Upper Klamath Basin Affordable Power Studies Power Cost Benchmark Report

## **Appendix H**

PacifiCorp's 2017-2018 Oregon and California Price Summaries for Irrigation/Drainage Customers

## PacifiCorp 2017 - 2018 Price Summaries

Irrigation Rate Schedule PA-20

State of California

Pacific Power - California Price Summary In Effect as of January 1, 2017

	Unbu	undled Ta	ariff Char	ges			Public F	Purpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules <sup>1</sup>	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	all Busines	s <sup>2</sup>																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.064	12.834 ¢/kWh	(0.517)	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	ge																		
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.064	12.834 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.
<sup>2</sup> Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

### Pacific Power - California Price Summary In Effect as of April 21, 2017

	Unbu	ındled Ta	riff Char	ges			Public P	urpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules <sup>1</sup>	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	all Busines	$s^2$																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh	(0.517)	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	ge																		
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.
<sup>2</sup> Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

Pacific Power - California Price Summary In Effect as of October 2, 2017

	Unbu	ındled Ta	ariff Char	ges			Public P	urpose C	Charges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules <sup>1</sup>	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	ll Busines	$s^2$																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh	(0.517	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	σe																		
Basic Charge - Annually (billed in November)	5~																		
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																		•	
See Tariff for application and special conditions.																			

<sup>&</sup>lt;sup>2</sup> Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

Pacific Power - California Price Summary In Effect as of January 1, 2018

	Unbu	ındled Ta	ariff Char	ges			Public P	urpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules <sup>1</sup>	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	ll Busines	s <sup>2</sup>																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.000	12.756 ¢/kWh	(0.552)	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	σe																		
Basic Charge - Annually (billed in November)	50																		
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.000	12.756 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																	l.	•	
<sup>1</sup> See Tariff for application and special conditions.																			

<sup>&</sup>lt;sup>2</sup> Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

### Pacific Power - California Price Summary In Effect as of April 1, 2018

	Unbu	ındled Ta	ariff Char	ges			Public P	urpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules <sup>1</sup>	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	all Busines	$s^2$																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.187	12.943 ¢/kWh	(0.552)	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	ge																		
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.187	12.943 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																		II.	

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.
<sup>2</sup> Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

# PacifiCorp 2017 - 2018 Price Summaries

Irrigation Rate Schedule 10

State of Idaho

## Rocky Mountain Power - Idaho Price Summary - In Effect as of January 1, 2017

			Combined		BPA
	Tariff	Schedule	Effective	DSM	Credit
Tariff Schedules	Base Rate	94	Rate	Sch 191	Sch 34 <sup>1</sup>
Schedule 10 - Irrigation and Soil Drainage Pumping Power Service					
Irrigation Season Rate					
Customer Charge					
Small Pumping Operations (15 hp or less)	\$14.00		\$14.00 per month	2.70%	
Large Pumping Operations (16 hp or more)	\$41.00		\$41.00 per month	2.70%	
Power Rate	\$5.98		\$5.98 per kW	2.70%	
Energy Rate					
First 25,000 kWh	8.8711	0.428	9.2991 ¢/kWh	2.70%	0.7762
Next 225,000 kWh	6.6296	0.428	7.0576 ¢/kWh	2.70%	0.7762
All additional kWh	4.9616	0.428	5.3896 ¢/kWh	2.70%	
Post Season Rate					
Customer Charge	\$23.00		\$23.00 per month	2.70%	
Energy Rate	7.5441	0.428	7.9721 ¢/kWh	2.70%	0.7762

Schedule 11 - Street Lighting	Service - Compa	nv-Owned S	vstem		
Light-Emitting Diode (LED)	Service Compa	ny Owned S	ystem		1
Lumen Rating	4,000	6,200	13,000	16,800	1
Watts	50	75	135	185	
Monthly kWh	17	25	47	64	]
Schedule 94	\$0.07	\$0.11	\$0.20	\$0.27	]
·	Combined Effe	ctive Rate			
Functional Lighting	\$15.41	\$16.94	\$23.04	\$29.21	]
High Pressure Sodium Vapor					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Schedule 94	\$0.12	\$0.17	\$0.25	\$0.41	\$0.63
	Combined Effe	ctive Rate			
Functional Lighting	\$15.47	\$19.32	\$26.35	\$36.85	\$54.12
Decorative Series 1	N/A	\$31.85	\$35.01	N/A	N/A
Decorative Series 2	N/A	\$26.24	\$29.32	N/A	N/A

<sup>&</sup>lt;sup>1</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only.

## Rocky Mountain Power - Idaho Price Summary - In Effect as of June 1, 2017

			Combined		BPA
	Tariff	Schedule	Effective	DSM	Credit
Tariff Schedules	Base Rate	94	Rate	Sch 191	Sch 34 <sup>1</sup>
Schedule 10 - Irrigation and Soil Drainage Pumping Power Service					
Irrigation Season Rate					
Customer Charge					
Small Pumping Operations (15 hp or less)	\$14.00		\$14.00 per month	2.70%	
Large Pumping Operations (16 hp or more)	\$41.00		\$41.00 per month	2.70%	
Power Rate	\$5.98		\$5.98 per kW	2.70%	
Energy Rate					
First 25,000 kWh	8.8711	0.341	9.2121 ¢/kWh	2.70%	0.7762
Next 225,000 kWh	6.6296	0.341	6.9706 ¢/kWh	2.70%	0.7762
All additional kWh	4.9616	0.341	5.3026 ¢/kWh	2.70%	
Post Season Rate					
Customer Charge	\$23.00		\$23.00 per month	2.70%	
Energy Rate	7.5441	0.341	7.8851 ¢/kWh	2.70%	0.7762

Schedule 11 - Street Ligh	ting Service - Compa	ny-Owned S	System		
Light-Emitting Diode (LED)					
Lumen Rating	4,000	6,200	13,000	16,800	
Watts	50	75	135	185	
Monthly kWh	17	25	47	64	
Schedule 94	\$0.06	\$0.09	\$0.16	\$0.22	
	Combined Effe	ective Rate			_
Functional Lighting	\$15.40	\$16.92	\$23.00	\$29.16	
High Pressure Sodium Vapor					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Schedule 94	\$0.10	\$0.13	\$0.20	\$0.33	\$0.50
	Combined Effe	ective Rate			
Functional Lighting	\$15.45	\$19.28	\$26.30	\$36.77	\$53.99
Decorative Series 1	N/A	\$31.81	\$34.96	N/A	N/A
Decorative Series 2	N/A	\$26.20	\$29.27	N/A	N/A

<sup>1</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only.

