



M&I 2020 Sch A-5 F.Z22.XLSM 9/23/2019

CENTRAL VALLEY PROJECT SCHEDULE OF M&I CONSTRUCTION AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2018 2020 M&I WATER RATES

А		В	C D E					F		G	
		Allocation of Project Use Energy Construction Costs									
Facility/Contractor		M&I onstruction Cost at 09/30/18	Historical & Projected (1981-2030) KWH Per AF ^{2/}	Ratio of Total (C/Total C)		CVP PUE Construction Costs as of 9/30/18 (BOR) 2/ (D*Total PUE BOR)		CVP PUE Construction Costs as of 9/30/18 (DOE) ^{2/}	Total M&I Construction Costs at 09/30/18 (B+E+F)		
Ref	<cost allocation=""></cost>		<sch &="" a-7="" cvo)<="" th=""><th>(D*Total PUE DOE)</th></sch>					(D*Total PUE DOE)			
Storage _{1/}											
San Felipe Unit Contractors	\$	6,994,203	_	-	\$	-	\$	-	\$	6,994,203	
All Other Contractors	\$	27,913,463	176,312,186	0.031440	\$	567,485	\$	431,067	\$	28,912,015	
Total Storage	\$	34,907,666	176,312,186	0.031440	\$	567,485	\$	431,067	\$	35,906,218	
Conveyance											
Contra Costa WD 3/	\$	-							\$	-	
All Other Contractors	\$	20,460,837							\$	20,460,837	
Total Conveyance	\$	20,460,837							\$	20,460,837	
Conveyance Pumping											
Dos Amigos Pumping Plant	\$	211,958	87,667,030	0.015633	\$	282,168	\$	214,338	\$	708,465	
O'Neill Pump-Generator Plant	\$	1,244,413	279,511,897	0.049842	\$	899,647	\$	683,381	\$	2,827,441	
Jones Pumping Plant	\$	1,735,248	1,777,309,955	0.316926	\$	5,720,516	\$	4,345,360	\$	11,801,124	
Total Conveyance Pumping	\$	3,191,619	2,144,488,882	0.382401	\$	6,902,332	\$	5,243,079	\$	15,337,029	
Direct Pumping											
Bella Vista WD (Wintu PP)	\$	320,129	68,789,358	0.012266	\$	221,408	\$	168,184	\$	709,721	
Colusa County WD	\$	36,348	707,143	0.000126		2,276		1,729		40,353	
Contra Costa Pumping Plants	\$	-	852,610,809	0.152036	\$	2,744,245	\$	2,084,555		4,828,800	
Kanawha WD	\$	414	6,465	0.000001	\$	21	\$	16		450	
Pleasant Valley Canalside Relifts	\$	19,565	3,860,708	0.000688	\$	12,426	\$	9,439	\$	41,430	
Pleasant Valley Pumping Plant	\$	158,846	49,334	0.000009	\$	159	\$	121	\$	159,125	

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A		В	C D E				F			G	
		Allocation of Project Use Energy Construction Costs									
Facility/Contractor		M&I	Historical &	Ratio of Total (C/Total C)		CVP PUE		CVP PUE	Total M&I		
	Construction Cost at 09/30/18 <cost allocation=""></cost>		Projected			Construction		Construction	Construction		
			(1981-2030)			Costs as of 9/30/18	Costs as of 9/30/18			Costs	
Dof			KWH Per AF ^{2/}			(BOR) ^{2/}		(DOE) 2/	at 09/30/18		
Ref		ost Allocation>	<sch &="" a-7="" cvo)<="" th=""><th>(D*Total PUE BOR)</th><th colspan="3">(D*Total PUE DOE)</th><th colspan="3">(B+E+F)</th></sch>			(D*Total PUE BOR)	(D*Total PUE DOE)			(B+E+F)	
San Benito County WD											
Pacheco Pumping Plant	\$	-	33,166,467	0.005914	\$	106,751	\$	81,089	\$	187,840	
Gianelli, William R. Pump-Generator Plant 1/	\$	28,171	50,017,936	0.008919	\$	160,990	\$	122,289	\$	311,450	
San Luis WD Canalside Relifts & Turnouts	\$	120,398	12,085,980	0.002155	\$	38,900	\$	29,549	\$	188,847	
Santa Clara Valley WD											
Coyote Pumping Plant	\$	-	226,918,560	0.040464	\$	730,369	\$	554,795	\$	1,285,164	
Pacheco Pumping Plant	\$	-	788,401,344	0.140586	\$	2,537,578	\$	1,927,569	\$	4,465,147	
Gianelli, William R. Pump-Generator Plant 1/	\$	669,660	1,188,978,240	0.212016	\$	3,826,890	\$	2,906,943	\$	7,403,492	
Shasta Pumping Plant	\$	314,152	44,509,201	0.007937	\$	143,259	\$	108,821	\$	566,232	
State-Delta Pumping Plant (Cross Valley Canal)	\$	-	2,984,553	0.000532	\$	9,606	\$	7,297	\$	16,903	
Westlands WD Canalside Relift PP	\$	529,520	14,072,539	0.002509	\$	45,294	\$	34,406	\$	609,220	
Total Direct Pumping	\$	2,197,202	3,287,158,637	0.586159	\$	10,580,171	\$	8,036,801	\$	20,814,174	
Other Costs 4 [/]	\$	4 955 277							\$	4 955 977	
Other Costs 4	Φ	4,855,277							Φ	4,855,277	
Total	\$	65,612,601	5,607,959,705	1.000000	\$	18,049,988	\$	13,710,947	\$	97,373,536	

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Footnotes:

1/ Allocation of Storage Costs:

	San Felipe Unit								
		Suballocation of Storage Costs						All Other	
	0.4		(Dir. Pump. Appl. to SL/PG)					Storage	Tatal
		Storage	San Be	nito County WD	Santa	Clara Valley WD	C	Contractors	Total
Historical and Projected 1981-2030 M&I Deliveries (Sch A-7)		3,908,505		157,785		3,750,720		14,183,529	 18,092,034
Ratios		0.216035		0.040370		0.959630		0.783965	 1.000000
Allocated Gianelli, WR Pump-Generator Costs	\$	697,831	\$	28,171	\$	669,660	\$	2,532,344	\$ 3,230,175
Allocated Other Storage Costs	\$	6,994,203	\$	-	\$	-	\$	25,381,119	\$ 32,375,321
Total	\$	7,692,033	\$	28,171	\$	669,660	\$	27,913,463	\$ 35,605,497

- 2/ These costs represent the total Pumping Project Use Power costs allocated to Irrigation for the CVP Bureau of Reclamation (BOR) and Western Area Power Administration (DOE). The costs are allocated to components based on the ratios identified above under "Allocation of Project Use Energy Costs". They are then suballocated to individual facilities based on the historical and projected 1981-2030 KWHs/AF.
- 3/ Allocated costs are recovered through a repayment contract.
- 4/ This amount includes Level 2 Refuge Water Supply and Trinity River Restoration Program