Pacific Power - Oregon Price Summary In Effect as of January 1, 2017

						Deliv	ery Servi	e									Supp	oly Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules		Total	& Supply	Effective	Purpose	Rem JCB	Rem C/IG		Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205	Supply	Subtotal	Rate ²	290	199	199	297 ³	98 ⁴
Schedule 41 Secondary																												
Basic Charge - Annually (billed in November)															l i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00								\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!							\$310.00	\$310.00	3%				
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1							\$1,210.00	\$1,210.00	3%				
Load Size Charge - Annually (billed in November)														. ,														
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	l j							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00	!							\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															l i													
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%				
3 Phase	\$90.00													\$90.00	!							\$90.00	\$90.00	3%				
Energy Charge ⁵															1													
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	4.629	4.030	0.000	0.000	0.037	0.033	8.729	12.382	12.382 ¢/kWh	3%	0.038	0.116	0.313	7 -0.768
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166		0.001	0.000	0.012	-0.038	-0.021		-0.595	3.653	3.156	2.746	0.000	0.000	0.037	0.023	5.962	9.615	9,615 ¢/kWh	3%				7 -0.768
Summer All kWh	3.569	0.366	0.074	0.076	0.166		0.001	0.000	0.012	-0.038	-0.021		-0.595	3,653	3.156	2.746	0.000	0.000	0.037	0.023	5.962		9,615 ¢/kWh	3%				7 -0.768
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%				
															l i													
Schedule 41 Primary															1													
Basic Charge - Annually (billed in November)															!													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	l i							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$300.00													\$300.00								\$300.00	\$300.00	3%				
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	!							\$1,180.00	\$1,180.00	3%				
Load Size Charge - Annually (billed in November)															l (i i						
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00	l :							\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)																												
1 Phase	\$55.00													\$55.00	l i							\$55.00	\$55.00	3%				
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%				
Energy Charge ⁵															!													
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.533	4.497	3.899	0.000	0.000	0.037	0.032	8.465	11.998	11.998 ¢/kWh	3%	0.038	0.116	0.317	7 -0.768
Winter All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.533	3.066	2.660	0.000	0.000	0.037	0.022	5.785		9.318 ¢/kWh	3%	0.038	0.116	0.317	7 -0.768
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.533	3.066	2.660	0.000	0.000	0.037	0.022	5.785	9.318	9.318 ¢/kWh	3%	0.038	0.116	0.317	7 -0.768
Reactive Power	\$0.60													\$0.60	l i							\$0.60	\$0.60 /kVar	3%				

¹ See Tariff for application and special conditions.

See Tairtt for apprication and special containors.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$0.84 per meter per month; all other schedules and 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

3 Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

⁶ Monthly amount of \$0.38 billed on an annual basis in November.

