wall



Anode



Anode potential shows anode  
is not passivated





# Step 6 – Retest

Always retest the CP system:

- After all connections are secured to ensure it is operating
- After any adjustments are made

Retested hours later:    "ON" = -0.882 V  
                                     "OFF" = -0.672 V



Original "ON" of -0.597 V may be native potential (if disconnected for a significant amount of time allowing the tank to depolarize)



# Visual Inspection

Zinc anodes with minimal degradation in each tank



Interior ladder corroding

- Aluminum poor choice in high chloride environment



# Summary

## 1. Cable connections:

- ALWAYS check that CP system is operating (if potential drops when anode disconnected then the system was operating)
- External connections are vulnerable to damage
  - Did someone snag the cables and pull them apart?
  - Connection issues
    - Are bolts coming undone over time?
    - Oxidation of surface disrupting electrical connection?
- Labels help future testers
- Avoid connecting anode directly to lightning and ground system

## 2. Visually inspect anodes

- Active anodes change shape and degrade with time
  - No change could mean it is passivated or not connected
  - Potential readings aid in determining anode passivation
- Can be used to determine when to replace the anode





# Questions?



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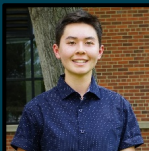
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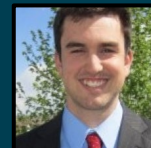
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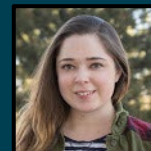
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