

Upper San Joaquin River Basin Storage Investigation



Phase 1 Investigation Report

A Joint Study by:



**Bureau of Reclamation
Mid-Pacific Region**



**California Department
of Water Resources**

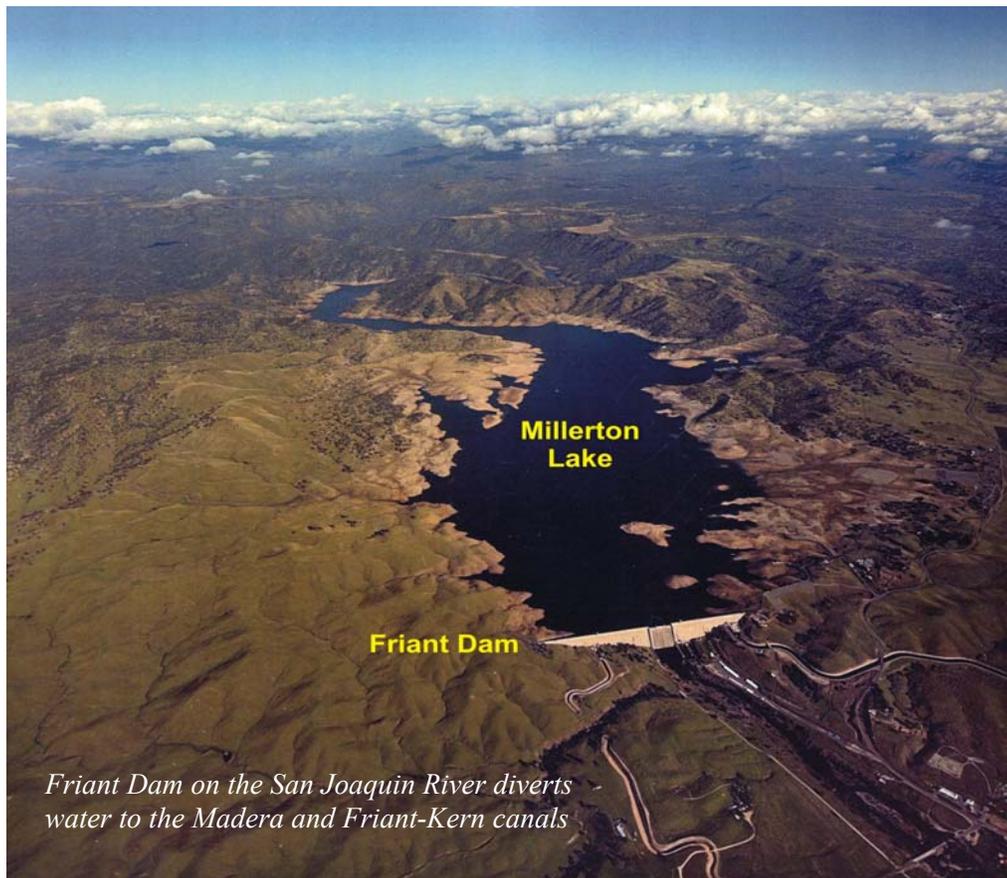
In Coordination with:



The California Bay-Delta Authority

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DINKEY CREEK RESERVOIR

DRY CREEK RESERVOIR

FINE GOLD CREEK RESERVOIR

HUNGRY HOLLOW RESERVOIR

MILL CREEK RESERVOIR

MONTGOMERY RESERVOIR

RAISE FRIANT DAM

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ABBREVIATIONS AND ACRONYMS

Basin Plan	Water Quality Control Plan for the Sacramento River and San Joaquin river basins
Bay-Delta	San Francisco Bay/Sacramento-San Joaquin Delta
BLM	U.S. Bureau of Land Management
CDEC	California Data Exchange Center
CEQA	California Environmental Quality Act
CFRF	concrete-face rockfill
cfs	cubic feet per second
CNDDDB	California Natural Diversity Database
Corps	United States Army Corps of Engineers
CVP	Central Valley Project
CVPIA	Central Valley Project Improvement Act
CWA	Clean Water Act
Delta	Sacramento-San Joaquin River Delta
DWR	Department of Water Resources
EIR	Environmental Impact Report
EIS	Environmental Impact Statement
elevation	elevation in feet above mean sea level
FERC	Federal Energy Regulatory Commission
FWUA	Friant Water Users Authority
GWh	gigawatt-hour
Investigation	Upper San Joaquin River Basin Storage Investigation
ISI	Integrated Storage Investigation
KRCD	Kings River Conservation District
kV	kilovolt
M&I	municipal and industrial
MID	Merced Irrigation District
MW	megawatt
MWh	megawatt-hour

NEPA	National Environmental Policy Act
NOI	Notice of Intent
NOP	Notice of Preparation
NRDC	Natural Resources Defense Council
PG&E	Pacific Gas and Electric Company
RCC	roller-compacted concrete
Reclamation	Bureau of Reclamation
RM	river mile
RMC	Resources Management Coalition
ROD	Record of Decision
SCE	Southern California Energy Company
SWP	State Water Project
TAF	thousand acre-feet
TM	Technical Memorandum
TMDL	total maximum daily load