Pacific Power - Oregon Price Summary In Effect as of January 11, 2017

Part							Deliv	ery Servi	ce									Supp	ly Service			Delivery	Combined	Public	Klam Dam	Klam Dam	Energy BPA
Plane Applies Algorithms		Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules	Tota	& Supply		Purpose	Rem JCB	Rem C/IG	
Black Caper - Amangly (filled in November) Plack apply Size, Place - Signate Size	Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205 Supp	Subtotal	Rate ²	290	199	199	297 ³ 98 ⁴
Black Caper - Amangly (filled in November) Plack apply Size, Place - Signate Size	Schedule 41 Secondary																										
Plane Load Size 13-001 W S1/100 S																l i											
Plane Cand Size Change-Spok	1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00							\$0.00	\$0.00	3%			
Plane Among No. Plane Amon	3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!						\$310.00	\$310.00	3%			
Please Ang Size, 3 Please 0-50 SW \$15.00 \$	3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1						\$1,210.00	\$1,210.00	3%			
Plane Plan	Load Size Charge - Annually (billed in November)															l :											
Plane Section Sectio	1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1						\$15.00	\$15.00 /kW	3%			
Plane	3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1 1						\$10.00	\$10.00 /kW	3%			
Phase \$55.00 \$90.00 \$75.00 \$7	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6.00	\$6.00 /kW	3%			
3 Plase \$ 90.0 \$	Minimum Charge - Annually (billed in November)															l i											
Energy Churse* Water Into Nawby Water 3.560 0.366 0.074 0.076 0.166 0.000 0.01 0.000 0.02 -0.038 0.021 0.043 0.995 3.653 Water All Old Why Water 3.560 0.366 0.074 0.076 0.166 0.000 0.010 0.000 0.012 -0.038 0.021 0.043 0.995 3.653 Water All Old Why Water 3.560 0.366 0.074 0.076 0.166 0.000 0.010 0.000 0.012 -0.038 0.021 0.043 0.995 3.653 Water All Old Why Water 3.560 0.366 0.074 0.076 0.166 0.000 0.010 0.000 0.012 -0.038 0.021 0.043 0.995 3.653 Water All Old Why Water 3.560 0.366 0.074 0.076 0.166 0.000 0.010 0.000 0.012 0.038 0.021 0.043 0.995 3.653 Water All Old Why Water All Old Why Water All Old W	1 Phase															1						\$55.00					
Minter Is Is Is May No. Minter	3 Phase	\$90.00													\$90.00							\$90.00	\$90.00	3%			
Minter All Addf RWh 3.569 0.366 0.074 0.076 0.166 0.000 0.000 0.001 0.000 0.012 0.038 0.021 0.043 0.055 3.653 3.156 2.746 0.000 0.000 0.037 0.023 5.962 9.615 9.615 6.8Wh 3% 0.038 0.116 0.350 0.768 0.000 0	Energy Charge ⁵															1 1											
Schedule 41 Primary Basic Charge - Armanlly (billed in November) I Phase Amy Size, 3 Phase Load Size > 300 kW 3 Phase Load Size > 500 kW 3 P	Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	4.629	4.030	0.000	0.000	0.037	0.033 8.	29 12.38	2 12.382 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Reactive Power \$ 0.65	Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	3.156	2.746	0.000	0.000	0.037	0.023 5.	62 9.61:	5 9.615 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Schedule 41 Primary Basic Charge - Armally (billed in November) I Phase Amy Size, 3 Phase Coal Size > 10 N No Charge Armally (billed in November) 3 Phase Load Size 1300 kW \$300.00 \$30.00 \$	Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	3.156	2.746	0.000	0.000	0.037	0.023 5.	62 9.61:	5 9.615 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Basic Charge - Armaully (fulled in November) 1 Phase Army Size, 3 Phase co-96kW No Charge 1 Size of Mark 1 Size of	Reactive Power	\$0.65													\$0.65							\$0.65	\$0.65 /kVar	3%			
Basic Charge - Armaully (fulled in November) 1 Phase Army Size, 3 Phase co-96kW No Charge 1 Size of Mark 1 Size of	Schedule 41 Primary																										
Plane Amy Size, 3 Plane c= 05kW No Charge Sixe, 3 Plane c= 05kW Sixe,																											
3 Phase Load Size > 31,000 W \$1,180.00 \$1,180.		No Charge													\$0.00	l i						\$0.00	\$0.00	3%			
3 Phase Load Size > 3 00 kW \$1,180.00 \$1,180.00 \$3 \$3 \$3 \$3 \$3 \$3 \$3																l :											
Load Size Charges - Armanulty (billed in November) 1 Phase Amy Size 2 Phase ce 96kW 3 Phase Load Size 3 Phase ce 96kW 5 (800 5 (80																1											
1 Phase Any Size, 3 Phase Load Size > 3 Phase		,													,	1							0.,				
3 Phase Load Size > 300 kW		\$15.00													\$15.00							\$15.00	\$15.00 /kW	3%			
Phase S5.0	3 Phase Load Size 51-300 kW	\$10.00													\$10.00	l i						\$10.00	\$10.00 /kW	3%			
Phase S5.0	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6,00	\$6.00 /kW	3%			
3 Phase \$85.00	Minimum Charge - Annually (billed in November)																										
3 Phase \$85.00	1 Phase	\$55.00													\$55.00	l i						\$55,00	\$55.00	3%			
Energy Charge 5 Winter 1st 100 kWh kW 3.46 0.356 0.072 0.074 0.161 0.00 0.001 0.000 0.012 0.038 0.021 0.043 0.555 3.533 4.497 3.89 0.00 0.000 0.037 0.032 8.465 11.998 6kWh 3% 0.038 0.116 0.350 0.768	3 Phase	\$85.00														1						\$85.00	\$85.00				
Winter Ist 100 kWhikW 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.012 0.038 0.021 0.043 0.595 3.533 4.497 3.899 0.000 0.000 0.037 0.032 8.465 11.998 11.998 kWh 3% 0.038 0.116 0.350 0.768 Winter All AddIT kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.012 0.038 0.021 0.043 0.595 3.533 3.066 2.660 0.000 0.000 0.037 0.022 5.785 9.318 9.318 kWh 3% 0.038 0.116 0.350 0.768 0.000 0	Energy Charge ⁵															1 !											
Winter All Add'l kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.012 0.038 0.021 0.043 0.595 3.533 3.066 2.660 0.000 0.000 0.037 0.022 5.785 9.318 9.318 ¢.kWh 3% 0.038 0.116 0.350 0.768 Summer All kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.012 0.038 0.021 0.043 0.595 3.533 3.066 2.660 0.000 0.000 0.037 0.022 5.785 9.318 9.318 ¢.kWh 3% 0.038 0.116 0.350 0.768		3,468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3,533	4,497	3,899	0.000	0.000	0.037	0.032 8.	65 11.99	8 11.998 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Summer All kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.012 -0.038 -0.021 0.043 -0.595 3.533 3.066 2.660 0.000 0.000 0.037 0.022 5.785 9.318 9.318 9.318 \$\cdot \cdot 9.318 \text{9.318} \cdot \cdot \cdot 8.760 0.038 0.116 0.350 -0.768									0.000		-0.038							0.000	0.000								
							0.000		0.000										0.000								
	Reactive Power	\$0.60																				\$0,60	\$0.60 /kVar	3%			

¹ See Tariff for application and special conditions.