## Rocky Mountain Power - Idaho Price Summary - In Effect as of October 1, 2017

			Combined		BPA
	Tariff	Schedule	Effective	DSM	Credit
Tariff Schedules	Base Rate	94	Rate	Sch 191	Sch 34 <sup>1</sup>
Schedule 10 - Irrigation and Soil Drainage Pumping Power Service					
Irrigation Season Rate					
Customer Charge					
Small Pumping Operations (15 hp or less)	\$14.00		\$14.00 per month	2.70%	
Large Pumping Operations (16 hp or more)	\$41.00		\$41.00 per month	2.70%	
Power Rate	\$5.98		\$5.98 per kW	2.70%	
Energy Rate					
First 25,000 kWh	8.8711	0.341	9.2121 ¢/kWh	2.70%	0.8403
Next 225,000 kWh	6.6296	0.341	6.9706 ¢/kWh	2.70%	0.8403
All additional kWh	4.9616	0.341	5.3026 ¢/kWh	2.70%	
Post Season Rate					
Customer Charge	\$23.00		\$23.00 per month	2.70%	
Energy Rate	7.5441	0.341	7.8851 ¢/kWh	2.70%	0.8403

Schedule 11 - Street Lightin	a Sarriaa Campa	ny Owned S	vetom		
Light-Emitting Diode (LED)	ig Sei vice - Compa	ny-Owneu s	ystem		1
Lumen Rating	4,000	6,200	13,000	16,800	1
Watts	50	75	135	185	
Monthly kWh	17	25	47	64	
Schedule 94	\$0.06	\$0.09	\$0.16	\$0.22	
	Combined Effe	ctive Rate			_
Functional Lighting	\$15.40	\$16.92	\$23.00	\$29.16	
High Pressure Sodium Vapor					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Schedule 94	\$0.10	\$0.13	\$0.20	\$0.33	\$0.50
	Combined Effe	ctive Rate			
Functional Lighting	\$15.45	\$19.28	\$26.30	\$36.77	\$53.99
Decorative Series 1	N/A	\$31.81	\$34.96	N/A	N/A
Decorative Series 2	N/A	\$26.20	\$29.27	N/A	N/A

<sup>&</sup>lt;sup>1</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only.

## Rocky Mountain Power - Idaho Price Summary - In Effect as of June 1, 2018

	Tariff	Schedule	Schedule	Combined Effective	DSM	BPA Credit
Tariff Schedules	Base Rate	94	197	Rate	Sch 191 <sup>2</sup>	Sch 34 <sup>1</sup>
Schedule 10 - Irrigation and Soil Drainage Pumping Power Service						
Irrigation Season Rate						
Customer Charge						
Small Pumping Operations (15 hp or less)	\$14.00			\$14.00 per month	2.70%	
Large Pumping Operations (16 hp or more)	\$41.00			\$41.00 per month	2.70%	
Power Rate	\$5.98			\$5.98 per kW	2.70%	
Energy Rate						
First 25,000 kWh	8.8711	0.276	-0.212	8.9351 ¢/kWh	2.70%	0.8403
Next 225,000 kWh	6.6296	0.276	-0.212	6.6936 ¢/kWh	2.70%	0.8403
All additional kWh	4.9616	0.276	-0.212	5.0256 ¢/kWh	2.70%	
Post Season Rate						
Customer Charge	\$23.00			\$23.00 per month	2.70%	
Energy Rate	7.5441	0.276	-0.212	7.6081 ¢/kWh	2.70%	0.8403

Schedule 11 - Street Lighting S	Samiaa Campa	ny Owned S	vetom		
Light-Emitting Diode (LED)	service - Compa	ny-Owned S	ystem		1
Lumen Rating	4,000	6,200	13,000	16,800	1
Watts	50	75	135	185	1
Monthly kWh	17	25	47	64	1
Schedule 94	\$0.05	\$0.07	\$0.13	\$0.18	1
Schedule 197	(\$0.07)	(\$0.10)	(\$0.19)	(\$0.25)	]
	Combine	ed Effective Rat	e		_
Functional Lighting	\$15.32	\$16.80	\$22.78	\$28.87	
High Pressure Sodium Vapor					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Schedule 94	\$0.08	\$0.11	\$0.16	\$0.26	\$0.41
Schedule 197	(\$0.11)	(\$0.15)	(\$0.23)	(\$0.38)	(\$0.58)
	Combine	ed Effective Rat	e		
Functional Lighting	\$15.32	\$19.11	\$26.03	\$36.32	\$53.32
Decorative Series 1	N/A	\$31.64	\$34.69	N/A	N/A
Decorative Series 2	N/A	\$26.03	\$29.00	N/A	N/A

<sup>&</sup>lt;sup>1</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only.

<sup>&</sup>lt;sup>2</sup> Schedule 191 does not apply to Schedule 197 and Schedule 34.

