# **Comment Letter NRDC**

|             | r   | NKD      |
|-------------|---|----------|
|             | NATURAL RESOURCES DEFENSE COURSE  | NCIL     |
|             | February 7, 2006  |          |
|             | Mr. Paul Marshall   |          |
|             | SDIP EIS/EIR Comments   |          |
|             | State of California Department of Water Resources, Bay-Delta Office   |          |
|             | Sacramento, CA 95814  |          |
|             |   |          |
|             | Ms. Sharon McHale   |          |
|             | Draft EIS/EIR Comments  |          |
|             | 2800 Cottage Way  |          |
|             | Sacramento, CA 95825  |          |
|             | Re: Comments Regarding the South Delta Improvements Program DEIS/DEI  | R        |
|             | Dear Mr. Marshall and Ms. McHale,   |          |
|             | On behalf of the 130,000 California members of the Natural Resources Defense<br>Council, we offer the following comments regarding the SDIP DEIS/DEIR. NRDC<br>believes that this document does not meet the requirements of CEQA and NEPA. In<br>addition, the approach adopted by DWR and the Bureau regarding this project<br>represents a major departure from the collaborative, open, science-based and balanced<br>approach advocated by the CALFED Bay-Delta Program. A failure to address the<br>fundamental flaws in this document would damage the credibility of DWR, the Bureau<br>and CALFED. Given the precarious status of many of the estuary's fisheries, we urge<br>the agencies to modify both the substance of the proposed project and the process by<br>which they are seeking approval. The flaws in this document include, but are not<br>limited to the following comments. | 1        |
|             | Relationship with the CALEED Bay Delta Program  |          |
|             | Avaluation with the CALLY ED Day-Dena Frogram   |          |
|             | The document inaccurately describes the relationship of the project to the<br>CALFED ROD. The document asserts that the proposed project is "consistent with the<br>CALFED Program" (ES-1) and is "fully consistent with CALFED's overall goals of<br>water supply reliability, water quality, ecosystem restoration and levee system integrity<br>(ES-1). This is not accurate. For example, the environmental protections (e.g. EWA)  | ne<br>y" |
| ww.nrdc.org | 111 Sutter Street, 20 <sup>®</sup> Floor New York - Washington, DC - Los Angeles<br>San Francisco, CA 94104   | 1        |

| Comments on SDIP DEIS/DEIR<br>February 7, 2006<br>Page 2  |        |
|---|--------|
| incorporated in this document are far less than required by the ROD and are inadequate to achieve the CALFED ecosystem restoration goals. The following list includes some of the inconsistencies between this project and related requirements in the ROD:   | NRDC-1 |
| <ul> <li>The CALFED process is required by law to produce a balanced program. On<br/>the other hand, this project appears to sacrifice ecosystem health and water<br/>quality in order to increase water deliveries.</li> </ul>   | NRDC-2 |
| <ul> <li>The proposed project falls far short of the EWA assets required by the ROD (CALFED ROD, p. 54-58). This issue is discussed further below.</li> <li>The CALFED ROD requires annual funding for the CALFED ecosystem</li> </ul>  | NRDC-3 |
| <ul> <li>The Orbit by ROD requires annual raising for the Orbit D cosystem restoration program of at least \$150 million per year, as a condition of maintaining ESA assurances for delta exporters. Given rapidly diminishing state bond funds, scarce federal funds, and the reluctance of water users to pay for this program, it is likely that these levels will not be maintained in the near future. However, the document does not discuss the likelihood of maintaining this funding level, which was found in the ROD to be necessary to ensure ESA compliance. The lack of funding for ecosystem restoration would significantly reduce the ability of fisheries agencies to implement restoration projects to mitigate the impacts of the CVP and SWP.</li> <li>State and federal agencies have failed to implement the \$35 million annually in new user fees designed to support the CALFED Ecosystem Restoration Program (CALFED ROD, p. 38). These user fees would be of significant assistance in</li> </ul> | NRDC-4 |
| <ul> <li>maintaining the required funding level for ecosystem restoration.</li> <li>The document does not discuss the ROD requirement that any increase in SWP pumping is "conditional upon avoiding adverse impacts to fishery protection" (CALFED ROD, p. 49.) Given the negative impacts of this project and the precipitous decline of delta health, the proposed project clearly does not comply</li> </ul>  | NRDC-5 |
| <ul> <li>with this requirement.</li> <li>The CALFED program established a target of "continuously improving delta water quality for all uses" (CALFED ROD, p. 65). However, this document predicts degradation of delta water quality (p. 1-30, 5.3-36, 5.3-42).</li> <li>The CAL FED ROD emphasized improvements to "water supply reliability."</li> </ul>   | NRDC-6 |
| (CALFED ROD, p. 40). However, as discussed below, the proposed project<br>would increase short-term supplies at the risk of reducing long-term reliability.   | NRDC-7 |
| A revised DEIR/DEIS should be issued, clearly indicating the areas in which funding<br>for environmental restoration, water dedicated to the environment, water quality and<br>other characteristics of this project conflict with or undermine provisions of the<br>CALFED ROD. We recommend that the project be modified to conform to the ROD.   |        |
| The document fails to analyze the impacts that the proposed project could have on<br>the CALFED Ecosystem Restoration Program. The goal of this program is:   |        |
| "To improve aquatic and terrestrial habitats and natural processes to support stable,<br>self-sustaining populations of diverse and valuable plant and animal species through<br>an adaptive management process. Implementation of the ERP includes recovery of   |        |
|   |        |
|   |        |

| Comments on SDIP DEIS/DEIR<br>February 7, 2006<br>Page 3<br>species listed under the State and Federal Endangered Species Acts." (CALFED<br>ROD, p. 35)  |         |
|--|---------|
| As the comments in this letter and the analysis in this document indicate, the proposed project could have significant negative impacts on the Bay-Delta ecosystem. However, the document does not discuss how this project would affect progress toward and the likelihood of success of the CALFED Ecosystem Restoration Program. In particular, the document does not adequately analyze how it will contribute to the recovery of endangered species.  | NRDC-8  |
| An adequate analysis of these potential impacts is particularly important because<br>balanced progress towards the CALFED ecosystem goal is required by the state and<br>federal authorizations for the CALFED program.  |         |
| The document fails to analyze impacts on the CALFED Water Quality Program:<br>The document acknowledges that the project is likely to degrade water quality (p. 1-30,<br>5.3-36, 5.3-42). However, the document does not adequately discuss impacts to the<br>CALFED program's efforts to achieve "continuously improving Delta water quality for<br>all uses" (CALFED ROD, p. 65).  | NRDC-9  |
| Alternatives, Projected Water Demand and Potential Water Supply  | I       |
| The document fails to include a full range of alternatives. Specifically, the project description is impermissibly narrow to meet the requirements of CEQA and NEPA. The three operational alternatives retained for further consideration all include significant increases in water exports (Figure 4-2). The document rejects alternatives such as reducing exports (p. A-13) and fallowing agricultural land (p. A-34).  |         |
| In rejecting land fallowing, the document states that this alternative does not meet the export objective (p. A-34). In this discussion, the project is improperly defined as increasing water diversions. It should properly be defined as striving to provide reliable water supplies. This correct definition would allow alternatives that would reduce demand to be considered on a level playing field with those that would increase supply. Rejecting alternatives simply because they are not the agencies' preferred method of providing water supplies (i.e. increasing delta diversions) violates the requirements of CEQA and NEPA. | NRDC-10 |
| If this approach were deemed to be acceptable, it would suggest, for example, that a proposed wetland fill or surface storage project could avoid evaluating any alternative sites simply by constraining the project purpose to a particular site.  |         |
| The lack of a full range of alternatives is also reflected by the conclusion that the operational alternatives have similar potential impacts (p. 6.1-112 and 6.1-113). It is not credible to assert that the agencies do not have alternatives available to them that would result in varying impacts to the delta environment.   |         |
|  |         |
|  |         |