See Taint for application and special containous.

2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$0.84 per meter per month; all other schedules add 0.050 certs per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

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5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

⁶ Monthly amount of \$0.38 billed on an annual basis in November.

Pacific Power - Oregon Price Summary In Effect as of January 25, 2017

						Deliv	ery Servi	ce									Supp	ly Service				Delivery	Combined	Public K	Clam Dam	Klam Dam	Energy BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules	To	tal	& Supply	Effective	Purpose 1	Rem JCB	Rem C/IG	Conserv. Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205 Su	ply	Subtotal	Rate ²	290	199	199	297 ³ 98 ⁴
Schedule 41 Secondary															-												
Basic Charge - Annually (billed in November)															i												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	1							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$310.00													\$310.00								\$310.00	\$310.00	3%			
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1							\$1,210.00	\$1,210.00	3%			
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															į į												
1 Phase	\$55.00													\$55.00	1							\$55.00	\$55.00	3%			
3 Phase	\$90.00													\$90.00								\$90.00	\$90.00	3%			
Energy Charge ⁵															i												
Winter 1st 100 kWh/kW	3.569		0.074	0.076	0.166		0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	4.629	4.030	0.000	0.005	0.037		8.734	12.387	12.387 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Winter All Add'l kWh	3.569		0.074	0.076	0.166		0.001	0.000	0.012	-0.038	-0.021		-0.595	3.653	3.156	2.746	0.000	0.005	0.037		5.967	9.620	9.620 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.653	3.156	2.746	0.000	0.005	0.037	0.023	5.967	9.620	9.620 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%			
Schedule 41 Primary																											
Basic Charge - Annually (billed in November)															!												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	i i							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$300.00													\$300.00	1							\$300.00	\$300.00	3%			
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	!							\$1,180.00	\$1,180.00	3%			
Load Size Charge - Annually (billed in November)															i i												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1							\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	!							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	1							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)																											
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%			
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%			
Energy Charge ⁵															1												
Winter 1st 100 kWh/kW	3.468		0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021		-0.595	3.533		3.899	0.000	0.005	0.037		8.470	12.003	12.003 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Winter All Add'l kWh	3.468		0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021		-0.595	3.533		2.660	0.000	0.005	0.037		5.790	9.323	9.323 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.012	-0.038	-0.021	0.043	-0.595	3.533	3.066	2.660	0.000	0.005	0.037	0.022	5.790	9.323	9.323 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Reactive Power	\$0.60													\$0.60	i i						- 1	\$0.60	\$0.60 /kVar	3%			

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See Taint for application and special containous.

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⁶ Monthly amount of \$0.38 billed on an annual basis in November.