## PacifiCorp 2017 - 2018 Price Summaries

Irrigation Rate Schedule 41

State of Oregon

#### Pacific Power - Oregon Price Summary In Effect as of January 1, 2017

						Deliv	ery Servic	e										ply Service				Delivery	Combined	Public 1	Klam Dam	Klam Dam	Energy BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Scl	nedules		Total	& Supply	Effective	Purpose	Rem JCB	Rem C/IG	Conserv. Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200 Ta	&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205	Supply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup> 98 <sup>4</sup>
Schedule 41 Secondary																											
Basic Charge - Annually (billed in November)															i i												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	1							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$310.00													\$310.00								\$310.00	\$310.00	3%			
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1							\$1,210.00	\$1,210.00	3%			
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	į.							\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															i												
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%			
3 Phase	\$90.00													\$90.00	!							\$90.00	\$90.00	3%			
Energy Charge <sup>5</sup>																											
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	4.629	4.030	0.000	0.000	0.037	0.033	8.729	12.382	12.382 é/kWh	3%	0.038	0.116	0.317 -0.768
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	3.156	2,746	0.000	0.000	0.037	0.023	5.962	9,615	9.615 é/kWh	3%	0.038	0.116	0.317 -0.768
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021		-0.595	3.653	3.156	2,746	0.000	0.000	0.037	0.023	5.962	9,615	9.615 é/kWh	3%	0.038	0.116	0.317 -0.768
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%			
6 up:															1												
Schedule 41 Primary															i i												
Basic Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	!							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$300.00													\$300.00	1							\$300.00	\$300.00	3%			
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00								\$1,180.00	\$1,180.00	3%			
Load Size Charge - Annually (billed in November)															į į												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	!							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	i							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)																											
1 Phase	\$55.00													\$55.00	!							\$55.00	\$55.00	3%			
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%			
Energy Charge <sup>5</sup>																											
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043		3.533	4.497	3.899	0.000	0.000	0.037	0.032	8.465	11.998	11.998 ¢/kWh		0.038	0.116	0.317 -0.768
Winter All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043		3.533	3.066	2.660		0.000	0.037	0.022	5.785	9.318	9.318 ¢/kWh	3%	0.038	0.116	0.317 -0.768
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.533	3.066	2.660	0.000	0.000	0.037	0.022	5.785	9.318	9.318 ¢/kWh	3%	0.038	0.116	0.317 -0.768
Reactive Power	\$0.60													\$0.60	i .							\$0.60	\$0.60 /kVar	3%			

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

See Taint for application and special containous.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$0.84 per meter per month; all other schedules add 0.050 certs per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

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<sup>&</sup>lt;sup>6</sup> Monthly amount of \$0.38 billed on an annual basis in November.

#### Pacific Power - Oregon Price Summary In Effect as of October 1, 2017

						Deliv	ery Servi	ce									Supp	ly Service				Delivery	Combined	Public I	Clam Dam	Klam Dam	Energy BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules	Te	tal	& Supply	Effective	Purpose	Rem JCB	Rem C/IG	Conserv. Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205 Su	oply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup> 98 <sup>4</sup>
Schedule 41 Secondary															- 1												
Basic Charge - Annually (billed in November)															l i												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	1							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$310.00													\$310.00								\$310.00	\$310.00	3%			
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1							\$1,210.00	\$1,210.00	3%			
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	1							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															į į												
1 Phase	\$55.00													\$55.00	1							\$55.00	\$55.00	3%			
3 Phase	\$90.00													\$90.00								\$90.00	\$90.00	3%			
Energy Charge <sup>5</sup>															l î												
Winter 1st 100 kWh/kW	3.569		0.074	0.076	0.166		0.001	0.000	0.000	-0.038	-0.021	0.043		3.641	4.629	4.030	0.000	0.005	0.037		8.734	12.375	12.375 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Winter All Add'l kWh	3.569		0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.746	0.000	0.005	0.037		5.967	9.608	9.608 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.746	0.000	0.005	0.037	0.023	5.967	9.608	9.608 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%			
Schedule 41 Primary																											
Basic Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	l i							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$300.00													\$300.00	1							\$300.00	\$300.00	3%			
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00								\$1,180.00	\$1,180.00	3%			
Load Size Charge - Annually (billed in November)															l i												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1							\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	l i							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															i .												
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%			
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%			
Energy Charge <sup>5</sup>																											
Winter 1st 100 kWh/kW	3.468		0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021		-0.595	3.521	4.497	3.899	0.000	0.005	0.037		8.470	11.991	11.991 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Winter All Add'l kWh	3.468		0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021			3.521	3.066	2.660	0.000	0.005	0.037		5.790	9.311	9.311 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.660	0.000	0.005	0.037	0.022	5.790	9.311	9.311 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Reactive Power	\$0.60													\$0.60	1 1						- 1	\$0.60	\$0.60 /kVar	3%			

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

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5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

<sup>&</sup>lt;sup>6</sup> Monthly amount of \$0.38 billed on an annual basis in November.

#### Pacific Power - Oregon Price Summary In Effect as of January 11, 2017

						Deliv	ery Servi	ce									Supp	ly Service				Delivery	Combined	Public I	Clam Dam	Klam Dam	Energy BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules	To	tal	& Supply	Effective	Purpose	Rem JCB	Rem C/IG	Conserv. Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205 Sup	ply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup> 98 <sup>4</sup>
Schedule 41 Secondary															-												
Basic Charge - Annually (billed in November)															i												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	1							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$310.00													\$310.00								\$310.00	\$310.00	3%			
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1							\$1,210.00	\$1,210.00	3%			
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															į į												
1 Phase	\$55.00													\$55.00	1							\$55.00	\$55.00	3%			
3 Phase	\$90.00													\$90.00								\$90.00	\$90.00	3%			
Energy Charge <sup>5</sup>															i												
Winter 1st 100 kWh/kW	3.569		0.074	0.076	0.166		0.001	0.000	0.012	-0.038	-0.021	0.043		3.653	4.629	4.030	0.000	0.000	0.037		8.729	12.382	12.382 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Winter All Add'l kWh	3.569		0.074	0.076	0.166		0.001	0.000	0.012	-0.038	-0.021		-0.595	3.653	3.156	2.746	0.000	0.000	0.037		5.962	9.615	9.615 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	3.156	2.746	0.000	0.000	0.037	0.023	5.962	9.615	9.615 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%			
Schedule 41 Primary																											
Basic Charge - Annually (billed in November)															!												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	i i							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$300.00													\$300.00	1							\$300.00	\$300.00	3%			
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00								\$1,180.00	\$1,180.00	3%			
Load Size Charge - Annually (billed in November)															i i												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1							\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	i							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)																											
1 Phase	\$55.00													\$55.00	!							\$55.00	\$55.00	3%			
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%			
Energy Charge <sup>5</sup>															1												
Winter 1st 100 kWh/kW	3.468		0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021		-0.595	3.533		3.899	0.000	0.000	0.037		8.465	11.998	11.998 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Winter All Add'l kWh	3.468		0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021		-0.595	3.533		2.660	0.000	0.000	0.037		5.785	9.318	9.318 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.533	3.066	2.660	0.000	0.000	0.037	0.022	5.785	9.318	9.318 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Reactive Power	\$0.60													\$0.60	i i						- 1	\$0.60	\$0.60 /kVar	3%			

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<sup>&</sup>lt;sup>6</sup> Monthly amount of \$0.38 billed on an annual basis in November.