Comments on SDIP DEIS/DEIR February 7, 2006 Page 4 Further, the document states that a reduction in delta pumping is inconsistent with local delta-specific objectives regarding deliveries to the South Delta Water Agency (p. A-13). The document, however, fails to mention that in-delta water users support the evaluation of a reduced delta pumping alternative. Thus, this criterion is misapplied. Likewise, the criteria are misapplied when the document states that increasing water diversions "does not meet the fish objective" (p. A-34). In fact, reduced delta pumping could assist with reducing entrainment of salmon at the pumps, the two fisheries related alternatives (p. A-2). Such an alternative would also assist with the restoration of delta NRDC-10 fisheries and the delta ecosystem, which should have been included as an objective of the project. The revised document must include an analysis that significantly reduces delta diversions, per the Third District Court of Appeals decision in RCRC et al v. State of California. The need for such an analysis is clearly demonstrated by the fact that the alternatives considered by the Bureau to address the drainage problems in the San Luis Unit of the CVP include land retirement. Regarding drainage issues, the Bureau has found that land retirement is a legitimate alternative. It has been improperly excluded from this analysis. The document improperly dismisses alternative water supplies highlighted by the State Water Plan. The newly released State Water Plan (http://www.waterplan.water.ca.gov/cwpu2005/ ) demonstrates the significant potential of a wide range of alternatives to provide reliable water. Indeed, this plan reveals that the potential supply from increased delta pumping is far lower than other water management tools, such as urban water conservation. The scale of potential supply benefits from other water management tools demonstrates that there are practical alternatives that would allow DWR and the Bureau to evaluate an alternative in this NRDC-11 document that would reduce delta diversions. Finally, the document fails to discuss the demonstrated benefits of these alternative water supply tools. For example, the document fails to discuss the fact that several urban areas have grown substantially over the past several decades; however, as a result of investments in water conservation and other water management tools, these areas have not seen a proportional increase in their water consumption. Demand-side water management tools have are clearly demonstrated to be credible alternative sources of reliable water. They have been improperly excluded from this analysis. The document fails to account for the likelihood of decreased agricultural water demand. The document assumes that future demands by south of delta agriculture will be the same in the future (Table 5.1-1). However, the new State Water Plan finds that agricultural demand south of the delta is likely to be significantly lower in the future. (Although this report was recently released, this analysis was performed by DWR and NRDC-12 was available for inclusion in this document.) In fact, agricultural water leaders have advocated such a reduction. For example, Tom Birmingham, General Manager of the Westlands Water District, has advocated a land retirement program that would reduce irrigated acreage within that district by one third - 200,000 acres (Op-Ed by Tom Birmingham, Bakersfield Californian, May 1, 2002). Clearly, a land fallowing program

| Comments on SDIP DEIS/DEIR<br>February 7, 2006<br>Page 5   |         |
|--|---------|
| is acceptable to agricultural water leaders and could be incorporated in an alternative that would reduce delta pumping.   | NRDC-12 |
| The document fails to include the Bureau's projections regarding future CVP<br>water deliveries. As discussed above, the document fails to project reductions in San<br>Joaquin Valley agricultural water demand. In addition, the document fails to<br>incorporate the Bureau's projections regarding future CVP water deliveries in the<br>Sacramento Valley. The document projects Sacramento River water demands to be<br>unchanged in the future (Table. 5.2-2). However, in a letter to Congressman George<br>Miller dated December 23, 2004, Bureau Commissioner John Keyes stated that the<br>Bureau intends to make full deliveries of the water quantities included in renewed CVP<br>contracts. NRDC has provided documents to both the Bureau and DWR that<br>demonstrate that actual water use in recent years has been more than 560,000 acre-feet<br>below these contract totals. If the Bureau intends to make full deliveries in the<br>Sacramento Valley, the document must incorporate these projections, and modify the<br>impacts analysis accordingly.   | NRDC-13 |
| The document inaccurately constrains projected future demands for cross-delta water transfers. The document suggests that future demand for cross-delta water transfers will be a maximum of 600,000 acre-feet per year (p. 5.1-51). However, in the past, more water than this amount has been transferred in a single year. In addition, in personal conversations, staff from state and federal agency have indicated that actual demand for cross-delta transfers could be as much as 800,000 TAF to 1 MAF in a single year. The analysis of the hydrologic record in the document concludes that the project would lead to 601 TAF of transfers in at least 6 years (Table 5.1-15). This conclusion suggests that pumping capacity would allow transfers greater than this amount. Indeed, south of delta water users have cited increased transfer capacity as one of the benefits of the proposed project. Given that there is nothing in the proposed project that would prohibit transfers above this level, this assumption artificially lowers potential impacts. The revised document should analyze the potential impacts if actual demand for cross-delta transfers proves to be higher than 600,000 af/y. | NRDC-14 |
| Environmental Water Account and Water Supply Reliability Impacts<br>The document does not adequately analyze the weakening of environmental<br>protections included in the CALFED ROD and inaccurately describes the<br>Environmental Water Account. The CALFED ROD required many specific<br>environmental protections measures. For example, the ROD required specific amounts<br>of water for the Environmental Water Account. In the discussion of the EWA, the ROD<br>included careful definitions of the water to be provided by tiers 1 and 2 of the<br>Environmental Water Account (CALFED ROD, p. 54-58). It also required additional<br>water to be provided under Tier 3, should this water be required. However, these assets<br>have not been implemented as required by the ROD.<br>This failure has been widely observed. For example, Environmental Defense has<br>prepared an analysis, entitled <i>Finding the Water</i> , of the failure of DWR and the Bureau  | NRDC-15 |
|  |         |





| Comments on SDIP DEIS/DEIR<br>February 7, 2006<br>Page 8   |         |
|--|---------|
| midwater trawl index for September and October, 2005, and the delta smelt recovery<br>index fell to 4. To put this in perspective, the Biological Opinion states that a recovery<br>index of less than 74 should trigger "concern" and consideration of a number of<br>management responses to halt the decline. Biologists are increasingly concerned that<br>the smelt could become extinct in the coming few years (e.g., Bennett, W.W. and K.T.<br>Honey, <i>Modeling the Canary: How Do We Assess Population Viability for the<br/>Threatened Delta Smelt?</i> , Proceedings of the 2004 CALFED Bay-Delta Program<br>Science Conference.) The document similarly fails to present an adequate summary of<br>the status of other delta fish species that have suffered similar declines in recent years<br>(http://www.science.calwater.ca.gov/pdf/workshops/POD/CDFG_POD_Pelagic_Fishes<br>_Trends.pdf ). |         |
| The Fish and Wildlife Service's August, 2004 Delta Smelt OCAP Biological Opinion<br>clearly indicates serious potential impacts of increased delta pumping.  |         |
| "In summary, the operations of the Projects under formal consultation as described<br>in the Project Description will result in adverse effects to delta smelt through<br>entrainment at the CVP and SWP and by drawing delta smelt into poorer quality<br>habitat in the south delta (Delta Smelt, OCAP BO, p. 176).  |         |
| "Even if D-1641 X2 standard continues to be met, there could be adverse effects to delta smelt if X2 moves upstream of Chipps Island in the future Study (as modeled in the BA). Since delta smelt generally move with X2, a further upstream location of X2 near Chipps Island in the future Study could result in a distribution pattern wherein more delta smelt would be susceptible to entrainment and elevated mortality in the Central and South Delta due to high temperatures or predation." (Delta Smelt, OCAP BO, p. 140).  | NRDC-17 |
| The document does acknowledge that delta smelt salvage could increase "from 15% to 35% (p. 6-1.95). However, the document relies on an ineffective and unreliable EWA to reduce these impacts (6.1-96). Given the status of the smelt, the increasing probability of extinction, the potential impacts of the project and the proven inadequacy of the EWA, the document inappropriately concludes that the project will result in "less-than-significant" impacts (p. 6.1-96).  |         |
| The document also states that "no specific reason should be assumed at this time," for<br>the decline in delta pelagic fish. However, as discussed above, the Fish and Wildlife<br>Service has already determined that proposed operations could further harm the smelt.<br>In addition, the CALFED Science Panel review of the decline of pelagic fish concluded<br>that exports may be a significant cause of the decline of pelagic species.<br>(http://science.calwater.ca.gov/pdf/workshops/IEP_POD_2005WorkSynthesis-<br>draft_111405.pdf)   |         |
| In addition, an analysis of the impacts of delta pumping has been prepared by the Bay<br>Institute (attached). This analysis reveals potential impacts from increases in delta<br>pumping including interim operations, which are more significant than are included in  |         |



