

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF RECLAMATION
Central Valley Project, California

AMENDED AND RESTATED CONTRACT BETWEEN THE UNITED STATES
AND
SAN BENITO COUNTY WATER DISTRICT
PROVIDING FOR WATER SERVICE, FACILITIES REPAYMENT, AND FOR OPERATION
AND MAINTENANCE OF CERTAIN WORKS OF THE SAN FELIPE DIVISION

Exhibits

Exhibit A – Map of Contractor’s Service Area

This Exhibit is unchanged from current Contract.

Exhibit B – Rates and Charges

This Exhibit template is unchanged from current Contract and is updated annually. Rate Schedules may be found at: <https://www.usbr.gov/mp/cvpwaterrates/ratebooks/index.html>

Exhibit C – San Felipe Division Reimbursable Costs

This Exhibit is unchanged from current Contract.

Exhibit D – San Benito County Water District San Felipe Division Repayment Schedule

This Exhibit is unchanged from current Contract.

Exhibit E – WIIN Repayment Obligation

This Exhibit template was developed during the WIIN Act Negotiations. Relevant data will be incorporated upon contract execution

Exhibit F – List of Transferred Project Facilities

This Exhibit template was developed during the WIIN Act Negotiation and the Transferred Project Facilities are unchanged from the current Contract.

**EXHIBIT B
SAN BENITO COUNTY WATER DISTRICT
2020 Rates and Charges
(Per Acre-Foot)**

	Irrigation Water	M&I Water
COST-OF-SERVICE (COS) RATE		
Construction Costs	\$28.10	\$0.00
DMC Aqueduct Intertie	\$1.08	
O&M Components		
Water Marketing	\$8.97	\$6.12
Storage	\$17.87	\$14.84
Credit for other PUE Remittance ¹	(\$3.26)	(\$3.09)
Conveyance Pumping		
Direct Pumping		
Deficit Cost Component (American Recovery and Reinvestment Act (ARRA) included)		\$0.00
TOTAL COS RATE (Tier 1 Rate)	\$52.76	\$17.87
Project Use Energy Payment ²		
Direct Pumping	\$16.22	\$16.22
Other PUE Remittance	\$3.26	\$3.09
IRRIGATION FULL COST RATE (RRA)		
Section 202(3) Rate is applicable to a Qualified Recipient or to a Limited Recipient receiving irrigation water on or before October 1, 1981.	85.67	
Section 205(a)(3) Rate is applicable to a Limited Recipient that did not receive irrigation water on or before October 1, 1981.	105.22	
M&I FULL COST RATE		
		\$17.87
TIERED PRICING COMPONENTS (In Addition to Total COS Rate Above)		
Irrigation		
[Section 202(3) Irrigation Full Cost Rate - Irrigation COS Rate]/2 (Amount to be added to Tier 1 Rate)	\$16.46	
Tier 3 Rate: >90% of Contract Total [Section 202(3) Irrigation Full Cost Rate - Irrigation COS Rate] (Amount to be added to Tier 1 Rate)	\$32.91	
M&I		
Tier 2 Rate: >80% <=90% of Contract Total [M&I Full Cost Rate - M&I COS Rate]/2 (Amount to be Added to Tier 1 Rate)		\$0.00
Tier 3 Rate: >90% of Contract Total [M&I Full Cost Rate - M&I COS Rate] (Amount to Be Added to Tier 1 Rate)		\$0.00
CHARGES AND ASSESSMENTS (Payments in addition to Rates)		
P.L. 102-575 Surcharge (Restoration Fund Payment) [Section 3407(d)(2)(A)]	\$10.91	\$21.82
P.L. 106-377 Assessment (Trinity Public Utilities District) [Appendix B, Section 203]	\$0.12	\$0.12

EXPLANATORY NOTES

¹ Project Use Energy payment is being remitted to Western Area Power Authority for storage and direct pumping based on the deliveries of a select few contractors. The rates for the select few contractors are reduced as a credit in the O&M rates. All contractors will ultimately pay for the storage and direct pumping service but as an offset to the amount paid by the select few. Refer to schedule A-11 and A-9 for calculation details.