#### Pacific Power - Oregon Price Summary In Effect as of February 1, 2017

						Deliv	ery Service	e									Supp	oly Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules		Total	& Supply	Effective	Purpose	Rem JCB	Rem C/IG		Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205	Supply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Secondary															- !													
Basic Charge - Annually (billed in November)															i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	i							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$310.00													\$310.00	1							\$310.00	\$310.00	3%				
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	i							\$1,210.00	\$1,210.00	3%				
Load Size Charge - Annually (billed in November)														1	1													
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	į.							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00	- !							\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															i													
1 Phase	\$55.00													\$55.00	- 1							\$55.00	\$55.00	3%				
3 Phase	\$90.00													\$90.00	1							\$90.00	\$90.00	3%				
Energy Charge <sup>5</sup>															- 1													
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.030	0.000	0.005	0.037	0.033	8.734	12.375	12.375 é/kWh	3%	0.038	0.116	0.350	-0.768
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2,746	0.000	0.005	0.037	0.023	5.967	9.608	9,608 é/kWh	3%	0.038	0.116	0.350	-0.768
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3,641	3.156	2,746	0.000	0.005	0.037	0.023	5.967	9.608	9,608 é/kWh	3%	0.038			-0.768
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%				
Schedule 41 Primary																												
Basic Charge - Annually (billed in November)															- !													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	i							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$300.00													\$300.00	- 1							\$300.00	\$300.00	3%				
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	1							\$1,180,00	\$1,180,00	3%				
Load Size Charge - Annually (billed in November)	. ,													. ,	- 1								. ,					
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	i i							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00	- 1							\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															- !													
1 Phase	\$55.00													\$55.00	í							\$55.00	\$55.00	3%				
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%				
Energy Charge <sup>5</sup>															- !													
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	4.497	3.899	0.000	0.005	0.037	0.032	8.470	11.991	11.991 ¢/kWh	3%	0.038	0.116	0.350	-0.768
Winter All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.660	0.000	0.005	0.037	0.022	5.790		9.311 ¢/kWh	3%	0.038	0.116	0.350	-0.768
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.660	0.000	0.005	0.037	0.022	5.790	9.311	9.311 ¢/kWh	3%	0.038	0.116	0.350	-0.768
Reactive Power	\$0.60													\$0.60								\$0.60	\$0.60 /kVar	3%				

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See Tairtt for apprication and special continuous.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$0.84 per meter per month; all other schedules and 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

3 Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

<sup>&</sup>lt;sup>6</sup> Monthly amount of \$0.38 billed on an annual basis in November.

#### Pacific Power - Oregon Price Summary In Effect as of January 25, 2017

						Deli	erv Servi	ce									Sup	ply Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules		Total	& Supply	Effective	Purpose		Rem C/IG		Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200		202	203	204	205	Supply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Secondary																												
Basic Charge - Annually (billed in November)															l i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00								\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$310.00													\$310.00								\$310.00	\$310.00	3%				
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	l i							\$1,210.00	\$1,210.00	3%				
Load Size Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	į į							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															l i													
1 Phase	\$55.00													\$55.00	;							\$55.00	\$55.00	3%				
3 Phase	\$90.00													\$90.00	!							\$90.00	\$90.00	3%				
Energy Charge <sup>5</sup>																												
Winter 1st 100 kWh/kW	3,569	0.366	0.07	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	4.629	4.030	0.000	0.005	0.037	0.033	8,734	12.387	12.387 é/kWh	3%	0.038	0.116	0.350	-0.768
Winter All Add'l kWh	3.569	0.366	0.07		0.166		0.001	0.000	0.012	-0.038	-0.021		-0.595	3.653		2.746	0.000	0.005	0.037	0.023	5.967	9,620	9.620 ¢/kWh	3%				-0.768
Summer All kWh	3.569	0.366	0.07		0.166		0.001	0.000	0.012	-0.038	-0.021		-0.595	3.653		2.746		0.005	0.037	0.023	5.967	9,620	9.620 ¢/kWh	3%				-0.768
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%				
Schedule 41 Primary															!													
Basic Charge - Annually (billed in November)															į i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	l :							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$300.00													\$300.00								\$300.00	\$300.00	3%				
3 Phase Load Size > 31-300 kW	\$1,180.00													\$1,180.00	l i							\$1,180,00	\$300.00	3%				
Load Size Charge - Annually (billed in November)	\$1,180.00													\$1,180.00	;							\$1,180.00	\$1,180.00	370				
1 Phase Any Size. 3 Phase <= 50kW	\$15.00													\$15.00	!							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	l i							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 31-300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)	30.00													\$0.00	i							30.00	30.00 /KW	370				
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%				
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%				
	303.00													303.00	l i							\$65.00	303.00	370				
Energy Charge <sup>5</sup>	2.460	0.055	0.05	0.074	0.161	0.000	0.001	0.000	0.012	0.020	0.021	0.042	0.505	2 522	4 407	2.000	0.000	0.005	0.025	0.000	0.470	12.002	42.002 (2.117	20/	0.000	0.116	0.350	-0.768
Winter 1st 100 kWh/kW Winter All Add'l kWh	3.468	0.356	0.07		0.161	0.000	0.001	0.000	0.012	-0.038	-0.021 -0.021			3.533		3.899 2.660		0.005	0.037	0.032	8.470 5.790		12.003 ¢/kWh 9.323 ¢/kWh	3%				
Winter All Add'l kWh Summer All kWh	3.468 3.468	0.356 0.356	0.07		0.161	0.000	0.001	0.000	0.012	-0.038 -0.038	-0.021 -0.021		-0.595 -0.595	3.533 3.533		2.660		0.005	0.037	0.022	5.790		9.323 ¢/kWh 9.323 ¢/kWh	3% 3%				
		0.356	0.07	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.393		3.066	2.660	0.000	0.005	0.03 /	0.022	5./90				0.038	0.116	0.350	-0./68
Reactive Power	\$0.60													\$0.60	l i							\$0.60	\$0.60 /kVar	3%				

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

See Tairtt for apprication and special continuous.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$0.84 per meter per month; all other schedules and 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

3 Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

<sup>&</sup>lt;sup>6</sup> Monthly amount of \$0.38 billed on an annual basis in November.