Pacific Power - Oregon Price Summary In Effect as of February 1, 2017

Part							Deli	ery Servi	ce									Supp	ly Service			Delivery	Combined	Public	Klam Dam	Klam Dam	Energy BPA
Plane Applice Secondary		Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules	Total	& Supply		Purpose	Rem JCB	Rem C/IG	
Baic Charges - Assembly Chiled in November 1 Plane Age May No. 1	Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205 Supply	Subtotal	Rate ²	290	199	199	297 ³ 98 ⁴
Baic Charges - Assembly Chiled in November 1 Plane Age May No. 1	Schedule 41 Secondary																										
Part																l i											
Plane Cand Size Change-Should Name	1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00							\$0.00	\$0.00	3%			
Figure F	3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!						\$310.00	\$310.00	3%			
Plane Load Size 2, 3 Plane	3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1						\$1,210.00	\$1,210.00	3%			
Plane Plan	Load Size Charge - Annually (billed in November)															l :											
Plane Same	1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1						\$15.00	\$15.00 /kW	3%			
Plane	3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1 1						\$10.00	\$10.00 /kW	3%			
Phase \$55.00 \$90.00 \$55.00 \$5	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6.00	\$6.00 /kW	3%			
3 Plase	Minimum Charge - Annually (billed in November)															l i											
Energy Charge	1 Phase															1						\$55.00					
Minter 1x1 10 10 Wh/h W 3.569 0.366 0.074 0.076 0.166 0.000 0.	3 Phase	\$90.00													\$90.00							\$90.00	\$90.00	3%			
Minica All Aldri Name 3.569 0.366 0.074 0.076 0.166 0.000 0.001 0.000 0.001 0.000 0.003 0.021 0.043 0.255 3.641 0.356 0.000 0.005 0.037 0.023 5.967 9.608 9.608 6.40M 3.6 0.038 0.116 0.350 0.768 0.000 0.005	Energy Charge ⁵															1 1											
Schedule 41 Primary Basic Charge - Armsally (billed in November) Schedule 41 Primary Basic Charge - Armsally (billed in November) I Phase Arm Size, 3 Phase Load Size - 300 kW 3 Phase Load Size - 1300 kW 3 Phase Lo	Winter 1st 100 kWh/kW	3.569	0.366	0.07	4 0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.030	0.000	0.005	0.037	0.033 8.7	4 12.375	12.375 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Reactive Power S0.65 S0.	Winter All Add'l kWh	3.569	0.366	0.07	4 0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.746	0.000	0.005	0.037	0.023 5.9	7 9.608	9.608 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Schedule 41 Primary Basic Charge - Armally (billed in November) I Phase Arm Süre, 3 Phase Cod Süre 3 900 kW 330,00	Summer All kWh	3.569	0.366	0.07	4 0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.746	0.000	0.005	0.037	0.023 5.9	7 9.608	9.608 ¢/kWh	3%	0.038	0.116	0.350 -0.768
Plase Army Sky. 3 Plase	Reactive Power	\$0.65													\$0.65							\$0.65	\$0.65 /kVar	3%			
Plase Army Sky. 3 Plase	Schedule 41 Primary																										
Plane Amy Size, 3 Plane																											
3 Phase Load Size > 31,000 W \$1,180.0 \$ \$1,000 \$		No Charge													\$0.00	l i						\$0.00	\$0.00	3%			
3 Phase Load Size > 30 kW																l :											
Load Size Charges - Armanulty (billed in November) 1 Phase Army Size, 3 Phases e-SpikW 3 Phase Load Size, 3 Phases e-SpikW 5 Stool 3 Phase Load Size, 51-300 kW 5 Stool																1											
1 Plase Any Size, 3 Plase Load Size > 50kW \$15.00 \$15		,													,	1						,	0.7,				
3 Phase Load Size > 30 UW \$6.00 \$6.0		\$15.00													\$15.00							\$15.00	\$15.00 /kW	3%			
Minimuc Charge - Annually (billed in November) Flance S\$5.00	3 Phase Load Size 51-300 kW	\$10.00													\$10.00	l i						\$10.00	\$10.00 /kW	3%			
Minimuc Charge - Annually (billed in November) Flance S\$5.00	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6.00	\$6.00 /kW	3%			
3 Planes \$85.00	Minimum Charge - Annually (billed in November)																										
3 Phase \$85.00	1 Phase	\$55.00													\$55.00	l i						\$55.00	\$55,00	3%			
Energy Charge 5 Winter 1st 100 kWhkW 3.46 8 0.356 0.072 0.074 0.161 0.00 0.001 0.00 0.000 0.000 0.003 0.035 0.037 0.032 8.470 Winter All Addf kWh 3.468 0.356 0.072 0.074 0.161 0.00 0.001 0.000 0.000 0.000 0.003 0.035 0.035 0.037 0.032 8.470 Summer All kWh 3.468 0.356 0.072 0.074 0.161 0.00 0.001 0.000 0.000 0.000 0.003 0.003 0.035 0.035 0.035 0.035 0.035 0.035 0.035 0.038 0.116 0.350 0.768 Summer All kWh 3.468 0.356 0.072 0.074 0.161 0.00 0.001 0.000 0.000 0.000 0.003 0.003 0.005 0.0	3 Phase	\$85.00														1						\$85.00	\$85.00				
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Energy Charge ⁵															!											
Winter All Add'l kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 0.038 0.021 0.043 0.595 3.521 3.066 2.660 0.000 0.005 0.037 0.022 5.790 9.311 9.311 gkWh 3% 0.038 0.116 0.350 0.768 0.000 0.005 0.037 0.022 5.790 9.311 9.311 gkWh 3% 0.038 0.116 0.350 0.768		3,468	0.356	0.07	2 0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	4,497	3,899	0.000	0.005	0.037	0.032 8.4	0 11.991	11.991 é/kWh	3%	0.038	0.116	0.350 -0.768
Summer All kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 -0.038 -0.021 0.043 -0.595 3.521 3.066 2.660 0.000 0.005 0.037 0.022 5.790 9.311 9.311 ¢kWh 3% 0.038 0.116 0.350 -0.768							0.000		0.000	0.000	-0.038							0.000									
							0.000		0.000	0.000																	
	Reactive Power	\$0.60													\$0.60							\$0.60	\$0,60 /kVar	3%			

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Pacific Power - Oregon Price Summary In Effect as of October 1, 2017