² Project Use Energy cost and Cost of Service Rate are paid in advance. Please refer to the water rate books for more information

The CVP M&I Water Shortage Policy per EIS/EIR dated August 2015 and Record of Decision dated November 2015 defines the M&I Historic Use as the average quantity of CVP water put to beneficial use during the last three years of water deliveries, unconstrained (100% allocation) by the availability of CVP water for South of the Delta. Contractor's last three years in acre feet (AF) are revised as follows: 2011 = 8,250 AF; 2017 = 8,250 AF; 2019 = 8,250 AF; which equals a M&I Historic use average quantity of 8,250 AF.

Additional detail of rate components is available on the Internet at:
<http://www.usbr.gov/mp/cvpwaterrates/ratebooks/index.html>

EXHIBIT C
SAN FELIPE DIVISION REIMBURSABLE CAPITAL COSTS

	Total	Reach 1 Facilities	Reach 2 Facilities	Reach 3 Facilities	SBCWD Facilities
Reclamation Facilities					
Pacheco Pumping Plant	\$30,220,448	\$30,220,448			
Pacheco Substation 70 kv Line	\$239,745	\$239,745			
Pacheco Substation 70-kv IDC	\$5,044	\$5,044			
Pacheco Tunnel	\$75,352,668	\$75,352,668			
Pacheco Conduit	\$29,764,210	\$29,764,210			
Santa Clara Tunnel and Conduit	\$67,877,286		\$23,186,694	\$44,690,592	
Coyote Pumping Plant	\$16,493,415			\$16,493,415	
Coyote Pumping Plant - 115 kv Line	\$1,923,559			\$1,923,559	
Coyote Pumping Plant - 115 kv Line IDC	\$18,082			\$18,082	
Hollister Canal and Conduit	\$26,032,191				\$26,032,191
San Justo Dam & Reservoir	\$35,286,142				\$35,286,142
San Felipe Division IDC	\$32,227,149	\$17,075,058	\$4,907,593	\$9,459,014	\$785,484
San Felipe Division Permanent Operating Facilities	\$234,222	\$234,222			
San Felipe Division Wildlife Mitigation Lands	\$301,445	\$301,445			
Power System					
Pacheco Pumping Plant Substation	\$1,203,910	\$1,203,910			
Pacheco Pumping Plant IDC	\$370,824	\$370,824			
Coyote Pumping Plant Substation	\$1,649,124			\$1,649,124	
Coyote Pumping Plant IDC	\$218,184			\$218,184	
	\$319,417,648	\$154,767,574	\$28,094,287	\$74,451,970	\$62,103,817

Amounts listed for each facility include interest during construction.
Amounts reflected are as of September 30, 2004