#### Pacific Power - Oregon Price Summary In Effect as of January 1, 2018

Page							Deli	verv Servi	ce									Sur	ply Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
Part		Distribution	Transm. &	Sys Usg	Sys Usg	GIA		,							Total	Base Supply	Cost-Based			edules		Total		Effective					
Basic Charges - Amanally (Rulfed in November)    Phase Age November   1   1   1   1   1   1   1   1   1	Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299				202	203	204	205	Supply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup>	98 <sup>4</sup>
Plane   Angelong	Schedule 41 Secondary																												
Part	Basic Charge - Annually (billed in November)															l î													
3 Plane Load Size Change-William November   1 Plane Ang Size, 2 Plane - 9.04 W   315.00   31.00   37	1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00								\$0.00	\$0.00	3%				
Lad Six Charge-Armailly (lilled in November)																!													
Plane Load Size 2, 3 Plane	3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	l i							\$1,210.00	\$1,210.00	3%				
Plane   Coad Size   1-00   1	Load Size Charge - Annually (billed in November)																												
3 Phase coad Sixe > 900 kW	1 Phase Any Size, 3 Phase <= 50kW	\$15.00																					\$15.00	\$15.00 /kW					
Plane	3 Phase Load Size 51-300 kW														\$10.00	1 3							\$10.00		3%				
Phase   \$55,00   \$90,00   \$9	3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
3 Plase	Minimum Charge - Annually (billed in November)															l ì													
Energy Charge	1 Phase															1							\$55.00						
Winter Ist 100 WWh6W	3 Phase	\$90.00													\$90.00	!							\$90.00	\$90.00	3%				
Winter Ist 100 WWh6W	Energy Charge <sup>5</sup>															1													
Minter All Aldell Ruh   3.569   0.366   0.074   0.076   0.166   0.000   0.016   0.000   0.00		3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.058	0.000	0.005	0.037	0.029	8.758	12.399	12.399 é/kWh	3%	0.038	0.116	0.332	2 -0.785
Schedule 41 Primary  Basic Charge - Annually (billed in November)  Sphedule 41 Primary  Basic Charge - Annually (billed in November)  1 Phase Amy Size, 3 Phase Cod Sixe - 300 W  3 Phase Load Size - 300 W  3 Pha								0.001	0.000	0.000	-0.038						2.765	0.000	0.005	0.037									
Reactive Power   Substitution   Su																													
Plase Army Sky. 3   Plase	Reactive Power														\$0.65								\$0.65	\$0.65 /kVar	3%				
Plase Army Sky. 3   Plase	Schedule 41 Primary																												
1 Plase Any Size, 3 Planse Load Size 5-1300 W \$300.0 \$30.0 \$																!													
3 Phase Load Size > 31,000 W \$1,1800 \$1,000 \$30,00		No Charge													\$0.00	1							\$0.00	\$0.00	3%				
3 Phase Load Size > 30 kW \$1,180.00 \$1,180.00 \$1,180.00 \$1,180.00 \$3,180.00																1 3													
Load Size Charges - Ammally (felled in November)  1 Phase Amy Size 2 Phase see Size 5 15 10 10 10 10 10 10 10 10 10 10 10 10 10																į į													
1 Plase Any Size, 3 Plase Load Size 2 Six 4 Six 5 Six		,													,	1 3							,	**,*******					
3 Phase Load Size 31-00 kW \$6.00 \$10.		\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%				
3 Plase Load Size > 300 kW \$6.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$																l ì													
1 Phase \$55.00 \$ \$55.00 \$ \$55.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1							\$6.00	\$6.00 /kW					
3 Place \$85.00	Minimum Charge - Annually (billed in November)																												
3 Place \$85.00	1 Phase	\$55.00													\$55.00	1							\$55.00	\$55.00	3%				
Energy Charge 5  Winter Ist 100 kWhkW																													
Winter Ist 100 kWh/kW 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 0.003 0.021 0.043 0.595 3.521 4.497 3.922 0.000 0.005 0.037 0.028 8.489 12.010 12.010 €kWh 3% 0.038 0.116 0.332 0.78  0.074 0.101 0.000 0.001 0.000 0.0																l !													
Winter All Add'l kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 0.003 0.037 0.019 5.805 9.326 €kWh 3% 0.038 0.116 0.332 0.78. Summer All kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 0.003 0.039 0.021 0.043 0.595 3.521 3.066 2.678 0.000 0.005 0.037 0.019 5.805 9.326 €kWh 3% 0.038 0.116 0.332 0.78.		3 468	0.356	0.073	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3 521	4 497	3 922	0.000	0.005	0.037	0.028	8 489	12 010	12 010 #/kWh	3%	0.038	0.116	0.333	-0.785
Summer AllkWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 -0.038 -0.021 0.043 -0.595 3.521 3.066 2.678 0.000 0.005 0.037 0.019 5.805 9.326 9																													
	Reactive Power	\$0.60	3.330	0.072	0.074	0.101	0.000	5.001	0.000	0.000	0.050	0.021	0.043	0.575	\$0.60	3.000	2.070	0.000	0.005	0.037	5.017	5.005	\$0.60	\$0.60 /kVar	3%	0.056	0.110	0.552	0.705

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

See Tairtt for application and special committees.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