| Comments on SDIP DEIS/DEIR   |         |
|--|---------|
| February 7, 2006   |         |
| rage IU  |         |
| The document does not adequately describe potential impacts to ecosystem<br>functions on rivers below major CVP and SWP storage facilities. For example, the<br>document does not adequately describe potential impacts on riparian recruitment and<br>other important ecosystem functions on the reaches of CVP and SWP controlled rivers<br>between storage facilities and the delta. These ecosystem functions could also be<br>affected by the aggressive operational scenarios discussed above.   | NRDC-22 |
| The document fails to adequately analyze the potential impacts of the project on San Joaquin River salmon. The document acknowledges significant potential entrainment impacts for San Joaquin Rivers Chinook salmon (p. 6.1-82). The document relies on EWA actions to minimize these impacts (p. 6.1-83). However, the document does not discuss the unreliability of the EWA, as discussed above. In fact, the document clearly suggests that, should the EWA fail to provide adequate resources, fisheries protection measures may not be implemented (p. 6.1-83). Further, in August of 2004, the federal district court in Sacramento found, in <i>NRDC v. Rodgers</i> , that flows to the dry upper San Joaquin River, below the Bureau's Friant Dam, must be restored. In a letter dated August 2, 2005, from the National Marine Fisheries Service to the State Water Resources Control Board, NMFS discusses this federal court ruling and concludes that "It is likely as a consequence of this decision that flows will be returned to the San Joaquin River." Thus, restoration of the San Joaquin is a reasonably foreseeable action. Clearly, salmon on the restored reach of the river could be harmed by the proposed project. These potential impacts are not adequately analyzed.   | NRDC-23 |
| The document fails to analyze adequately the impacts of proposed interim<br>operations. One hypothesis regarding the recent decline of delta pelagic organisms is<br>that increases in winter pumping may not be as biologically benign as had been<br>previously assumed. Given that the proposed interim operations would be focused<br>during this period (p. 2-2), these operations could have substantial impacts. The<br>document includes no reasoning to justify this increase in delta pumping prior to the<br>completion of additional information regarding the decline of delta fisheries.<br>The EWA is the primary tool cited in discussions of efforts to reduce the fisheries<br>impact of the operational phase of the project. However, the discussion of interim<br>operations states that there will be "no impact on EWA." Thus, it is not clear if this tool<br>has been excluded as a mitigation tool for interim operations, or if interim operations<br>would provide EWA water in an attempt to self-mitigation. In short, the document<br>includes no specific requirements to clarify the general statement that interim operations<br>will not be allowed if they would result in "substantial fish effects" (p. 6.1-105). As is<br>discussed above, the CALFED ROD contains very similar language regarding the<br>proposal to increase delta pumping limits. However, the concerns in this letter clearly<br>demonstrate that DWR and the Bureau have found it difficult to develop a project that<br>complies with this requirement. | NRDC-24 |
| The document does not adequately describe potential impacts to the Trinity River.<br>For example, the document focuses its analysis on coho salmon and fails to adequately   | NRDC-25 |
|  |         |
|  |         |
|  |         |



Comments on SDIP DEIS/DEIR February 7, 2006 Page 12 watershed is a study in cumulative impacts. Upstream and delta diversions, water quality problems and invasive species have all played a role in the decline in the health of the Bay-Delta ecosystem. The SWP and the CVP control the two largest water projects in the watershed. Considered comprehensively, the construction of these projects and their ongoing operation has had a major impact on the Bay-Delta ecosystem. In addition, water use and agricultural return flows associated with these projects contribute to water quality degradation. Finally, water project operations have played a significant role in modifying the ecosystem and making that ecosystem more hospitable to invasive than to some native species. Given the number of fish species currently listed pursuant to ESA and CESA, and the number of fish proposed for listing, an adequate analysis of cumulative impacts is NRDC-28 particularly important. Given the precarious status of the delta smelt, a single project with limited direct impacts could, when considered from a cumulative perspective, provide the final blow leading to extinction. This issue was discussed recently in the Northern District's February 3, 2006 order granting a temporary restraining order regarding the Intertie Project in PCL v. U.S. Bureau of Reclamation. We will offer only one specific example of the failure of this analysis. The cumulative impacts analysis excludes the renewal of CVP contracts that will direct the delivery of millions of acre feet of water for at least 25 years (Table 10-1). The CVP is currently unable to deliver full contract quantities under the renewed and proposed renewed CVP contracts. In addition, as discussed above, the Bureau intends to make full deliveries in the future. This failure is particularly glaring, given the fact that the discussion of cumulative impacts does mention the importance of the OCAP and the OCAP Biological Opinions (p. 10-4), which are the ESA compliance documents for the renewal of CVP contracts. Segmentation and CESA Compliance The proposed environmental compliance process has been improperly segmented. The document states that the two phases of the project have been separated to allow the agency to analyze "additional information collected on the condition of pelagic organisms in the Delta." (p. ES-2) The document further states that the preferred alternative for the operational phase will be developed on the basis of this new information (p. ES-4). However, the document also states that the agencies do not intend to perform a full DEIR/DEIS on the basis of that new information. Rather, it states that a supplemental document will be circulated, immediately prior to the signing NRDC-29 of the ROD (p. ES-2, 2-5). Clearly, the lead agencies anticipate the development of significant new information prior to the circulation of the proposed supplemental document. Indeed, the development of this information is the very reason why the project has been separated into two phases. Given that the agencies fully expect new information to be developed, and that this information will be used to develop a preferred alternative, CEQA and NEPA require the circulation of a full, new DEIR/DEIS.

| <text><text><section-header><text><text><text><text><text></text></text></text></text></text></section-header></text></text>  | Comments on SDIP DEIS/DEIR<br>February 7, 2006<br>Page 13   |               |
|---|---|---------------|
| <text><text><text><text><text><text><text></text></text></text></text></text></text></text>   | The document does not adequately discuss compliance with the CEQA and the California Endangered Species Act. The document discusses the OCAP as a joint state/federal document (p, 10-4). It does not, however, discuss who this document complies with CESA or CEQA. This is particularly important because, given the phased nature of this project, it is not clear how CESA compliance will be achieved prior to the implementation of the operational phase of this project (p 8-20).  | NRDC-30       |
| The document does not evaluate how the impacts of global warning would affect<br>the impacts of the project. The proposed project would be in place for decades. It is<br>reasonably foreseeable that climate change would change hydrological conditions in the<br>Bay-Delta watershed. In fact, these potential impacts are anticipated by the new State<br>Water Plan. For example, these changes could reduce spring and summer stream flows,<br>and increase river temperatures. By failing to analyze these expected changes, the<br>document fails to discuss how the proposed project could exacerbate expected impacts<br>from climate change.<br>The document does not adequately analyze the energy and global warning<br>impacts of the proposed project. NRDC's analysis of the energy impacts of water<br>management decisions ( <i>Energy Down the Drain, 2004</i> ,<br>http://www.nrdc.org/water/conservation/edrain/contents.asp ) demonstrates that a large<br>amount of energy is consumed by water use, particularly in urban areas, that extends far<br>byond the direct energy consumed to pump water from the delta. This analysis found,<br>for example, that end use can consume more water than is consumed pumping water to<br>its point of use. Recent analysis by the California Energy Commission has reinforced<br>this conclusion. However, the document inappropriately limits the analysis of energy<br>impacts to electricity directly required by the CVP and SWP (Table 7.5-3). Thus, it<br>understates the energy, air quality and global warming impacts of the project.<br><b>Models</b><br>The document inappropriately relies on a flawed CALSIM II program. The 2003<br>scientific review of the CALSIM II model revealed major weaknesses in this tool. A<br>recently completed CALFED evaluation of this tool also concluded that "large<br>uncertainty remains", particularly regarding critically important salinity issues.<br>(http://science.ealwater.ca.gov/workshop/calsim_05.shtml). Given that salinity and<br>related flow issues are critical to the analysis of impacts including but not limited to<br>delta smelt, longfin smelt and water quality, this fai | Climate Change and Energy Impacts   |               |
| The document does not adequately analyze the energy and global warming impacts of the proposed project. NRDC's analysis of the energy impacts of water management decisions ( <i>Energy Down the Drain</i> , 2004, <a href="http://www.nrde.org/water/conservation/edrain/contents.asp">http://www.nrde.org/water/conservation/edrain/contents.asp</a> ) demonstrates that a large amount of energy is consumed by water use, particularly in urban areas, that extends far beyond the direct energy consumed to pump water from the delta. This analysis found, for example, that end use can consume more water than is consumed pumping water to its point of use. Recent analysis by the California Energy Commission has reinforced this conclusion. However, the document inappropriately limits the analysis of energy impacts to electricity directly required by the CVP and SWP (Table 7.5-3). Thus, it understates the energy, air quality and global warming impacts of the project.         Models         The document inappropriately relies on a flawed CALSIM II program. The 2003 scientific review of the CALSIM II model revealed major weaknesses in this tool. A recently completed CALFED evaluation of this tool also concluded that "large uncertainty remains", particularly regarding critically important salinity issues. (http://science.calwater.ca.gov/workshop/calsim_05.shtml"). Given that salinity and related flow issues are critical to the analysis of impacts including but not limited to delta smelt, longfin smelt and water quality, this failure represents a major shortcoming. The document fails to correct these flaws or to discuss adequately these shortcomings.   | The document does not evaluate how the impacts of global warming would affect<br>the impacts of the project. The proposed project would be in place for decades. It is<br>reasonably foreseeable that climate change would change hydrological conditions in th<br>Bay-Delta watershed. In fact, these potential impacts are anticipated by the new State<br>Water Plan. For example, these changes could reduce spring and summer stream flows<br>and increase river temperatures. By failing to analyze these expected changes, the<br>document fails to discuss how the proposed project could exacerbate expected impacts<br>from climate change.   | e<br>NRDC-3   |
| Models         The document inappropriately relies on a flawed CALSIM II program. The 2003 scientific review of the CALSIM II model revealed major weaknesses in this tool. A recently completed CALFED evaluation of this tool also concluded that "large uncertainty remains", particularly regarding critically important salinity issues. (http://science.calwater.ca.gov/workshop/calsim_05.shtml ). Given that salinity and related flow issues are critical to the analysis of impacts including but not limited to delta smelt, longfin smelt and water quality, this failure represents a major shortcoming. The document fails to correct these flaws or to discuss adequately these shortcomings.  | The document does not adequately analyze the energy and global warming impacts of the proposed project. NRDC's analysis of the energy impacts of water management decisions ( <i>Energy Down the Drain</i> , 2004, <a href="http://www.nrdc.org/water/conservation/edrain/contents.asp">http://www.nrdc.org/water/conservation/edrain/contents.asp</a> ) demonstrates that a large amount of energy is consumed by water use, particularly in urban areas, that extends for beyond the direct energy consumed to pump water from the delta. This analysis found for example, that end use can consume more water than is consumed pumping water to its point of use. Recent analysis by the California Energy Commission has reinforced this conclusion. However, the document inappropriately limits the analysis of energy impacts to electricity directly required by the CVP and SWP (Table 7.5-3). Thus, it understates the energy, air quality and global warming impacts of the project. | nr<br>NRDC-3: |
| The document inappropriately relies on a flawed CALSIM II program. The 2003 scientific review of the CALSIM II model revealed major weaknesses in this tool. A recently completed CALFED evaluation of this tool also concluded that "large uncertainty remains", particularly regarding critically important salinity issues. (http://science.calwater.ca.gov/workshop/calsim_05.shtml ). Given that salinity and related flow issues are critical to the analysis of impacts including but not limited to delta smelt, longfin smelt and water quality, this failure represents a major shortcoming. The document fails to correct these flaws or to discuss adequately these shortcomings.   | Models  |               |
| available,  | The document inappropriately relies on a flawed CALSIM II program. The 2003 scientific review of the CALSIM II model revealed major weaknesses in this tool. A recently completed CALFED evaluation of this tool also concluded that "large uncertainty remains", particularly regarding critically important salinity issues. (http://science.calwater.ca.gov/workshop/calsim_05.shtml). Given that salinity and related flow issues are critical to the analysis of impacts including but not limited to delta smelt, longfin smelt and water quality, this failure represents a major shortcoming. The document fails to correct these flaws or to discuss adequately these shortcomings. Continued use of CALSIM II in its current form does not represent the best science available.  | NRDC-3        |
| Adaptive Management   | Adaptive Management   |               |

