

M&I 2017 Sch B-6 F.Z21.xlsx

08/21/18

CENTRAL VALLEY PROJECT

SCHEDULE OF MUNICIPAL AND INDUSTRIAL OPERATION & MAINTENANCE EXPENSE AND PROJECT USE ENERGY COST
BY FACILITY AND/OR COMPONENT FOR FY 2017

A	B	C
Component/Facility/Contractor	Reimbursable O&M Expense	Project Use Energy Cost FY 2016 True-up (Oct-Feb)
ref	<Financial Statement>	<Meter Cost>
Routine O&M		
Storage		
American River	\$ 15,154.96	\$ -
Black Butte Dam & Reservoir	\$ 82,563.98	\$ -
Clear Creek Tunnel	\$ 2,943.57	\$ -
Safety, Security, Law Enforcement (SSLE)	\$ 176,475.88	\$ -
Columbia-Mowry System	\$ 40,280.31	\$ 0.38
Delta Cross Channel	\$ 9,077.72	\$ -
Folsom Dam & Reservoir	\$ 77,276.34	\$ -
Folsom Pipelines	\$ 24,807.10	\$ -
Folsom Pumping Plant	\$ 17,863.62	\$ 192.96
Folsom Complex	\$ 83,618.49	\$ -
Folsom Garage	\$ 12,416.70	\$ -
Folsom Plant Maint Draw	\$ 8,620.49	\$ -
Friant Dam & Reservoir	\$ 231,803.91	\$ 15.41
Gianelli, WR Pumping-Generating Plant	\$ 282,987.72	\$ 541,190.57
Regenerating Credit	\$ -	\$ 4,730.33
San Felipe Unit 1b/	\$ (108,307.89)	\$ -
ClairHill, CA Whiskeytown Dam	\$ 34,437.20	\$ -
New Melones Dam & Reservoir	\$ -	\$ -
Nimbus Dam & Reservoir	\$ 145,518.45	\$ -
Sacramento River	\$ 6,474.94	\$ -
San Joaquin River	\$ 9,118.78	\$ -
Shasta Dam & Reservoir	\$ 255,931.05	\$ 101.30
Coleman Fish Hatchery	\$ 349,364.71	\$ -

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CNFH Wtr Supp Intake Rehab	\$ -	\$ -
CNFH Fish Scrm	\$ 53,695.94	\$ -
Sisk, BF San Luis Dam & Reservoir	\$ 1,080,335.75	\$ -
Spring Creek Tunnel	\$ 10.31	\$ -
Trinity Dam & Clair Eagle	\$ 31,634.52	\$ -
KESWK FISH TRAP	\$ 109.25	\$ -
RAX Program Management	\$ -	\$ -
Whiskeytown Dam	\$ -	\$ -
Rax 577 -Dxc Gear repair	\$ 5,266.63	\$ -
RAX 597 Demo Civil Maint Bldg	\$ 66,505.60	\$ -
Sec 3406(b)(2) Activities 02148942 Direct Billed (Yrs 1999-2000)	\$ (3,653.02)	\$ -
Warren Act Contractor Revenues	\$ (90,740.32)	\$ -
Total Storage Costs	\$ 2,901,592.70	\$ 546,230.97
Folsom Pump Station Temp ByPass System - XO&M	\$ -	\$ -
Gianelli Pump/Turbine Casing - XO&M	\$ 169,621.64	\$ -
San Felipe Unit - XO&M	\$ (64,919.29)	\$ -
Total Storage Costs XO&M	\$ 104,702.35	\$ -
Conveyance and Drainage		
Folsom-South Canal	\$ 75,736.88	\$ -
Warren Act Contractor Revenues	\$ (75,736.88)	\$ -
Total Conveyance and Drainage Costs	\$ 0.00	\$ -
Direct Costs (Pumping & Other)		
Contra Costa Canal		
Contra Costa PP (Contra Costa WD)	\$ -	\$ 28,050.05
Cow Creek Unit		
Wintu-Cow Creek PP - Power/Bella Vista WD	\$ -	\$ 22.92
Cross Valley Canal: Dos Amigos PP & State Delta PP		
County of Fresno	\$ -	\$ -
County of Tulare	\$ -	\$ -
San Felipe Unit		
San Benito County WD		
Gianelli, WR PGP 2/	\$ 10,373.73	\$ 16.75
Gianelli, WR PGP - XO&M	\$ 6,217.97	\$ -
Pacheco PP - Power 3/	\$ -	\$ 8.77

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Santa Clara Valley WD		
Coyote PP - Power	\$ -	\$ 23.74
Gianelli, WR PGP 2/	\$ 97,934.16	\$ 986.66
Gianelli, WR PGP - XO&M	\$ 58,701.32	\$ -
Pacheco PP - Power 3/	\$ -	\$ 516.54
San Luis Canal - Fresno		
Westlands WD Relifts	\$ -	\$ 33.28
Pleasant Valley PP (City of Coalinga)	\$ -	\$ 61.63
San Luis Canal - Tracy		
Panoche WD Canalside Relift - Power	\$ -	\$ -
San Luis WD Canalside Relift - Power	\$ -	\$ 6.90
Tehama-Colusa Canal		
Colusa County WD Canalside Relift - Power	\$ -	\$ 0.32
Kanawha WD Canalside Relift - Power	\$ -	\$ 0.00
Toyon Pipeline		
City of Shasta Lake	\$ 298,484.50	\$ 0.09
Total Direct Costs (Pumping & Other)	\$ 471,711.68	\$ 29,727.65
Water Marketing 1/		
Allocated Water Marketing Costs	\$ 3,313,712.92	\$ -
215 Water Revenue	\$ (4,921.95)	\$ -
Warren Act Revenues	\$ (666,651.65)	\$ -
Temporary Revenues	\$ (521,096.20)	\$ -
Total Water Marketing	\$ 2,121,043.12	\$ -
Total Costs To Be Allocated as Current Year O&M	\$ 5,599,049.85	\$ 575,958.61

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<u>COSTS TO BE DIRECT BILLED</u>		
Conveyance		
DMC Regulatory Actions	\$ 5,514.49	\$ -
Delta-Mendota Canal	\$ 207.88	\$ -
Tracy Switchyard	\$ 1,715.49	\$ -
Tracy Admin Bld RAX 610 Bld & HVAC rehab	\$ 3,655.83	\$ -
Red Bluff Diversion Dam & PP	\$ 4.79	\$ -
Tehama-Colusa Canal	\$ 1,220.52	\$ -
Tehama-Colusa Canal Fish Facility	\$ 10.65	\$ -
Warren Act Contractor Revenues	\$ (12,329.65)	\$ -
Total Conveyance Costs To Be Direct Billed	\$ -	\$ -
Conveyance Pumping		
Dos Amigos Pumping Plant & Switchyard	\$ -	\$ 8.00
O'Neill Pumping-Generating Plant	\$ 2,444.44	\$ 835.72
Regenerating Credit	\$ -	\$ (33.01)
Jones Pumping Plant/Intake & Admin Bldg	\$ -	\$ 1,802.44
Total Conveyance Pumping Costs To Be Direct Billed	\$ 2,444.44	\$ 2,613.15
Grand Total	\$ 5,601,494.30	\$ 578,571.76