3 Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

#### Pacific Power - Oregon Price Summary In Effect as of January 2, 2018

						Deliv	ery Servi	e									Supp	ly Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules		Total	& Supply	Effective	Purpose	Rem JCB	Rem C/IG		Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205	Supply	Subtotal	Rate <sup>2</sup>	290	199	199	297 <sup>3</sup>	98 <sup>4</sup>
Schedule 41 Secondary															- !													
Basic Charge - Annually (billed in November)															i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	- 1							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!							\$310.00	\$310.00	3%				
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	i							\$1,210.00	\$1,210.00	3%				
Load Size Charge - Annually (billed in November)														1	1													
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	į.							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00	- !							\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															i													
1 Phase	\$55.00													\$55.00	- 1							\$55.00	\$55.00	3%				
3 Phase	\$90.00													\$90.00	1							\$90.00	\$90.00	3%				
Energy Charge <sup>5</sup>															- 1													
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.058	0.000	0.005	0.037	0.029	8.758	12.399	12.399 é/kWh	3%	0.038	0.116	0.332	2 -0.785
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2,765	0.000	0.005	0.037	0.020	5,983	9.624	9,624 é/kWh	3%	0.038	0.116	0.332	2 -0.785
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3,641	3.156	2,765	0.000	0.005	0.037	0.020	5,983	9.624	9,624 é/kWh	3%	0.038	0.116	0.332	2 -0.785
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%				
Schedule 41 Primary																												
Basic Charge - Annually (billed in November)															- !													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	i							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$300,00													\$300.00	i							\$300.00	\$300.00	3%				
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	1							\$1,180,00	\$1,180,00	3%				
Load Size Charge - Annually (billed in November)														1	- 1													
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	i i							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															1													
1 Phase	\$55.00													\$55.00	i							\$55.00	\$55.00	3%				
3 Phase	\$85.00													\$85.00	1							\$85.00	\$85.00	3%				
Energy Charge <sup>5</sup>															- !													
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	4.497	3.922	0.000	0.005	0.037	0.028	8.489	12.010	12.010 ¢/kWh	3%	0.038	0.116	0.332	-0.785
Winter All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.678	0.000	0.005	0.037	0.019	5.805		9.326 ¢/kWh	3%	0.038	0.116	0.332	-0.785
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.678	0.000	0.005	0.037	0.019	5.805	9.326	9.326 ¢/kWh	3%	0.038	0.116	0.332	-0.785
Reactive Power	\$0.60													\$0.60	i							\$0.60	\$0.60 /kVar	3%				

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

See Tairtt for application and special committees.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

3 Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

#### Pacific Power - Oregon Price Summary In Effect as of July 6, 2018

						Deli	ery Servi	ce									Supp	oly Service			Delivery	Combined	Public	Klam Dam	Klam Dam	Energy BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply			Adj. Sch	edules	Total	& Supply	Effective	Purpose	Rem JCB	Rem C/IG	Conserv. Credit
Tariff Schedules <sup>1</sup>	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201 <sup>2</sup>	202	203	204	205 Supply	Subtotal	Rate <sup>3</sup>	290	199	199	297 <sup>4</sup> 98 <sup>5</sup>
Schedule 41 Secondary																										
Basic Charge - Annually (billed in November)															l i											
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$310.00													\$310.00							\$310.00	\$310.00	3%			
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1						\$1,210.00	\$1,210.00	3%			
Load Size Charge - Annually (billed in November)																										
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1						\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															l i											
1 Phase	\$55.00													\$55.00	1						\$55.00	\$55.00	3%			
3 Phase	\$90.00													\$90.00							\$90.00	\$90.00	3%			
Energy Charge <sup>6</sup>															l i											
Winter 1st 100 kWh/kW	3.569	0.366	0.07	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.058	0.000	0.005	0.037	0.029 8.7	8 12.399	12.399 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Winter All Add'l kWh	3.569	0.366	0.07	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020 5.9	3 9.624	9.624 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Summer All kWh	3.569	0.366	0.07	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020 5.9	3 9.624	9.624 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Reactive Power	\$0.65													\$0.65							\$0.65	\$0.65 /kVar	3%			
Schedule 41 Primary															1											
Basic Charge - Annually (billed in November)																										
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	1						\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$300.00													\$300.00							\$300.00	\$300.00	3%			
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	1						\$1,180.00	\$1,180.00	3%			
Load Size Charge - Annually (billed in November)	,													,								**,*******				
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00							\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	l i						\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)																										
1 Phase	\$55.00													\$55.00	1						\$55.00	\$55.00	3%			
3 Phase	\$85.00													\$85.00							\$85.00	\$85.00	3%			
Energy Charge <sup>6</sup>															1											
Winter 1st 100 kWh/kW	3,468	0.356	0.07	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	4.497	3.922	0.000	0.005	0.037	0.028 8.4	9 12.010	12.010 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Winter All Add'l kWh	3,468	0.356	0.07		0.161	0.000	0.001	0.000	0.000	-0.038	-0.021		-0.595	3.521	3.066	2.678	0.000	0.005	0.037	0.019 5.8		9,326 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Summer All kWh	3.468	0.356	0.07		0.161		0.001	0.000	0.000	-0.038	-0.021		-0.595	3.521	3.066	2.678	0.000	0.005	0.037	0.019 5.8		9,326 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Reactive Power	\$0.60	3.330	0.07.	0.071	0.101				500					\$0.60	3.000	2.070	5.000				\$0.60	\$0.60 /kVar	3%	3.037	0.112	0.705
ACCIDENT LOTTER	30.00													φ0.00							30.00	55.00 /K v di	370			

<sup>&</sup>lt;sup>1</sup> See Tariff for application and special conditions.

<sup>&</sup>lt;sup>2</sup> Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

Consumers recuing to take service unter a similared to relie pay lates teachined in a Surfaculte 2201 nature than Surfaculte 2201 nature than Surfaculte 2301 nature than

<sup>&</sup>lt;sup>6</sup> Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

## PacifiCorp 2017 - 2018 Price Summaries

Irrigation Rate Schedule 40

State of Washington

Prices Effective April	28, 2017						Total		BPA
		Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules		Rate	191	92	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pum	ping Service)								
Annual Load Size Charge <sup>3</sup>									
Single Phase <sup>4</sup>		\$0.00					\$0.00	/year	
Three Phase								-	
50 kW or less		\$0.00					\$0.00	/year	
51 to 300 kW		\$370.00					\$370.00	/year	
Over 300 kW		\$1,504.00					\$1,504.00	/year	
Annual Load Size kW Charge									
Single Phase <sup>4</sup>		\$26.02					\$26.02	/LS kW	
Three Phase									
Load Size - 50 kW or less <sup>4</sup>		\$26.02					\$26.02	/LS kW	
Load Size Charge - 51 KW - 300 KW		\$18.10					\$18.10	/LS kW	
Load Size Charge - Over 300 KW		\$14.16					\$14.16	/LS kW	
Energy Charge		7.035	0.330	0.000	7.365	0.059	7.424	¢/kWh	-0.747
Reactive Power		\$0.57					\$0.57	/kVar	
Reactive Fower		\$0.57					30.57	/K v ar	
Primary Metering Discount: 1% of a Primary Delivery Discount: \$.30/kW									
Schedule 191 Sy	stem Benefit Charge Adjustment								
Schedule 92 De	eferral Adjustments								

\$15.65

Renewable Energy Revenue Adjustment

Schedule 95

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of:

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

 $<sup>^{\</sup>rm 3}$  Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$78.06 for single-phase and \$156.12 for three-phase.