Comments on SDIP DEIS/DEIR February 7, 2006 Page 14 The document inaccurately describes the existing and proposed adaptive management program. The document includes a discussion of adaptive management (p. 6.1-114), which explains how SDIP mitigation measures will be adapted over time, as a result of monitoring and research. This discussion, however, is contradicted by recent experience. As discussed above, DWR, the Bureau and state and federal fisheries agencies have not conducted a thorough analysis of the failures of the EWA. This led Environmental Defense to prepare their report Finding the Water. The agencies have failed to analyze and respond to that report or to analyze how the shortfalls in the EWA may have harmed delta resources. This refusal to analyze an issue as fundamental as the amount of water available to the EWA demonstrates a reluctance to engage in effective adaptive management. NRDC-34 The proposed project does not include any mechanism that would lead a reasonable observer to conclude that the proposed EWA will be significantly more reliable than it has been in recent years. To the contrary, the document suggests that "normal EWA adaptive management decision-making procedures" (p. 6.1-117) will be used, suggesting that existing failed procedures will continue to be used in the future. The lack of an effective adaptive management program is very likely to result in impacts higher than those projected. If the agencies define the project as including an adaptive management program, they must include a more credible program than has been developed to date. Impacts to Native American Communities The document does not adequately describe potential impacts on Native American communities who have traditionally relied on salmon. Water projects, particularly the CVP, have a long history of failing to consider adequately the impacts of water NRDC-35 project construction and operation on Native American communities. Tribes on the Sacramento, Trinity, Klamath and other river systems could be adversely affected by the proposed project. These impacts are not adequately discussed in Section 7.10. Recommendations: The above comments include several specific recommendations. NRDC also recommends that DWR and the Bureau take the following general actions to address the potential violations of legal requirements discussed above: Withdraw this document and reissue a new DEIR/DEIS to address the above concerns. Clearly commit to full new DEIR/DEIS to analyze the potential impacts of any change in SWP pumping levels, once additional detail is available regarding the decline of the health of delta fisheries. Prepare a preferred alternative that would significantly reduce total delta diversions, with the reduction focused on months during which fisheries agencies believe that the delta environment is particularly vulnerable.

Comments on SDIP DEIS/DEIR February 7, 2006 Page 15

- Prepare an alternative designed to provide maximum water supply reliability, as
  opposed to increased water deliveries. This alternative should focus on the
  reliability benefits of local water supply development and reduced delta
  diversions.
- Ensure that the amount of water dedicated to protection of the Bay-Delta
  ecosystem in the preferred alternative is equal to or greater than the amount of
  water dedicated to environmental protection in the CALFED ROD.
- Clearly indicate that existing ESA assurances for the delta pumps will be terminated, and uncompensated pumping reductions will resume, if the EWA does not receive the assets anticipated in the final EIR/EIS.

Thank you for considering our comments.

Fyll

Barry Nelson Senior Analyst

Att: Effects of Exports on Delta Smelt Population Abundance - Preliminary Analyses, Tina Swanson, The Bay Institute, November 2005

Letter from the National Marine Fisheries Service to the State Water Resources Control Board, August 2, 2005

# **Responses to Comments**

# NRDC-1 and NRDC-2

The SDIP is consistent with the CALFED ROD. The SDIP does not replace CALFED; it is one of the many projects described in the CALFED ROD. The CALFED program contains multiple projects that are intended to move forward together. Some of these projects are specifically intended to improve water quality and ecosystems.

# NRDC-3

Please see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction*.

# NRDC-4

SDIP mitigation measures are not dependent on other program documents or existing BOs. SDIP Stage 1 mitigation measures primarily are associated with the construction impacts of dredging and constructing the proposed permanent operable gates. SDIP Stage 2 mitigation measures are designed primarily to avoid impacts associated with additional Delta diversions. SDIP Stage 2 operations will not be decided on in 2006. Rather, Reclamation and DWR are waiting for results from studies on the decline of pelagic organisms before proposing an SDIP Stage 2 action.

## NRDC-5

The SDIP includes mitigation of the incremental increase in entrainment attributable to increases in SWP pumping for Stage 2 of the SDIP. Mitigation of increased entrainment would be implemented through the EWA or an avoidance and crediting system. Each of these methods includes avoidance of increased entrainment during periods of high fish density. Therefore, the SDIP complies with the ROD requirements. Additional actions are included in the SDIP ASIP for purposed of meeting the requirements of CESA, and other plans are underway to develop restoration.

# NRDC-6 and NRDC-9

The water quality impacts of the SDIP are fully evaluated in Section 5.3 of the SDIP Draft EIS/EIR. Impacts to water quality are determined to be less than significant. The SDIP does not interfere with nor hinder the implementation of any other CALFED water quality improvement action.

The increased flexibility in operation of the SWP Banks Pumping Plant will increase opportunities for responding to varying conditions such as availability of water, fish presence, flows and water quality, and will therefore increase long-term reliability.

### NRDC-8

The SDIP Draft EIS/EIR identifies and mitigates significant impacts from the SDIP Stage 1 and Stage 2 effects. It is assumed that responsible CALFED agencies will initiate other actions to continue the protection, habitat restoration, and recovery of listed species. These listed-species issues are directly addressed in the SDIP ASIP.

Analysis of the potential success of an outside program is not a CEQA/NEPA requirement. However, Reclamation and DWR are required to analyze impacts on the ecosystem. Significant impacts on the environment are summarized in Chapter 4 of the SDIP Draft EIS/EIR and explained in more detail in latter chapters.

### NRDC-10

Please see Master Response D, *Developing and Screening Alternatives Considered in the South Delta Improvements Program Draft EIS/EIR.* Operational Scenario B does not significantly increase exports, and operations under this scenario would be dependent of fish presence and approval from fish agencies. Additionally, land fallowing in the south Delta was considered to meet local objective, not to meet the export objective.

