



M&I 2020 Sch B-6 F.Z24.xlsx
09/01/2021

CENTRAL VALLEY PROJECT
SCHEDULE OF MUNICIPAL AND INDUSTRIAL OPERATION & MAINTENANCE EXPENSE
BY FACILITY AND/OR COMPONENT FOR FY 2020

A	B	C	D
Component/Facility/Contractor	Reimbursable O&M Expense	Project Use Energy XO&M	Total Reimbursable Cost
Ref	<Financial Statement>	<Meter Cost>	(B+C)
Routine O&M			
Storage			
American River	\$ 24,777.36		\$ 24,777.36
Black Butte Dam & Reservoir	\$ 103,570.53		\$ 103,570.53
Clear Creek Tunnel	\$ 18,740.14		\$ 18,740.14
Safety, Security, Law Enforcement (SSLE)	\$ 434,700.59		\$ 434,700.59
Columbia-Mowry System	\$ 48,563.83	\$ 368.34	\$ 48,932.16
Delta Cross Channel	\$ 13,342.00		\$ 13,342.00
Folsom Dam & Reservoir	\$ 49,864.99		\$ 49,864.99
Folsom Pipelines	\$ 17,094.61		\$ 17,094.61
Folsom Pumping Plant	\$ 27,625.63	\$ 1,574.53	\$ 29,200.16
Folsom Complex	\$ 92,041.91		\$ 92,041.91
Folsom Garage	\$ 11,198.43		\$ 11,198.43
Folsom Plant Maint Draw	\$ 446.24		\$ 446.24
Friant Dam & Reservoir	\$ 195,345.34	\$ 189.71	\$ 195,535.05
Friant Dam RAX 645 Drum Gate repair	\$ 5,819.91		\$ 5,819.91
Gianelli, WR Pumping-Generating Plant	\$ 640,159.36	\$ 64,426.00	\$ 704,585.36
Regenerating Credit	\$ -	\$ (82,437.18)	\$ (82,437.18)
San Felipe Unit 2/	\$ (140,041.26)	\$ -	\$ (140,041.26)
ClairHill, CA Whiskeytown Dam	\$ 31,742.99		\$ 31,742.99
Nimbus Dam & Reservoir	\$ 19,148.60		\$ 19,148.60
Sacramento River	\$ 16,023.21		\$ 16,023.21
San Joaquin River	\$ 8,403.34		\$ 8,403.34
Shasta Dam & Reservoir	\$ 313,517.75	\$ 5,403.96	\$ 318,921.71
Coleman Fish Hatchery	\$ 574,801.84		\$ 574,801.84
CNFH Fish Scrm	\$ -		\$ -
Sisk, BF San Luis Dam & Reservoir	\$ 1,171,595.11		\$ 1,171,595.11
Spring Creek Tunnel	\$ 15.13		\$ 15.13
Trinity Dam & Clair Eagle	\$ 14,283.13		\$ 14,283.13
Rax 577 -Dxc Gear repair	\$ 13,277.17		\$ 13,277.17
RAX 597 Demo Civil Maint Bldg	\$ 13.26		\$ 13.26
RAX Program Management	\$ 17,906.14		\$ 17,906.14
RAX647 SprngCrk Concrete Lining Repairs	\$ 3.73		\$ 3.73
Incremental Revenues	\$ -		\$ -
Warren Act Contractor Revenues	\$ (255,373.76)		\$ (255,373.76)
Total Storage Costs	\$ 3,468,607.25	\$ (10,474.64)	\$ 3,458,132.61