						Deliv	ery Service	e									Supp	ly Service				Delivery	Combined	Public I	Clam Dam	Klam Dam	Energy BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply	Cost-Based		Adj. Sch	edules	ТТ	otal	& Supply	Effective	Purpose	Rem JCB	Rem C/IG	Conserv. Credit
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201	202	203	204	205 St	pply	Subtotal	Rate ²	290	199	199	297 ³ 98 ⁴
Schedule 41 Secondary															-												
Basic Charge - Annually (billed in November)															i												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	1							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$310.00													\$310.00								\$310.00	\$310.00	3%			
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1							\$1,210.00	\$1,210.00	3%			
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1							\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)															į į												
1 Phase	\$55.00													\$55.00	1							\$55.00	\$55.00	3%			
3 Phase	\$90.00													\$90.00								\$90.00	\$90.00	3%			
Energy Charge ⁵															i												
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166		0.001	0.000	0.000	-0.038	-0.021	0.043		3.641	4.629	4.030	0.000	0.005	0.037		8.734	12.375	12.375 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166		0.001	0.000	0.000	-0.038	-0.021		-0.595	3.641	3.156	2.746	0.000	0.005	0.037	0.023	5.967	9.608	9.608 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.746	0.000	0.005	0.037	0.023	5.967	9.608	9.608 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%			
Schedule 41 Primary																											
Basic Charge - Annually (billed in November)															!												
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	i i							\$0.00	\$0.00	3%			
3 Phase Load Size 51-300 kW	\$300.00													\$300.00	1							\$300.00	\$300.00	3%			
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00								\$1,180.00	\$1,180.00	3%			
Load Size Charge - Annually (billed in November)															i i												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1							\$15.00	\$15.00 /kW	3%			
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%			
3 Phase Load Size > 300 kW	\$6.00													\$6.00	i							\$6.00	\$6.00 /kW	3%			
Minimum Charge - Annually (billed in November)																											
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%			
3 Phase	\$85.00													\$85.00	1							\$85.00	\$85.00	3%			
Energy Charge ⁵															1												
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021		-0.595	3.521	4.497	3.899	0.000	0.005	0.037		8.470	11.991	11.991 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Winter All Add'l kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021			3.521	3.066	2.660	0.000	0.005	0.037	0.022	5.790	9.311	9.311 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.660	0.000	0.005	0.037	0.022	5.790	9.311	9.311 ¢/kWh	3%	0.038	0.116	0.350 -0.785
Reactive Power	\$0.60													\$0.60	i i						- 1	\$0.60	\$0.60 /kVar	3%			

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Pacific Power - Oregon Price Summary In Effect as of January 1, 2018

						Deli	verv Servi	ce									Sur	ply Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA		,							Total	Base Supply	Cost-Based		Adj. Scl			Total	& Supply	Effective	Purpose		Rem C/IG		
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200		202	203	204	205	Supply	Subtotal	Rate ²	290	199	199	297 ³	98 ⁴
Schedule 41 Secondary																												
Basic Charge - Annually (billed in November)															l i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00								\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!							\$310.00	\$310.00	3%				
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	i							\$1,210.00	\$1,210.00	3%				
Load Size Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	!							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															l i													
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%				
3 Phase	\$90.00													\$90.00	!							\$90.00	\$90.00	3%				
Energy Charge ⁵															l i													
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.058	0.000	0.005	0.037	0.029	8.758	12.399	12.399 ¢/kWh	3%	0.038	0.116	0.332	2 -0.785
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020	5.983	9.624	9.624 ¢/kWh	3%	0.038	0.116	0.332	2 -0.785
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020	5.983	9.624	9.624 ¢/kWh	3%		0.116	0.332	2 -0.785
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%				
Schedule 41 Primary																												
Basic Charge - Annually (billed in November)															!													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	l i							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$300.00													\$300.00								\$300.00	\$300.00	3%				
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	!							\$1,180.00	\$1,180.00	3%				
Load Size Charge - Annually (billed in November)															l i													
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	!							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)																												
1 Phase	\$55.00													\$55.00	l i							\$55.00	\$55.00	3%				
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%				
Energy Charge ⁵															!													
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021			3.521	4.497	3.922	0.000		0.037	0.028	8.489		12.010 ¢/kWh	3%				2 -0.785
Winter All Add'l kWh	3.468	0.356	0.072		0.161	0.000	0.001	0.000	0.000	-0.038	-0.021			3.521	3.066	2.678	0.000	0.005	0.037	0.019	5.805		9.326 ¢/kWh	3%		0.116		2 -0.785
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.678	0.000	0.005	0.037	0.019	5.805	9.326	9.326 ¢/kWh	3%	0.038	0.116	0.332	2 -0.785
Reactive Power	\$0.60													\$0.60								\$0.60	\$0.60 /kVar	3%				

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Pacific Power - Oregon Price Summary In Effect as of January 2, 2018