### NRDC-11

Please see Master Response L, *Relationship between the South Delta Improvements Program and the California Water Plan Update 2005.* 

### NRDC-12

The CALFED program includes a thorough evaluation of water-use efficiency and funded actions to improve efficiency statewide. The SDIP will increase the reliability of water deliveries from the Delta to CVP and SWP contractors. Reduced demands and efficiency can proceed independently from the SDIP. The SDIP contributes to the overall CALFED goals of making through-Delta conveyance work more efficiently and reducing conflicts with habitat restoration and water quality improvements. The SDIP would allow an increased diversion capacity; however, the SDIP does not set the water delivery targets and cannot change the contracted water demands.

### NRDC-13

The CALSIM model includes the best available estimates of both CVP and SWP delivery projections for the Sacramento and San Joaquin River basins. The changes expected between 2001 and 2020 conditions are included in the two sets of modeling results.

### NRDC-14

The SDIP water transfer analysis is thorough, with all assumptions described in Section 5.1 of the SDIP Draft EIS/EIR. The analysis is adequate for identification and discussion of these potential indirect impacts of the SDIP.

### NRDC-15

Please see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction*. The SDIP entrainment mitigation is consistent with the CALFED EWA program and requires an expanded EWA or an avoidance and crediting system compared to the baseline EWA actions. The SDIP assumes that the EWA actions are the best available method for entrainment impact mitigation. Additional information available at the time of the Stage 2 decision-making process will be included in the CEQA/NEPA document for that Stage. Also, please see Master Response B, *Relationship between the South Delta Improvements Program and the Pelagic Organism Decline*.

### NRDC-16

CVP and SWP water supply reliability is described as the ability to deliver the full contract demands in all years. Reliability is generally controlled by three factors: the magnitude of the total demands (higher demands are less reliable), the volume of runoff and storage that provides the water supply (higher runoff and storage increases reliability), and the conveyance capacity (higher capacity increases reliability). The SDIP would slightly increase the conveyance capacity from the Delta and would allow more of the available water supply (including water transfers) to be pumped. The CALSIM model provides the evaluation of the increased reliability achieved with each Stage 2 alternative. The SDIP does not change the risk of levee failure that may temporarily interrupt pumping and may temporarily degrade water quality (i.e., higher EC and TOC).

Please see Master Response B, *Relationship between the South Delta Improvements Program and the Pelagic Organism Decline* and Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction*. Appendix J of the SDIP Draft EIS/EIR provides a review of recent abundance index values for delta smelt and the other pelagic fish that are being considered in the POD investigations. The actual salvage numbers for some of these fish are shown in Tables J-3 to J-12. The salvage of delta smelt and other pelagic fish (e.g., striped bass, splittail) in recent years is very similar to salvage in the last 20 years; no major change in abundance is apparent in the salvage numbers for these fish. Whatever the abundance each year, the SDIP entrainment effects on each species are assumed to be proportional to the change in pumping in months with greatest seasonal abundance. The analysis of entrainment effects from the SDIP Stage 2 on delta smelt is thorough. An expanded EWA or an avoidance and crediting system will be effective mitigation.

### NRDC-18

The SDIP evaluated representative fish species; longfin smelt was not evaluated because it is generally found in the estuarine part of the Delta, and is not strongly affected by export pumping (low salvage numbers). Appendix J of the SDIP Draft EIS/EIR provides some information on the longfin smelt abundance index. The habitat for longfin smelt is much more estuarine than habitat for delta smelt (Bay Study, see IEP Technical Report 63). The effects of outflow, which regulates the salinity gradient and may control the available habitat for delta smelt and longfin smelt, are dominated by seasonal hydrology. Effects from SDIP pumping on longfin smelt are considered to be less than for delta smelt. The effects on longfin smelt are expected to be less than those found for delta smelt.

### NRDC-19

Splittail are included in the representative species evaluated in Section 6.1 of the SDIP Draft EIS/EIR. However, all potential impacts (Fish-65 to Figh-69) are considered to be less than significant because the abundance of juvenile splittail is determined by flooded channel conditions in high flow years. In those years of high abundance, there may be high salvage numbers. For example, in June of 2006, there were more than 5 million splittail salvaged at the CVP and SWP facilities (1 million on June 6 at the CVP). However, export pumping is not considered to be a major factor in the population or abundance fluctuations of splittail.

Please see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction*.

### NRDC-21

Shasta Reservoir operations are fully described in the OCAP documents and properly simulated in the CALSIM modeling. As described in Section 5.1 of the SDIP Draft EIS/EIR, the carryover storage of Shasta Reservoir is one of the basic indicators of water management in the Sacramento River basin. Several dry years have storage below the 1.9 maf objective, which would require consultation under the OCAP BO. The SDIP does not result in any significant change in the Shasta Reservoir carryover storage or release flows that would change temperatures below Keswick Dam. Temperature effects are fully evaluated below each reservoir in Section 6.1, and these results are shown in Appendix K of the SDIP Draft EIS/EIR. Reclamation is fully committed to temperature monitoring and management below Keswick and works with NMFS each summer and fall to adaptively manage this important habitat condition, in accordance with the State Water Board temperature requirements.

### NRDC-22

Changes in monthly flow are assumed to be a surrogate for all other riparian and aquatic habitat conditions below reservoirs. The changes from SDIP Stage 2 alternatives are found to be less than significant in Section 6.1 of the SDIP Draft EIS/EIR. Stage 2 of the SDIP will be reevaluated during the Stage 2 decision-making process.

#### NRDC-23

One of the major features of SDIP Stage 1 is the fish control gate at the head of Old River. It will increase the protection of migrating San Joaquin River Chinook salmon fry and smolts by remaining closed from April 1 through May 31, doubling the period of protection provided with the temporary barrier program and VAMP. Restoration of the San Joaquin River below Friant Dam is a potential cumulative action that may occur in the future. The SDIP protection of San Joaquin River fall-run Chinook salmon, and potentially spring-run, may be even more important if the population on the San Joaquin River and tributaries is increased as a result of these restoration efforts.

Please see Master Response M, *Interim Operations*. Any pumping at 8,500 cfs, including Interim Operations, will not occur if EWA managers are requesting an export reduction action because of high fish salvage density. If EWA is not expanded, the avoidance and credit system would be used for mitigation of entrainment impacts for interim operations.

### NRDC-25

Please see Master Response N, Trinity River Operations.

### NRDC-26

Please see Master Response A, *Relationship between the South Delta Improvements Program and the Operations Criteria and Plan.* 

## NRDC-27

Water quality effects from the SDIP are thoroughly evaluated in Section 5.3 of the SDIP Draft EIS/EIR. Land retirement of drainage-impaired lands will proceed independently of the SDIP and may reduce the demands by some CVP and SWP contractors. This may increase the reliability of deliveries to remaining contractors but will not likely be sufficient to reduce the need for the increased diversion limits to increase the flexibility of pumping from the Delta. Compliance with the 30-day running average EC objectives at Vernalis and south-Delta EC objectives at Brandt Bridge, Old River at Tracy Boulevard, and Old River at Middle River (Union Island EC station) is discussed in Section 5.3. The SDIP will not increase the EC at Vernalis or Brandt Bridge and will reduce the EC at the two Old River stations.

### NRDC-28

The SDIP cumulative impacts are adequately described in Chapter 10 of the SDIP Draft EIS/EIR. A full review of water management (i.e., diversions, irrigation projects, dams, and levees) throughout California cannot be provided with quantitative detail. The SDIP cumulative analysis focuses on other similar future projects. Because the CVP and SWP water management facilities are generally completed, and water supply is currently limiting Delta exports in more than 50% of the years (as described in Section 5.1), cumulative impacts from these additional future projects are limited, and considered to be less than significant. The broader the view of the cumulative water management effects

evaluated, the smaller the incremental adjustments in CVP and SWP operation that are allowed by the SDIP become.

### NRDC-29

The SDIP Stage 2 evaluations and documentation will fully comply with CEQA and NEPA. The OCAP BO(s) and the SDIP ASIP, following the mandated ESA review process for CALFED projects, are included in the full and complete ESA and CESA compliance for the SDIP. Information presented in the Draft EIS/EIR is considered to be the best available information at the time it was drafted.

### NRDC-30

CESA compliance for Stage 1 will be achieved through the current ASIP process. The process for CESA compliance for Stage 2 has not been started. Possible methods for achieving CESA compliance for Stage 2 may include another ASIP process, development of an NCCP, or a traditional incidental take authorization process.

Stage 2, the Operational stage of the SDIP, will need both CESA and ESA coverage. The appropriate BAs or equivalent document (such as an ASIP) will be prepared for the Stage 2 actions. Consultation will be sought with all three fishery regulatory agencies.