EXHIBIT D
SAN BENITO COUNTY WATER DISTRICT
REPAYMENT SCHEDULE

Payment Due Date	Pmnt #	Payment Total	Current Year Interest Charges		Total Current Year Interest	Remaining Balance						
			M&I	Unpd Cap Int		1. CY Interest	2. Unpd Cap Int	3. M&I Cap	4. Irrigation	Unpd Cap Int	M&I Cap*	Irr Cap
										3.5000%	3.4874%	0.0000%
										2,036,398.00	19,471,642.00	68,924,535.00
2007												
July 1	1&2	1,392,151.54	679,054.04	71,273.93	750,327.97	750,327.97	641,823.57	-	-	2,036,398.00	19,471,642.00	68,924,535.00
2008												
January 1	3	696,075.77	339,527.02	24,405.05	363,932.07	363,932.07	332,143.70	-	-	1,394,574.43	19,471,642.00	68,924,535.00
July 1	4	696,075.77	339,527.02	18,592.54	358,119.56	358,119.56	337,956.21	-	-	1,062,430.74	19,471,642.00	68,924,535.00
2009												
January 1	5	696,075.77	339,527.02	12,678.30	352,205.33	352,205.33	343,870.44	-	-	724,474.53	19,471,642.00	68,924,535.00
July 1	6	696,075.77	339,527.02	6,660.57	346,187.59	346,187.59	349,888.18	-	-	380,604.08	19,471,642.00	68,924,535.00
2010												
January 1	7	696,075.77	339,527.02	537.53	340,064.55	340,064.55	30,715.91	325,295.31	-	30,715.91	19,471,642.00	68,924,535.00
July 1	8	696,075.77	333,854.85	-	333,854.85	333,854.85	-	362,220.92	-	-	19,146,346.69	68,924,535.00
2011												
January 1	9	696,075.77	327,538.80	-	327,538.80	327,538.80	-	368,536.97	-	-	18,784,125.76	68,924,535.00
July 1	10	696,075.77	321,112.62	-	321,112.62	321,112.62	-	374,963.15	-	-	18,415,588.79	68,924,535.00
2012												
January 1	11	696,075.77	314,574.39	-	314,574.39	314,574.39	-	381,501.38	-	-	18,040,625.65	68,924,535.00
July 1	12	696,075.77	307,922.15	-	307,922.15	307,922.15	-	388,153.62	-	-	17,659,124.26	68,924,535.00
2013												
January 1	13	696,075.77	301,153.92	-	301,153.92	301,153.92	-	394,921.85	-	-	17,270,970.64	68,924,535.00
July 1	14	696,075.77	294,267.66	-	294,267.66	294,267.66	-	401,808.11	-	-	16,876,048.79	68,924,535.00
2014												
January 1	15	696,075.77	287,261.33	-	287,261.33	287,261.33	-	408,814.44	-	-	16,474,240.68	68,924,535.00
July 1	16	696,075.77	280,132.84	-	280,132.84	280,132.84	-	415,942.93	-	-	16,065,426.25	68,924,535.00
2015												
January 1	17	696,075.77	272,880.04	-	272,880.04	272,880.04	-	423,195.73	-	-	15,649,483.31	68,924,535.00
July 1	18	696,075.77	265,500.78	-	265,500.78	265,500.78	-	430,574.99	-	-	15,226,287.59	68,924,535.00
2016												
January 1	19	696,075.77	257,992.84	-	257,992.84	257,992.84	-	438,082.93	-	-	14,795,712.59	68,924,535.00
July 1	20	696,075.77	250,353.99	-	250,353.99	250,353.99	-	445,721.78	-	-	14,357,629.66	68,924,535.00
2017												
January 1	21	971,075.77	242,581.94	-	242,581.94	242,581.94	-	448,493.83	-	-	13,911,907.88	68,924,535.00
July 1	22	971,075.77	229,879.19	-	229,879.19	229,879.19	-	455,921.85	-	-	13,485,986.05	68,924,535.00
2018												
January 1	23	971,075.77	216,954.95	-	216,954.95	216,954.95	-	463,350.87	-	-	13,060,064.20	68,924,535.00
July 1	24	971,075.77	203,805.34	-	203,805.34	203,805.34	-	470,779.89	-	-	12,646,284.31	68,924,535.00
2019												
January 1	25	971,075.77	190,426.45	-	190,426.45	190,426.45	-	478,208.91	-	-	12,232,075.40	68,924,535.00
July 1	26	971,075.77	176,814.26	-	176,814.26	176,814.26	-	485,637.93	-	-	11,826,437.47	68,924,535.00
2020												
January 1	27	971,075.77	162,964.73	-	162,964.73	162,964.73	-	493,066.95	-	-	11,421,370.54	68,924,535.00