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B. F. Sisk San Luis Dam and Reservoir - XO&M	\$ -	\$ -	
W. R. Gianelli Pump-Generating Plant - XO&M	\$ 782,799.90	\$ -	\$ 782,799.90
Folsom Switchyard - XO&M	\$ -	\$ -	
Spring Creek Powerplant - XO&M	\$ -	\$ -	
Gianelli Pump/Turbine Casing - XO&M	\$ 244,075.00	\$ -	\$ 244,075.00
San Felipe Unit - XO&M	\$ (224,639.16)	\$ -	\$ (224,639.16)
Total Storage Costs XO&M	\$ 802,235.75	\$ -	\$ 802,235.75
Conveyance and Drainage			
Folsom-South Canal	\$ 87,687.09	\$ -	\$ 87,687.09
Warren Act Contractor Revenues	\$ -	\$ -	\$ -
Total Conveyance and Drainage Costs	\$ 87,687.09	\$ -	\$ 87,687.09
Direct Costs (Pumping & Other)			
Contra Costa PP	\$ -	\$ 16,458.11	\$ 16,458.11
Colusa CWD (Incl. Arb./Will O&M Office)	\$ -	\$ 6,520.44	\$ 6,520.44
Kanawha WD	\$ -	\$ 693.65	\$ 693.65
San Luis Canal - Fresno			
Westlands WD Relifts	\$ -	\$ 53,089.77	\$ 53,089.77
Pleasant Valley PP (City of Coalinga)	\$ -	\$ 11,658.32	\$ 11,658.32
San Luis WD Relifts	\$ -	\$ 12,191.84	\$ 12,191.84
Wintu PP	\$ -	\$ 2,874.23	\$ 2,874.23
San Felipe Unit			
San Benito County WD			
Gianelli, WR PGP 2/	\$ 10,211.81	\$ -	\$ 10,211.81
Gianelli, WR PGP - XO&M 2/	\$ 16,380.69	\$ 682.91	\$ 17,063.60
Pacheco PP - Power 3/	\$ -	\$ 1,232.74	\$ 1,232.74
Santa Clara Valley WD			
Coyote PP - Power	\$ -	\$ 1,399.11	\$ 1,399.11
Gianelli, WR PGP 2/	\$ 129,829.45	\$ -	\$ 129,829.45
Gianelli, WR PGP - XO&M	\$ 208,258.47	\$ 8,682.13	\$ 216,940.60
Pacheco PP - Power 3/	\$ -	\$ 15,672.60	\$ 15,672.60
Toyon Pipeline			
City of Shasta Lake	\$ 36,144.44	\$ 32.16	\$ 36,176.60
Total Direct Costs (Pumping & Other)	\$ 400,824.86	\$ 131,188.01	\$ 532,012.87

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Water Marketing 1/			
Allocated Water Marketing Costs	\$ 2,983,065.70		\$ 2,983,065.70
215 Water Revenue	\$ -		\$ -
Warren Act Revenues	\$ (119,282.82)		\$ (119,282.82)
Temporary Revenues	\$ (471,889.14)		\$ (471,889.14)
Total Water Marketing	\$ 2,391,893.74	\$ -	\$ 2,391,893.74
Total Costs To Be Allocated as Current Year O&M			
	\$ 7,151,248.69	\$ 120,713.37	\$ 7,271,962.06
<u>COSTS TO BE DIRECT BILLED</u>			
Conveyance			
DMC Regulatory Actions	\$ 2,505.86		\$ 2,505.86
Delta-Mendota Canal	\$ 284.13		\$ 284.13
Tracy Switchyard			\$ -
Red Bluff Diversion Dam & PP	\$ 4.83		\$ 4.83
Tehama-Colusa Canal	\$ 1,053.02		\$ 1,053.02
Tehama-Colusa Canal Fish Facility	\$ 34.79		\$ 34.79
Warren Act Contractor Revenues	\$ (44.73)		\$ (44.73)
Total Conveyance Costs To Be Direct Billed	\$ 3,837.90	\$ -	\$ 3,837.90
San Luis Canal - XO&M			\$ -
Red Bluff Dam - XO&M	\$ 894.48		\$ 894.48
Total Conveyance Costs XO&M	\$ 894.48	\$ -	\$ 894.48
Conveyance Pumping			
Dos Amigos Pumping Plant & Switchyard	\$ -	\$ 60,568.46	\$ 60,568.46
O'Neill Pumping-Generating Plant	\$ 2,879.32	\$ 34,643.17	\$ 37,522.49
Regenerating Credit	\$ -	\$ (3,536.56)	\$ (3,536.56)
O'Neill PP& Intake	\$ -		\$ -
State Delta PP - In Lieu of Tracy	\$ -	\$ 11,815.71	\$ 11,815.71
Jones Fish Facility Impr Prog (CVPIA)	\$ -		\$ -
Jones Pumping Plant RAX	\$ (653,357.43)	\$ 252,963.27	\$ (400,394.16)
Tracy Admin Bld RAX 610 Bld & HVAC rehab	\$ 629.31		\$ 629.31
CCAO OFC BLDG Planning & Design	\$ -		
SCCAO Office Building Planning & Design	\$ -		
Total Conveyance Pumping Costs To Be Direct Billed	\$ (649,848.80)	\$ 356,454.06	\$ (293,394.75)
Dos Amigos Pumping Plant	\$ -		\$ -
Total Conveyance Costs XO&M	\$ -	\$ -	\$ -
San Luis Canal - XO&M	\$ 2,345.97	\$ -	\$ 2,345.97
Tracy Switchyard - XO&M	\$ 6,930.29	\$ -	\$ 6,930.29
Total XO&M Costs - Repayment Process to be Determined	\$ 9,276.26	\$ -	\$ 9,276.26

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Grand Total		\$ 6,515,408.52	\$ 477,167.42	\$ 6,992,575.95