### NRDC-31

Please see Master Response F, *Relationship between the South Delta Improvements Program and Climate Change Effects.* 

### NRDC-32

The indirect effects and benefits to the people of California who receive these water supplies have been analyzed to the extent possible in Chapter 9 of the SDIP Draft EIS/EIR.

### NRDC-33

Please see Master Response I, *Reliability of CALSIM and DSM2 Models for Evaluation of the South Delta Improvements Program.* 

Please see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction*, and Master Response O, *Gate Operations Review Team*. Reclamation and DWR are committed to improving the adaptive management and effectiveness of the CVPIA b(2) water as well as the EWA water acquisition and fish protection actions. The SDIP will increase the flexibility of pumping operations and will add controllable tidal gates to the facilities that can be adaptively managed by these interagency teams for improved Delta water supplies, water quality, and habitat restoration and management.

### NRDC-35

Please see Master Response N, Trinity River Operations.

# **Comment Letter OCTAX**

| <b>CCLAX</b>   | JAN 1 2 2006  | 45          |
|--|---|-------------|
| Orange County<br>Taxpayers Association   | 30205 Hillside Terrace, San Juan Capistrano CA 92675-154<br>phone (949) 240-6226 • fax (949) 240-0304 • www.octax.org   | -<br>2<br>5 |
| January 8, 2006  | r.  |             |
| Mr. Lester Snow, Director<br>Department of Water Resources (DW<br>P. O. Box 942836<br>Sacramento CA 94236-0001   | R)  |             |
| Dear Director Snow,  |   |             |
| The Orange County Taxpayers Assoc<br>Improvements Program (SDIP). It m   | iation (OCTax) supports DWR's South Delta<br>eets OCTax's four criteria for government programs.  |             |
| <ul> <li>It is <u>fair</u>. Water service, being<br/>consumption rather than by ta</li> </ul>  | g mostly fee-based, is paid for by users in proportion to their xpayers;  | r           |
| <ul> <li>It is <u>understandable</u>. We can a<br/>will not be diverted to unrelate</li> </ul>   | see and measure the value of the program, and the money ed uses;  | oc          |
| <ul> <li>It is <u>cost effective</u>. It would a to meet increasing demands the</li> </ul>   | llow DWR to provide additional water during rainy periods<br>arough greater efficiency; and   | 8-          |
| • It is good for business. Water<br>tax revenue for other uses (inc  | is essential to a strong economy, which in turn generates cluding environmental programs).  |             |
| OCTax knows that water is the most i<br>want California to grow out of its per-  | important resource for a strong statewide economy. We ennial budget deficits, rather than taxing us more heavily.   |             |
| Sincerely,   |   | 1           |
| Reed L. Royalty, President   |   |             |
| cc: Governor Arnold Schwarzene,<br>Ryan Broderick, Director, Cal<br>Mike Chrisman, Secretary, Ca<br>Joe Grindstaff, Director, Califf<br>Kirk Rogers, Director, Mid-Pa<br>Fred Aguiar, Cabinet Secretar<br>Dan Skopec, Deputy Cabinet | gger<br>ifornia Department of Fish and Game<br>lifornia Resources Agency<br>ornia Bay-Delta Authority<br>acific Region, U. S. Bureau of Reclamation<br>y, Office of the Governor<br>Secretary, Office of the Governor |             |

# **Responses to Comments**

# OCTAX-1

The commenter's description of the project's benefits and support for the project are noted.

# **Comment Letter PCF**

PCF W.E."Zeke" C Chuck Wise President PACIFIC COAST FEDERATION Glen H. Spain Northwest R David Bitts Vice-President of FISHERMEN'S ASSOCIATIONS Larry Miyamura Mitch Farm Fishery Enha Marlyse Battistella Vivian Bolin Watershed Ce In Memoriam: Duncan Maches Nathaniel S. Bingham Salmon Advas Harold C. Christensen lease Respond to: California Office http://www.pcffa.org Northwest P.O. Box 29370 P.O. Box 1 San Francisco, CA 94129-0370 Tel: (415) 561-5080 Eugene, OF Tel: (541) ( Fax: (415) 561-5464 Fax: (541) t 6 February 2006 FEB 07 2006 00153 Mr. Paul A. Marshall California Department of Water Resources 1416 Ninth Street, 2nd Floor Sacramento, CA 95814 RE: Opposition to the South Delta Improvements Program Draft Environmental Impact Statement/Environmental Impact Report Dear Mr. Marshall: The Pacific Coast Federation of Fishermen's Associations (PCFFA), representing working fishing men and women in the West Coast commercial fishing fleet, respectfully requests you to stop implementation of the South Delta Improvements Program (SDIP) and order the withdrawal now of the EIS EIR for this project. We ask this because the we find the foundation for this program to further increase diversions from the San Francisco Bay/Sacramento-San Joaquin Delta ecosystem to be fatally flawed and will result in further and significant damage to the most important estuary on the West Coast of North and South America. The San Joaquin and Sacramento Rivers were once home to one of the largest Chinook salmon runs on the west coast - second only to the Columbia/Snake River system in the lower 48. In the early part of the 21st century, salmon were not counted but weighed by the tens of thousands. By the late nineties due in part to water allocation, dams, pumping stations and obstacles, many runs of steelhead and some Chinook salmon populations (i.e., winter and spring-run) were down to the hundreds. Under the guise of the improving the declining Bay Delta, the SDIP allows for further modifications and allocation of Delta waters, actually ncreasing pumping capabilities, subsequently allowing for the removal of more water instead of he return, furthering the current trend of providing little water to the Delta's important estuary nd resources. Fifteen years ago the State Water Resources Control Board (SWRCB) issued a draft der for water quality in the Bay and Delta finding the system at that time suffering an average inual deficit of 1.6 million acre-feet of freshwater inflow. That deficit has never been dressed. The Central Valley Project Improvement Act (CVPIA) was to provide for half of that ficit with its allocation of 800,000 acre-feet under (b)(2) of the act, but seldom has any of that STEWARDS OF THE FISHERIES

Mr. Paul A. Marshall 6 February 2006 Page Two

FEB 07 2006 60153

flow for the environment (when it has been provided) found its way all the way to the Bay for purposes of maintaining and restoring the most important estuary on the west coast of North and South America. Instead or helping to reduce the inflow deficit, the SDIP will exacerbate it!

At the Sacramento Public Hearing for the Draft Environmental Impact Report/ Environmental Impact Statement (DEIR/EIS), it was made clear that the three public hearings would focus on Stage 1, the physical components of the SDIP and at a later time, public comments would be taken on the operational component. The DEIR/EIS states:

No decision regarding the operational component of the SDIP will be made during the Stage 1 process. Two paragraphs later the document goes on to say: DWR and Reclamation will issue the necessary supplemental document for CEQA and NEPA compliance explaining the preferred operational component, the rationale for its selection, and any additional environmental effects. This document would be available for public comment and review for a period of at lest 45 days, consistent with CEQA and NEPA, and will provide opportunity for the public to submit additional comments on the environmental analysis of the operational component of the SDIP. And then lower down in the paragraph: In any decision for Stage 2, DWR will state in the Notice of Determination that DWR has relied in part upon the SDIP EIS/EIR certified in Stage 1 and intends that those aspects of the SDIP EIS/EIR relied upon in the Stage 2 decision will be subject to further judicial review (ES-9).

PCF-1

These two paragraphs highlight the importance of weighing in on the Stage 1 process for the operational component of the project. For while sentence the first sentence states, "No decision regarding the operational component of the SDIP will be made during the Stage 1 process," the sentence is later contradicted by the sentence, "In any decision for Stage 2...DWR has relied in part upon the SDIP EIS/EIR certified in Stage 1..." The importance of the Stage 1 public review process to analyze the operational component Stage 2 is downplayed in the document and was downplayed at the public hearings. Stage 1 needs to be stopped, for while Stage 1 does not address the operational component, Stage 1 constructs and readies the delta for Stage 2 and increased pumping.

Despite it sounding like there will be hefty time for public review of Stage 2, as shown in Figure ES-3, the selection process for the preferred Operational component begins as soon as the structural components are in for Stage 1. The process timeline by which the DEIR/EIS for the SDIP is reviewed should be re-examined and the public should be given more than the allotted 90 days to review this large DEIR/EIS document and more than the allotted month and fifteen days to review the operational component which will begin increasing the amount of water pumped from the Delta by 27%.

The commercial salmon fishing fleet no longer relies on the Chinook salmon of the San Joaquin; the once abundant spring-run of that system were made extinct by the operations of the Friant Unit of the CVP. But the potential to bring back the once abundant runs is there and the need to

Mr. Paul A. Marshall 6 February 2006 Page Three

| and the second se |      |      |      |
|---|------|------|------|
| FFD   | A IN | 2000 | N153 |
| LD  | 01   | LUUN | WISS |

ensure that there is adequate water in the San Joaquin and Sacramento Rivers and the Bay-Delta to bring back those runs is of utmost importance. Along with the spring and winter The runs of Chinook salmon, the Delta River Smelt, are on the verge of extinction and the Striped Bass and steelhead are in serious decline.