Prices Effective M	<b>□</b> 8, 2017						Total		BPA
		Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules		Rate	191	92	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural P	umping Service)								
2									
Annual Load Size Charge <sup>3</sup>									
Single Phase <sup>4</sup>		\$0.00					\$0.00	/year	
Three Phase									
50 kW or less		\$0.00					\$0.00	/year	
51 to 300 kW		\$370.00					\$370.00	-	
Over 300 kW		\$1,504.00					\$1,504.00	/year	
Annual Load Size kW Charge									
Single Phase <sup>4</sup>		\$26.02					\$26.02	/LS kW	
Three Phase									
Load Size - 50 kW or less <sup>4</sup>		\$26.02					\$26.02	/LS kW	
Load Size Charge - 51 KW - 300 K	XW	\$18.10					\$18.10	/LS kW	
Load Size Charge - Over 300 KW		\$14.16					\$14.16	/LS kW	
Energy Charge		7.035	0.330	0.000	7.365	0.004	7.369	¢/kWh	-0.747
Reactive Power		\$0.57					\$0.57	/kVar	
Primary Metering Discount: 1% Primary Delivery Discount: \$.30	e e								
Schedule 191 Schedule 92	System Benefit Charge Adjustment Deferral Adjustments								

\$15.65

Renewable Energy Revenue Adjustment

Schedule 95

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of:

 $<sup>^{2}</sup>$  Does not include the effect of the BPA Credit (Schedule 98).

 $<sup>^{\</sup>rm 3}$  Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$78.06 for single-phase and \$156.12 for three-phase.

Prices Effective Septe □ □er 1 □, 2017						Total		BPA
	Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules	Rate	191	92	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pumping Service)								
Annual Load Size Charge <sup>3</sup>								
Single Phase <sup>4</sup>	\$0.00					\$0.00	/year	
Three Phase <sup>4</sup>								
50 kW or less	\$0.00					\$0.00	/year	
51 to 300 kW	\$379.00					\$379.00	-	
Over 300 kW	\$1,539.00					\$1,539.00	/year	
Annual Load Size kW Charge								
Single Phase <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Three Phase	\$20.00					\$20,00	,25 11 11	
Load Size - 50 kW or less <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Load Size Charge - 51 KW - 300 KW	\$18.53					\$18.53	/LS kW	
Load Size Charge - Over 300 KW	\$14.49					\$14.49	/LS kW	
Energy Charge	7.203	0.355	0.000	7.558	0.004	7.562	¢/kWh	-0.747
Reactive Power	\$0.58					\$0.58	/kVar	
Primary Metering Discount: 1% of above charges. Primary Delivery Discount: \$.30/kW plus \$60 per month.								

Deferral Adjustments

System Benefit Charge Adjustment

Renewable Energy Revenue Adjustment

Schedule 191

Schedule 92

Schedule 95

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of:

<sup>\$15.65</sup> 

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$79.89 for single-phase and \$159.78 for three-phase.

Prices Effective A□□□st 1, 2017						Total		BPA
	Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules	Rate	191	92	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pumping Service)								
1								
Annual Load Size Charge <sup>3</sup>								
Single Phase <sup>4</sup>	\$0.00					\$0.00	/year	
Three Phase <sup>4</sup>								
50 kW or less	\$0.00					\$0.00	/year	
51 to 300 kW	\$370.00					\$370.00	/year	
Over 300 kW	\$1,504.00					\$1,504.00	/year	
Annual Load Size kW Charge								
Single Phase <sup>4</sup>	\$26.02					\$26.02	/LS kW	
Three Phase								
Load Size - 50 kW or less <sup>4</sup>	\$26.02					\$26.02	/LS kW	
Load Size Charge - 51 KW - 300 KW	\$18.10					\$18.10	/LS kW	
Load Size Charge - Over 300 KW	\$14.16					\$14.16	/LS kW	
Energy Charge	7.035	0.355	0.000	7.390	0.004	7.394	¢/kWh	-0.747
Reactive Power	\$0.57					\$0.57	/kVar	
Primary Metering Discount: 1% of above charges. Primary Delivery Discount: \$.30/kW plus \$60 per month.								

\$15.65

Deferral Adjustments

System Benefit Charge Adjustment

Renewable Energy Revenue Adjustment

Schedule 191

Schedule 92

Schedule 95

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of:

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$78.06 for single-phase and \$156.12 for three-phase.

Prices Effective □ct□□er 1, 2017						Total		BPA
	Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules	Rate	191	92	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pumping Service)								
Annual Load Size Charge <sup>3</sup>								
Single Phase <sup>4</sup>	\$0.00					\$0.00	/year	
Three Phase <sup>4</sup>								
50 kW or less	\$0.00					\$0.00	/year	
51 to 300 kW	\$379.00					\$379.00	/year	
Over 300 kW	\$1,539.00					\$1,539.00	/year	
Annual Load Size kW Charge								
Single Phase <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Three Phase								
Load Size - 50 kW or less <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Load Size Charge - 51 KW - 300 KW	\$18.53					\$18.53	/LS kW	
Load Size Charge - Over 300 KW	\$14.49					\$14.49	/LS kW	
Energy Charge	7.203	0.355	0.000	7.558	0.004	7.562	¢/kWh	-0.815
Reactive Power	\$0.58					\$0.58	/kVar	

Primary Metering Discount: 1% of above charges.
Primary Delivery Discount: \$.30/kW plus \$60 per month.

Schedule 191 System Benefit Charge Adjustment

Schedule 92 Deferral Adjustments

Schedule 95 Renewable Energy Revenue Adjustment

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of: \$15.65

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$79.89 for single-phase and \$159.78 for three-phase.