						Deli	verv Servi	ce									Sur	ply Service				Delivery	Combined	Public	Klam Dam	Klam Dam	Energy	BPA
	Distribution	Transm. &	Sys Usg	Sys Usg	GIA		,							Total	Base Supply	Cost-Based		Adj. Scl			Total	& Supply	Effective	Purpose		Rem C/IG		
Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200		202	203	204	205	Supply	Subtotal	Rate ²	290	199	199	297 ³	98 ⁴
Schedule 41 Secondary																												
Basic Charge - Annually (billed in November)															l i													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00								\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!							\$310.00	\$310.00	3%				
3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	i							\$1,210.00	\$1,210.00	3%				
Load Size Charge - Annually (billed in November)																												
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	!							\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00								\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)															l i													
1 Phase	\$55.00													\$55.00								\$55.00	\$55.00	3%				
3 Phase	\$90.00													\$90.00	!							\$90.00	\$90.00	3%				
Energy Charge ⁵															l i													
Winter 1st 100 kWh/kW	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.058	0.000	0.005	0.037	0.029	8.758	12.399	12.399 ¢/kWh	3%	0.038	0.116	0.332	2 -0.785
Winter All Add'l kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020	5.983	9.624	9.624 ¢/kWh	3%	0.038	0.116	0.332	2 -0.785
Summer All kWh	3.569	0.366	0.074	0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020	5.983	9.624	9.624 ¢/kWh	3%		0.116	0.332	2 -0.785
Reactive Power	\$0.65													\$0.65								\$0.65	\$0.65 /kVar	3%				
Schedule 41 Primary																												
Basic Charge - Annually (billed in November)															!													
1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00	l i							\$0.00	\$0.00	3%				
3 Phase Load Size 51-300 kW	\$300.00													\$300.00								\$300.00	\$300.00	3%				
3 Phase Load Size > 300 kW	\$1,180.00													\$1,180.00	!							\$1,180.00	\$1,180.00	3%				
Load Size Charge - Annually (billed in November)															li													
1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00								\$15.00	\$15.00 /kW	3%				
3 Phase Load Size 51-300 kW	\$10.00													\$10.00	!							\$10.00	\$10.00 /kW	3%				
3 Phase Load Size > 300 kW	\$6.00													\$6.00								\$6.00	\$6.00 /kW	3%				
Minimum Charge - Annually (billed in November)																												
1 Phase	\$55.00													\$55.00	l i							\$55.00	\$55.00	3%				
3 Phase	\$85.00													\$85.00								\$85.00	\$85.00	3%				
Energy Charge ⁵															!													
Winter 1st 100 kWh/kW	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021			3.521	4.497	3.922	0.000		0.037	0.028	8.489		12.010 ¢/kWh	3%				2 -0.785
Winter All Add'l kWh	3.468	0.356	0.072		0.161	0.000	0.001	0.000	0.000	-0.038	-0.021			3.521	3.066	2.678	0.000	0.005	0.037	0.019	5.805		9.326 ¢/kWh	3%		0.116		2 -0.785
Summer All kWh	3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	3.066	2.678	0.000	0.005	0.037	0.019	5.805	9.326	9.326 ¢/kWh	3%	0.038	0.116	0.332	2 -0.785
Reactive Power	\$0.60													\$0.60								\$0.60	\$0.60 /kVar	3%				

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2 Delivery Service, Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers and \$50.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