As stated in chapter 6, 6.1, **Southern Oregon/northern California Coasts** Coho Salmon are listed threatened under ESA and CESA, **Sacramento River** winter-run Chinook Salmon are listed <u>threatened</u> under the ESA and CESA, **Central Valley** spring-run Chinook salmon are listed <u>threatened</u> under the ESA and CESA, **Central Valley** steelhead are listed <u>threatened</u> under the ESA, **Central Valley** fall/late-fall run Chinook salmon are candidates for listing under the ESA, the delta smelt are listed <u>threatened</u> under the ESA and CESA and CESA and CESA and the green sturgeon is proposed <u>threatened</u> under the ESA.

It is acknowledged in the South Delta Improvements Program Draft Environmental Impact Statement/Environmental Impact Report that Alternative 2A, Stage 2 (Operational Component) will affect fish. Page 6.1-74 of the report states, "Changes in flow diversions may affect fish and fish habitat in the reaches of the Trinity, Sacramento, Feather, American and San Joaquin Rivers and the Delta Suisun Bay."

Mitigation measures MM-1, MM-2 and MM-3, which are supposed to mitigate entrainment-related losses for Alternative 2A, Stage 2, do not adequately mitigate the significant actions of Alternative 2A Stage 2 to a less than significant impact for Chinook salmon and Delta Smelt. The mitigation measures for Alternative 2A, Stage 2 are the mitigation measures that are referenced for the other alternatives (besides Alternative 1, the no action alternative). Mitigation measure MM-1 for Alternative 2A Stage 2 does not reduce current pumping levels. Instead the delta is being pumped at the current maximum capacity 6,680 cfs, at a time when late/fall Chinook should be receiving more water for their migrations, not less. The SDIP does not reduce pumping levels, it increases pumping levels. It is already shown that Chinook salmon and delta smelt are suffering at current 2005/2006 export levels. It will not help to pump at current maximum levels, raise the maximum pumping level by 1,820 cfs to 8,500 cfs, and then conclude that the effects of additional pumping on entrainment casualities is mitigated because pumping levels will be "reduced" back to the current maximum pumping capacity of 6,680 cfs during crucial migration periods. There are no actual mitigations occurring. Instead the Bureau and DWR are proposing to keep pumping levels at the already high, current maximum capacity of 6,680 cfs during periods when fish are susceptible to entrainment. Instead of reducing pumping levels to assist fish, the Bureau and DWR are proposing to increase pumping from the delta for the rest of the year and keep pumping levels at the high 6,680 cfs during crucial migration periods.

Mitigation measure MM-2 for Alternative 2A, Stage 2, which mitigates entrainmentrelated losses of Juvenile Winter-and Spring-Run Chinook Salmon due to increased pumping from March 1-April 14 and May 16- may 31 and mitigation measure MM-3, which mitigates entrainment related losses for Delta Smelt due to increased pumping, do not reduce current PCF-2

Mr. Paul A. Marshall 6 February 2006 Page Four

FEB 07 2006 00153

pumping levels. Instead, like for mitigation measure MM-1, the delta is being pumped at the current maximum capacity 6,680 cfs, at a time when pumping needs to be reduced to encourage survival rate of Chinook salmon and Delta Smelt and reduce fish loss due to entrainment.

PCF-2

Flows to the Delta have been incredibly low and the alarm has been sounded since the 80's that the San Francisco Bay and delta are not functioning healthily. A comprehensive plan that will find a way to restore water to the Delta and its associated rivers, rather than pump more water from a suffering ecosystem, is what the Delta so desperately needs. The South Delta Improvements Program, a plan which will increase the pumping capacity by 27%, is exactly the kind of plan that will not work to bring about the ecological recovery of the most important estuary west of the Mississippi. Please scrap the SDIP and introduce a new program that will protect the beneficial uses of the Bay-Delta estuary.

With 14,000 pages of testimony and 44,000 pages of exhibits supporting that testimony, the State Water Resources Control Board Bay-Delta water rights/water quality hearings of 1987-1988 and the resulting Draft Water Rights/Water Quality Order for the Bay-Delta that was released 30 October 1988, should be used as a model for further plans pertaining to the Bay-Delta. This order called for an additional 1.5-1.6 million acre feet more of freshwater to reach the Bay-delta estuary each year to bring back a declining but very important ecosystem both economically and environmentally to the state of California.

Thank you for the opportunity to comment on this document. If you have any questions please do not hesitate to contact our offices.

Sincerely. W.F. "Zek Executive Dijector

# **Responses to Comments**

## PCF-1

The SDIP Draft EIS/EIR includes a full project-level analysis of Stage 1 and Stage 2 of the SDIP. A decision on Stage 1 will be made based on the Final EIS/EIR. A decision on Stage 2 will be based on the analysis in the Draft EIS/EIR and the additional information gathered through the many studies currently being conducted. This will be documented in a second document, as described in the Stage Decision-Making Process in Chapter 2 of the Draft EIS/EIR. Because some information relative to the Stage 2 analysis may not change (i.e., description of some alternatives), DWR and Reclamation may rely in part upon this EIS/EIR when making a Stage 2 decision.

Information presented in the Draft EIS/EIR is considered to be the best available information at the time it was drafted. To the extent that the information is still relevant and correct when analyzing impacts associated with the Stage 2 Operation Component, that information will be relied upon in any supplemental environmental document. Reclamation and DWR will consider a longer public review period (longer than the referenced 45 days) for the Stage 2 environmental document if the document size and complexity warrant it.

#### PCF-2

Please see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction*.

# **Comment Letter PCL1**

| President<br>Kevin Johanni<br>Senior Vice Presid<br>Gary Patton | International State Stat |
|---|--|
| Vicy President<br>3 William Yeates                              | Dereshy Green<br>Lei Angeles   |
| Section Sections  | PLANNING AND CONSERVATION LEAGUE   |
|   | Feb 07, 2006 001   |
| Fe  | bruary 7, 2006   |
| M   | c. Paul Marshall   |
| SL  | DIP EIS/EIR Comments   |
| Sta   | ate of California Department of Resources, Bay Delta Office  |
| 14  | 16 Ninth Street  |
| Sa  | cramento, California, 95814  |
| vie   | a facsimile to: (916) 653-6077   |
| vie   | email to: marshall@water.ca.gov and sdip_comments@water.ca.gov   |
| M   | s. Sharon McHale.  |
| Bı  | reau of Reclamation.   |
| 28  | 00 Cottage Way, MP-700   |
| Sa  | cramento, CA 95825.  |
| vic   | e-mail smchale@mp.usbr.gov.  |
| Re  | Comments on Public Review Draft of the South Delta Improvements Program Draft  |
| En  | vironmental Impact Statement/Environment Impact Report (DEIS/R) of the Department of W   |
| Re  | sources (DWR) and the US Bureau of Reclamation (BOR) (released November 10, 2005)  |
| M   | r. Marshall and Ms. McHale:  |
| Th  | e Planning and Conservation League (PCL) submits the following comments on the Public  |
| Re  | view of the South Delta Improvements Program Draft Environmental Impact  |
| Sta   | atement/Environment Impact Report (DEIS/R) prepared by the Department of Water Resource  |
| (D  | WR) and the US Bureau of Reclamation (BOR) (released November 10, 2005)  |
| htt   | p://sdip.water.ca.gov/documents/vol-1/vol-1-eir.html.  |
| PC  | L commends DWR and the Bureau for acknowledging the need to address water quality and  |
| fis   | heries impacts of the SWP and CVP. PCL appreciates that DWR and BOR acknowledge that   |
| ful   | I EIR/S is required to address the serious impacts associated with the proposed SDIP.  |
| He  | wever, we are disappointed in the limited scope of DWR's and BOR's analysis. As the follow   |
| co  | mments will explain in detail, the current DEIS/R represents an enormous missed opportunity  |
| iti   | ndicates that DWR and the BOR remain determined, notwithstanding their recent decision to  |
| de  | ay formal approval of increased pumping, to proceed with pumping increases without consid  |
| an  | y other options.   |
| -   | California   |
| 1945-9045   |  |
| 40  | X  |
| PLANADAL AND  | 021 11 Street Soile 300 Surramento CA 05814 Phone 016 414 8226 Ear 016 418 1200 With   |
| CONSERVATION.   | Walking our source in the Long Control of the Annual Control of the State of the St |

















































The effect of climate change upon California's water supply will impact hydropower energy production. In June 2005, the California Energy Commission released a report entitled, *Potential Changes in Hydropower Production from Global Climate Change in California and the Western* 





















# **Responses to Comments**

# PCL1-1, PCL1-2, and PCL1-4

Please see Master Response D, Developing and Screening Alternatives Considered in the South Delta Improvements Program Draft EIS/EIR.