Prices Effective □□ve□□er □0, 2017	•					Total		BPA
	Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules	Rate	191	92	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pumping Service)								
,								
Annual Load Size Charge <sup>3</sup>								
Single Phase <sup>4</sup>	\$0.00					\$0.00	/year	
Three Phase <sup>4</sup>								
50 kW or less	\$0.00					\$0.00	/year	
51 to 300 kW	\$379.00					\$379.00	/year	
Over 300 kW	\$1,539.00					\$1,539.00	/year	
Annual Load Size kW Charge								
Single Phase <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Three Phase								
Load Size - 50 kW or less <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Load Size Charge - 51 KW - 300 KW	\$18.53					\$18.53	/LS kW	
Load Size Charge - Over 300 KW	\$14.49					\$14.49	/LS kW	
Energy Charge	7.203	0.355	0.000	7.558	0.004	7.562	¢/kWh	-0.815
Reactive Power	\$0.58					\$0.58	/kVar	
Primary Metering Discount: 1% of above charges								

 $\label{lem:primary Metering Discount: 1\% of above charges.}$   $\label{lem:primary Delivery Discount: \$.30/kW plus \$60 per month.}$ 

Schedule 191 System Benefit Charge Adjustment

Schedule 92 Deferral Adjustments

Schedule 95 Renewable Energy Revenue Adjustment

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of: \$15.65

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$79.89 for single-phase and \$159.78 for three-phase.

Prices Effective April 1, 2018						Total	BPA
	Base	Schedule	Schedule	Effective	Schedule	Effective	Credit
Tariff Schedules	Rate	191	93	Rate	95	Rate <sup>1, 2</sup>	98
Schedule 40 (Agricultural Pumping Service)							
Annual Load Size Charge <sup>3</sup>							
Single Phase <sup>4</sup>	\$0.00					\$0.00	/year
Three Phase <sup>4</sup>							
50 kW or less	\$0.00					\$0.00	/year
51 to 300 kW	\$379.00					\$379.00	/year
Over 300 kW	\$1,539.00					\$1,539.00	/year
Annual Load Size kW Charge							
Single Phase <sup>4</sup>	\$26.63					\$26.63	/LS kW
Three Phase							

0.355

0.331

7.889

0.004

\$26.63 /LS kW

\$18.53 /LS kW

\$14.49 /LS kW 7.893 ¢/kWh

\$0.58 /kVar

-0.815

\$26.63

\$18.53

\$14.49

7.203

\$0.58

Primary Metering Discount: 1% of above charges.
Primary Delivery Discount: \$.30/kW plus \$60 per month.

Load Size - 50 kW or less<sup>4</sup>

Energy Charge

Reactive Power

Load Size Charge - 51 KW - 300 KW

Load Size Charge - Over 300 KW

Schedule 191 System Benefit Charge Adjustment
Schedule 93 Decoupling Revenue Adjustment
Schedule 95 Renewable Energy Revenue Adjustment

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of: \$15.65

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$79.89 for single-phase and \$159.78 for three-phase.

Prices Effective A□□□st 1, 2018						Total		BPA
	Base	Schedule	Schedule	Effective	Schedule	Effective		Credit
Tariff Schedules	Rate	191	93	Rate	95	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pumping Service)								
Annual Load Size Charge <sup>3</sup>								
Single Phase <sup>4</sup>	\$0.00					\$0.00	/year	
Three Phase <sup>4</sup>								
50 kW or less	\$0.00					\$0.00	/year	
51 to 300 kW	\$379.00					\$379.00	/year	
Over 300 kW	\$1,539.00					\$1,539.00	/year	
Annual Load Size kW Charge								
Single Phase <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Three Phase	\$20.03					\$20.03	/LS KW	
Load Size - 50 kW or less <sup>4</sup>	\$26.63					\$26.63	/LS kW	
Load Size Charge - 51 KW - 300 KW	\$18.53						/LS kW	
Load Size Charge - Over 300 KW	\$14.49						/LS kW	
	4					42.77		
Energy Charge	7.203	0.311	0.331	7.845	0.004	7.849	¢/kWh	-0.815
Reactive Power	\$0.58					\$0.58	/kVar	
Primary Metering Discount: 1% of above charges. Primary Delivery Discount: \$.30/kW plus \$60 per month.								

\$15.65

System Benefit Charge Adjustment

Renewable Energy Revenue Adjustment

Decoupling Revenue Adjustment

Schedule 191

Schedule 93

Schedule 95

<sup>&</sup>lt;sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of:

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$79.89 for single-phase and \$159.78 for three-phase.

Prices Effective □□	/e  □							Total		BPA
		Base	Schedule	Schedule	Effective	Schedule	Schedule	Effective		Credit
Tariff Schedules		Rate	191	93	Rate	95	97	Rate <sup>1, 2</sup>		98
Schedule 40 (Agricultural Pu	mping Service)									
Annual Load Size Charge <sup>3</sup>										
Single Phase <sup>4</sup>		\$0.00						\$0.00	/year	
Three Phase <sup>4</sup>									-	
50 kW or less		\$0.00						\$0.00	/year	
51 to 300 kW		\$379.00						\$379.00	/year	
Over 300 kW		\$1,539.00						\$1,539.00	/year	
Annual Load Size kW Charge										
Single Phase <sup>4</sup>		\$26.63						\$26.63	/LS kW	
Three Phase										
Load Size - 50 kW or less <sup>4</sup>		\$26.63						\$26.63	/LS kW	
Load Size Charge - 51 KW - 300 KV	V	\$18.53						\$18.53	/LS kW	
Load Size Charge - Over 300 KW		\$14.49						\$14.49	/LS kW	
Energy Charge		7.203	0.311	0.331	7.845	0.004	-0.392	7.457	¢/kWh	-0.815
Reactive Power		\$0.58						\$0.58	/kVar	
Reactive I ower		\$0.56						\$0.30	/K v ai	
Primary Metering Discount: 1% o	f above charges.									
Primary Delivery Discount: \$.30/k	kW plus \$60 per month.									
Schedule 191	System Benefit Charge Adjustment									
	Decoupling Revenue Adjustment									
Belieudic 95	Decoupling Revenue Aujustinient									

\$15.65

Schedule 95 Schedule 97

<sup>1</sup> Does not include the effect of Low-Income Assistance Schedule 91. Add a per meter charge of:

Renewable Energy Revenue Adjustment
Power Cost Adjustment Mechanism Adjustments

<sup>&</sup>lt;sup>2</sup> Does not include the effect of the BPA Credit (Schedule 98).

<sup>&</sup>lt;sup>3</sup> Billed once each year, and to be included in the bill for the November billing period.

<sup>&</sup>lt;sup>4</sup> Minimum charge is \$79.89 for single-phase and \$159.78 for three-phase.