July 1	28	971,075.77	148,873.69	-	148,873.69	148,873.69	-	500,495.97	-	-	11,026,874.57	68,924,535.00
2021												
January 1	29	971,075.77	134,536.96	-	134,536.96	134,536.96	-	507,924.99	-	-	10,642,949.58	68,924,535.00
July 1	30	971,075.77	119,950.23	-	119,950.23	119,950.23	-	515,354.01	-	-	10,270,595.57	68,924,535.00
2022												
January 1	31	971,075.77	105,109.15	-	105,109.15	105,109.15	-	522,783.03	-	-	9,917,812.54	68,924,535.00
July 1	32	971,075.77	90,009.29	-	90,009.29	90,009.29	-	530,212.05	-	-	9,587,600.49	68,924,535.00
2023												
January 1	33	971,075.77	74,646.14	-	74,646.14	74,646.14	-	537,641.07	-	-	9,280,959.42	68,924,535.00
July 1	34	971,075.77	59,015.09	-	59,015.09	59,015.09	-	545,070.09	-	-	9,005,889.33	68,924,535.00
2024												
January 1	35	971,075.77	43,111.49	-	43,111.49	43,111.49	-	552,501.11	-	-	8,753,388.24	68,924,535.00
July 1	36	971,075.77	26,930.58	-	26,930.58	26,930.58	-	560,932.13	-	-	8,522,456.11	68,924,535.00
2025												
January 1	37	971,075.77	10,467.52	-	10,467.52	10,467.52	-	569,363.15	-	-	8,313,092.96	68,924,535.00
July 1	38	971,075.77	-	-	-	-	-	577,794.17	360,303.21	360,303.21	8,002,789.75	68,924,535.00
2026												
January 1	39	971,075.77	-	-	-	-	-	586,225.19	600,305.04	600,305.04	7,702,484.71	68,924,535.00
July 1	40	971,075.77	-	-	-	-	-	594,656.17	-	-	7,407,828.54	68,924,535.00
2027												
January 1	41	3,492,302.52	-	-	-	-	-	603,087.19	-	-	7,104,741.35	68,924,535.00
July 1	42	3,492,302.52	-	-	-	-	-	611,518.17	-	-	6,803,223.18	68,924,535.00
2028												
January 1	43	3,492,302.52	-	-	-	-	-	620,949.15	-	-	6,501,705.03	68,924,535.00
July 1	44	3,492,302.52	-	-	-	-	-	630,380.13	-	-	6,200,324.90	68,924,535.00
2029												
January 1	45	3,492,302.52	-	-	-	-	-	640,811.11	-	-	5,908,943.79	68,924,535.00
July 1	46	3,492,302.52	-	-	-	-	-	651,242.09	-	-	5,637,701.70	68,924,535.00
2030												
January 1	47	3,492,302.52	-	-	-	-	-	661,673.07	-	-	5,386,028.63	68,924,535.00
July 1	48	3,492,302.52	-	-	-	-	-	672,104.05	-	-	5,153,924.58	68,924,535.00
2031												
January 1	49	3,492,302.52	-	-	-	-	-	682,535.03	-	-	4,941,389.55	68,924,535.00
July 1	50	3,492,302.52	-	-	-	-	-	693,965.99	-	-	4,757,423.56	68,924,535.00
2032												
January 1	51	3,492,302.52	-	-	-	-	-	705,396.95	-	-	4,592,026.61	68,924,535.00
July 1	52	3,492,302.52	-	-	-	-	-	716,827.91	-	-	4,445,198.70	68,924,535.00
2033												
January 1	53	3,492,302.52	-	-	-	-	-	728,258.87	-	-	4,316,939.83	68,924,535.00
July 1	54	3,492,302.52	-	-	-	-	-	740,689.83	-	-	4,206,250.00	68,924,535.00
2034												
January 1	55	3,492,302.52	-	-	-	-	-	753,120.79	-	-	4,113,129.21	68,924,535.00
July 1	56	3,492,302.52	-	-	-	-	-	765,551.75	-	-	4,037,577.46	68,924,535.00
2035												
January 1	57	3,492,302.52	-	-	-	-	-	778,982.71	-	-	3,988,594.75	68,924,535.00
July 1	58	3,492,302.52	-	-	-	-	-	792,413.67	-	-	3,966,181.08	68,924,535.00
2036												
January 1	59	2,789,559.12	-	-	-	-	-	805,844.63	-	-	3,966,181.08	68,924,535.00
July 1	60	-	-	-	-	-	-	820,275.59	-	-	3,966,181.08	68,924,535.00
Total		98,994,035.28	8,427,312.36	134,147.92	8,561,460.28	8,561,460.28	2,036,398.00	19,471,642.00	68,924,535.00			

* Weighted composite rate [Pachoco Inlet (\$6,327,528) at 3.137%; all other facilities at 3.500%]

EXHIBIT F
LIST OF TRANSFERRED PROJECT FACILITIES

- 1) San Justo Dam and Reservoir

- 2) Hollister Conduit