3 Consumers over 1 aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

4 Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

5 Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

Pacific Power - Oregon Price Summary In Effect as of July 6, 2018

Strocked							Deliv	ery Servi	ce									Supp	ly Service			Delivery	Combined	Public	Klam Dam	Klam Dam	Energy BPA
Section of Section o		Distribution	Transm. &	Sys Usg	Sys Usg	GIA									Total	Base Supply			Adj. Sch	edules	Total	& Supply		Purpose	Rem JCB	Rem C/IG	Conserv. Credit
Basic Langes - Armanily (Basic in November) Phase Any Size, 2 Phase - Shade, 2 Phase - Shade, 2 Phase - Shade, 2 Phase - Shade, 3 Phase -	Tariff Schedules ¹	Charge	Ancillary	S200	T&A&S201	80	93	95	96	97	192	196	197	299	Delivery	200	201 ²	202	203	204	205 Supply	Subtotal	Rate ³	290	199	199	297 ⁴ 98 ⁵
Baic Clarge - Ammally (billed in November) 1 Piase App Nice 1 Piase 1 Piase App Nice 1 Piase App Nice 1 Piase App Nice 1 Piase 1 Pias	Schedule 41 Secondary																										
3 Planes Load Size 3 (3 s) 40 w \$1,200 w																l i											
State Stat	1 Phase Any Size, 3 Phase <= 50kW	No Charge													\$0.00							\$0.00	\$0.00	3%			
Load See Charge - Armanally (tolled in November) Phase	3 Phase Load Size 51-300 kW	\$310.00													\$310.00	!						\$310.00	\$310.00	3%			
Plane Amy Sec. 3 Plane co Sign (3 Phase Load Size > 300 kW	\$1,210.00													\$1,210.00	1						\$1,210.00	\$1,210.00	3%			
3 Phisa Load Size 3-100 AW 3	Load Size Charge - Annually (billed in November)															l :											
A plane Load Size > 200 kW Score	1 Phase Any Size, 3 Phase <= 50kW	\$15.00													\$15.00	1						\$15.00	\$15.00 /kW	3%			
Plane S55,00 S5	3 Phase Load Size 51-300 kW	\$10.00													\$10.00	1 1						\$10.00	\$10.00 /kW	3%			
Planse \$55.00	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6.00	\$6.00 /kW	3%			
Space Spac	Minimum Charge - Annually (billed in November)															l i											
Energy Charge* Winter 1st 100 Whik W 3.569	1 Phase															1						\$55.00					
Winter Ist 100 kWh/kW	3 Phase	\$90.00													\$90.00							\$90.00	\$90.00	3%			
Winter All Add I kWh 3.569 0.366 0.074 0.076 0.166 0.000 0.010 0.000 0.000 0.003 0.021 0.043 0.955 3.641 3.156 2.765 0.000 0.005 0.037 0.020 5.983 9.624 9.624 6.8Vh 3% 0.037 0.112 0.332 0.000 0.005	Energy Charge ⁶															1 1											
Sementally Manual Manua	Winter 1st 100 kWh/kW	3.569	0.366	0.07	4 0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	4.629	4.058	0.000	0.005	0.037	0.029 8.7	8 12.399	12.399 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Reactive Power \$0.65 \$0.	Winter All Add'l kWh	3.569	0.366	0.07	4 0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020 5.9	3 9.624	9.624 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Schedule 41 Primary Basic Charge - Annually (billed in November) Phase Any Size, 3 Phase Cool Size 5:300 to Si, 180.00 Si, 180.	Summer All kWh	3.569	0.366	0.07	4 0.076	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.641	3.156	2.765	0.000	0.005	0.037	0.020 5.9	3 9.624	9.624 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Basic Charge - Annually (folled in November) 1 Phase Any Size, 3 Phase (- So De W Size) 2	Reactive Power	\$0.65													\$0.65							\$0.65	\$0.65 /kVar	3%			
Basic Charge - Armunilly (folled in November)	Schedule 41 Primary																										
Planse Amy Size, 3 Phase cond Size > 500																											
3 Phase Load Size > 300 LW \$1,000 \$1,000 \$300.		No Charge													\$0.00	l i						\$0.00	\$0.00	3%			
3 Phase Load Size > 300 kW																l :											
Load Size Charge - Annually (billed in November) 1 Phase Any Size, 3 Phase Cod Size Charge - Annually (billed in November) 3 Phase Load Size 2 500 kW 3 Phase Load Size 2 500 kW 3 Phase Load Size 2 500 kW 4 Sc.00 5																1											
Phase Any Size, 3 Phase (~ 50kW \$15.00 \$15.00 kW 3% 34 34 34 34 34 34 34		,													,	1							0.7,				
3 Phase Load Size > 30 kW		\$15.00													\$15.00							\$15.00	\$15.00 /kW	3%			
Minimum Charge - Annually (billed in November) 1 Phase \$55.00 \$55.00 \$55.00 \$85.00 \$3% \$385.00 \$85.00 \$85.00 \$3% \$385.00 \$85.00 \$885.	3 Phase Load Size 51-300 kW	\$10.00													\$10.00	l i						\$10.00	\$10.00 /kW	3%			
Minimum Charge - Annually (billed in November) 1 Phase \$55.00 \$55.00 \$55.00 \$85.00 \$3% \$385.00 \$85.00 \$85.00 \$3% \$385.00 \$85.00 \$885.	3 Phase Load Size > 300 kW	\$6.00													\$6.00	1						\$6.00	\$6.00 /kW	3%			
3 Phase \$85.00 \$85.00 \$85.00 \$85.00 \$3% \$85.00 \$85.00 \$3% \$85.00 \$85.00 \$3% \$85.00 \$85	Minimum Charge - Annually (billed in November)																										
3 Phase \$85.00 \$85.00 \$85.00 \$85.00 \$3% \$85.00 \$85.00 \$3% \$85.00 \$85.00 \$3% \$85.00 \$85	1 Phase	\$55.00													\$55.00	l i						\$55,00	\$55,00	3%			
Energy Charge 6 Writer Ist 100 kWh kW 3,468 0,356 0,072 0,074 0,161 0,000 0,001 0,000 0,000 -0,038 -0,021 0,043 -0,595 3,521 4,497 3,922 0,000 0,005 0,037 0,028 8,489 12,010 12,010 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,019 5,805 9,326 c/kWh 3% 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,037 0,112 0,332 -0,000 0,005 0,007 0,000	3 Phase	\$85.00														1						\$85.00	\$85.00				
Winter Isl 100 kWh/kW 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 -0.038 -0.021 0.043 -0.595 3.521 4.497 3.922 0.000 0.005 0.037 0.028 8.489 12.010 12.010 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.019 5.805 9.326 f/kWh 3% 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.037 0.112 0.332 -0.000 0.005 0.	Energy Charge ⁶															!											
Winter All Add I kWh 3.468 0.356 0.072 0.074 0.161 0.000 0.001 0.000 0.000 -0.038 -0.021 0.043 -0.595 3.521 3.066 2.678 0.000 0.005 0.037 0.019 5.805 9.326		3,468	0.356	0.07	2 0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595	3.521	4.497	3,922	0.000	0.005	0.037	0.028 8.4	9 12.010	12.010 é/kWh	3%	0.037	0.112	0.332 -0.785
							0.000		0.000		-0.038							0.000	0.005								0.332 -0.785
	Summer All kWh	3.468				0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	0.043	-0.595			2.678	0.000	0.005	0.037	0.019 5.8	5 9.326	9.326 ¢/kWh	3%	0.037	0.112	0.332 -0.785
Reactive Power \$0.60 \$0.60 \$0.60 \$0.60	Reactive Power	\$0.60																				\$0.60	\$0,60 /kVar	3%			