### PCL1-3

For each alternative for each resource, the impacts of Stage 1 are evaluated first. This analysis of Stage 1 assumes no change in the operations of the SWP and CVP. Therefore, an alternative that includes the four gates, dredging, agricultural diversion modifications, and the assumption that 6,680 cfs operations would continue, is analyzed. Secondly, the effects of each operational component are evaluated assuming that the permanent gates are operating (except in the case of the No Action alternative). Decisions made during each of the Stages are independent; analysis of Stage 1 actions is stand-alone and a decision on Stage 1 is not dependent on a decision on Stage 2.

## PCL1-5

Please see Master Response J, Relationship between the South Delta Improvements Program and the CALFED Record of Decision and EIS/EIR Programmatic Documents.

### **PCL1-6**

Please see Master Response G, *No-Barrier Conditions Compared with the No-Action Baseline*.

### PCL1-7

As described in Chapter 1 of the SDIP Draft EIS/EIR, in July 2000, DWR, the Central Coast Water Authority, and PCL reached an agreement on principles for settling the lawsuit. DWR commenced preparing a new EIR, and the interested parties continued mediation to prepare a Settlement Agreement. Under this Settlement Agreement, the Monterey Amendment remains in effect. Implementation of the Settlement Agreement and preparation of the new EIR are underway. Because the Settlement Agreement allows the Monterey Amendment to remain in effect, and no decision has been made to change the amendment, it is the most reasonable assumption for the baseline.

### **PCL1-8**

Delivery reliability does depend on the total demand for water delivery. For the CVP and SWP exports, this total demand is the full contract amounts for the CVP and SWP contractors. As described in Section 5.1 of the SDIP Draft EIS/EIR, the current facilities and Delta objectives (i.e., D-1641) will allow full deliveries in only about 50% of the years with relatively high runoff and correspondingly high water supply. The SDIP Stage 2 alternative would allow increased exports during periods of high Delta inflows, when the existing Corps limits on CCF diversions are limiting SWP exports. The SDIP will increase the delivery reliability in these water supply limited years, but will only increase total exports by about 3% of the current average CVP and SWP exports.

### PCL1-9

Please see Master Response L, *Relationship between the South Delta Improvements Program and the California Water Plan Update 2005.* 

# PCL1-10 and PCL1-11

Please see Master Response D, *Developing and Screening Alternatives Considered in the South Delta Improvements Program Draft EIS/EIR.* The benefits from the fish control gate compared to the temporary barrier at the head of Old River are assumed; only potential fish impacts resulting from the SDIP Stage 1 alternative physical/structural components and Stage 2 operational changes were evaluated in the Draft EIS/EIR.

### PCL1-12

Please see Master Response Q, *Effects of the South Delta Improvements Program on San Joaquin River Flow and Salinity.* 

### PCL1-13

Please see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction.* 

### PCL1-14

It is the opinion of Reclamation and DWR that Stage 1 of the SDIP should be decided as soon as possible so the permanent, operable gates can be operational by April 2009; and that the Stage 2 decision should incorporate any new

information from the POD studies, DRMS, and other on-going Delta studies and be made within a timeframe that allows for its implementation when the gates are operational. Also see Master Response B, *Relationship between the South Delta Improvements Program and the Pelagic Organism Decline*.

### PCL1-15

Please see Master Response O, Gate Operations Review Team.

### PCL1-16

Please see Master Response Q, *Effects of the South Delta Improvements Program on San Joaquin River Flow and Salinity.* 

# PCL1-17

Section 5.1 of the SDIP Draft EIS/EIR shows results from the CALSIM modeling of system-wide CVP and SWP operations. Section 6.1 describes the subsequent evaluations for fish habitat conditions, including river flows and temperatures. The SDIP will not change water supply conditions in any area of origin. Area of origin counties would continue to have first priority water rights.

### PCL1-18

The potential water quality impacts from Stage 1 and Stage 2 of the SDIP are clearly described in Section 5.3 of the SDIP Draft EIS/EIR. No significant impacts were identified, and several substantial improvements in south Delta salinity will be achieved with Stage 1 operable tidal gates. Additionally, CALFED drinking water quality goals are expected to be achieved through multiple projects.

## PCL1-19

The possible effects on water quality and fish habitat resulting from hydrologic fluctuations and CVP and SWP reservoir and Delta operations are fully evaluated in Sections 5.3 and 6.1 of the SDIP Draft EIS/EIR. The Draft EIS/EIR indicates in Section 5.1 that flow changes themselves are not considered environmental impacts.

### PCL1-20

Potential impacts of the SDIP on levee stability were found to be less than significant in Section 5.5 of the SDIP Draft EIS/EIR. Additional CALFED, federal (Corps), and state programs (e.g., Delta Risk Management Strategy) are evaluating potential actions to reduce risk and manage water supply conveyance following future levee failures. Economic evaluations of levee failure are not required for CEQA or NEPA, since SDIP is not expected to directly or indirectly result in levee failures.

### PCL1-21

The SDIP is designed to incorporate and respond to new information, and is consistent with the CALFED vision for the Delta, which is the current interagency collaborative approach to water supply, water quality, levee stability, and ecosystem protection and restoration.

In addition, a decision addressing the feasibility and durability of a sole through-Delta approach to conveying water supply will be made by CALFED in December 2007. This decision along with the information on the fish decline and the DRMS will be incorporated into the process for the SDIP Stage 2 decision. The time frame for implementing any change from the current reliance upon south Delta diversions would take many years and may continue to include a reduced level of diversions from the south Delta. The permanent operable gates would improve water management in the Delta for many years and increase the options for managing for the local water supply and quality and fish conditions in the future.

### PCL1-22

Please see Master Response A, *Relationship between the South Delta Improvements Program and the Operations Criteria and Plan.* The SDIP Stage 2 mitigation for entrainment impacts does not necessarily rely on the expanded EWA. An expanded EWA would provide sufficient mitigation. However, if the expanded EWA is not implemented, the avoidance and crediting measures will provide sufficient mitigation. Please also see Master Response E, *Reliance on Expanded Environmental Water Account Actions for Fish Entrainment Reduction.* 

## PCL1-23

Please see Master Response L, *Relationship between the South Delta Improvements Program and the California Water Plan Update 2005.* 

### PCL1-24

The proposed project operations will not necessitate the construction of any new power generation facilities. Rather, the increased need for power to operate the gates and SWP Banks will be fulfilled by existing power generation facilities designed to accommodate existing and future power demands. All environmental effects (e.g., air quality) associated with the operation of existing power generation facilities have already been addressed within the context of project-specific environmental assessments completed prior to construction of all existing power generation facilities either pursuant to the provisions of CEQA or NEPA or both CEQA and NEPA. Table 7.5-1 of the SDIP Draft EIS/EIR shows SWP power usage for recent years, and Table 7.5-2 shows the expected changes in power usage for each alternative. The overall increase in consumption is below 3% for all of the alternatives evaluated, with changes ranging from -0.02% to 2.4%.

### PCL1-25

Please see Master Response F, *Relationship between the South Delta Improvements Program and Climate Change Effects.* 

## PCL1-26 and PCL1-28

Please see Master Response P, Effects of the South Delta Improvements Program on State Water Project Article 21 Deliveries.

## PCL1-27

Please see Master Response I, Reliability of CALSIM and DSM2 Models for Evaluation of Effects of the South Delta Improvements Program.

#### PCL1-29

Please see Master Response A, *Relationship between the South Delta Improvements Program and the Operations Criteria and Plan.* 

## PCL1-30

As described in Chapter 2 of the SDIP Draft EIS/EIR, DWR and Reclamation will defer a decision on changes in export operations until Stage 2. This is to allow time to study and monitor the Delta and to resolve the POD issues. Results of these investigations will become a part of the Stage 2 analysis. This analysis

will be used to decide whether and how to proceed with SDIP Stage 2. The Draft EIS/EIR impact assessment for species moving through the Delta or species living in the Delta suggests that any impacts of increased SDIP pumping can be mitigated to a less-than-significant level with additional EWA actions or an equivalent avoidance and credit method (if an expanded EWA is not implemented). Please also see Master Response B, *Relationship between the South Delta Improvements Program and the Pelagic Organism Decline*.

# PCL1-31

Please see Master Response C, *Extension of the Comment Period on the South Delta Improvements Program Draft EIS/EIR*.