¹ See Tariff for application and special conditions.

² Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

To Eleivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

**Consumers over LabW(8,760 wWh anamulty) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

**Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumers only. Consumers overline for the Self-purpose of the Self-purpose o

⁶ Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

Pacific Power - California Price Summary In Effect as of January 1, 2017

	Unbu	ındled Ta	ariff Char	ges			Public P	urpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules ¹	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	ll Busines	s^2																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.064	12.834 ¢/kWh	(0.517	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	σe																		
Basic Charge - Annually (billed in November)	5																		
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.064	12.834 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																		•	
See Tariff for application and special conditions.																			

² Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

Pacific Power - California Price Summary In Effect as of April 21, 2017

	Unbu	undled Ta	ariff Char	ges			Public F	urpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules ¹	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	all Busines	s ²																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh	(0.517)	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	ge																		
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																		<u>.</u>	

¹ See Tariff for application and special conditions.
² Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

Pacific Power - California Price Summary In Effect as of October 2, 2017

	Unbu	ındled Ta	ariff Char	ges			Public P	urpose C	Charges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules ¹	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	ll Busines	s^2																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh	(0.517	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	σe																		
Basic Charge - Annually (billed in November)	5~																		
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.08	\$0.65			\$2.61 /kW		
Energy Charge	3.768			3.827	7.595	0.043	0.649	0.470	0.045	0.022	8.824	2.899	0.401	3.300	0.646	0.000	12.770 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																		•	
See Tariff for application and special conditions.																			

² Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

Pacific Power - California Price Summary In Effect as of January 1, 2018

	Unb	undled Ta	ariff Char	ges			Public P	urpose C	harges		Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules ¹	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	all Busines	ss ²																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.000	12.756 ¢/kWh	(0.552)	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	ge																		
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.000	12.756 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
																		•	
¹ See Tariff for application and special conditions.																			

² Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.

Pacific Power - California Price Summary In Effect as of April 1, 2018

	Unbundled Tariff Charges					Public Purpose Charges					Total	Proj.	Def.				Combined		Klam.
		FERC	State		Base					Gen	Tariff	ECAC	ECAC	ECAC-	GHG-	CEMA	Effective	GHG-	Dam Rem.
Tariff Schedules ¹	Dist.	Trans	Trans	Gen.	Rate	S-99	S-100	S-191	S-192	FRN	Rates	(base)		94	92	S-96	Rate	93	S-199
Schedule PA-20 Agricultural Pumping Service - Sma	ll Busines	s^2																	
Basic Charge - Annually (billed in November)																			
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.187	12.943 ¢/kWh	(0.552	0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
Schedule PA-20 Agricultural Pumping Service - Lar	σe																		
Basic Charge - Annually (billed in November)	5~																		
1 Phase Any Size, 3 Phase <= 50kW	\$75.27				\$75.27						\$75.27						\$75.27		
3 Phase Load Size > 50 kW	\$155.48				\$155.48						\$155.48						\$155.48		
Distribution Demand Charge - Annually (billed in November)	\$16.27				\$16.27						\$16.27						\$16.27 /kW		
Generation & Transmission Demand Charge		\$1.45	\$1.36	(\$0.85)	\$1.96						\$1.96	\$0.57	\$0.05	\$0.62			\$2.58 /kW		
Energy Charge	3.768			3.827	7.595	0.046	0.649	0.470	0.045	0.022	8.827	2.899	0.242	3.141	0.788	0.187	12.943 ¢/kWh		0.216
Reactive Power				\$0.60	\$0.60						\$0.60						\$0.60 /kVar		
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¹ See Tariff for application and special conditions.																			

² Small Business under 20 kW as defined in Schedule GHG-93. Large Schedule PA-20 customers (over 20 kW) are not eligible for the California Climate Credit. See Tariff Schedule GHG-93 for details.