

M&I 2017 Sch A-5 F.Z19.XLSM 09/26/2016

CENTRAL VALLEY PROJECT SCHEDULE OF M&I CONSTRUCTION AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2015 2017 M&I WATER RATES

А		В	С	D		E		F		G	
		Allocation of Project Use Energy Construction Costs									
Facility/Contractor	Co	M&I nstruction Cost	Historical & Projected (1981-2030)	Ratio of		9/3	ruction Costs as of		Total M&I Construction Costs at 09/30/15 (B+E+F)		
	at	09/30/15	KWH Per AF 2/	Total	(BOR) 2/			(DOE) 2/			
Ref	<co< th=""><th>st Allocation></th><th><sch &="" a-7="" cvo)<="" th=""><th>(C/Total C)</th><th colspan="2">(D*Total PUE BOR)</th><th>(D*T</th><th>otal PUE DOE)</th></sch></th></co<>	st Allocation>	<sch &="" a-7="" cvo)<="" th=""><th>(C/Total C)</th><th colspan="2">(D*Total PUE BOR)</th><th>(D*T</th><th>otal PUE DOE)</th></sch>	(C/Total C)	(D*Total PUE BOR)		(D*T	otal PUE DOE)			
Storage _{1/}											
San Felipe Unit Contractors	\$	6,689,271	-	-	\$	-	\$	-	\$	6,689,271	
All Other Contractors	\$	27,422,643	178,821,370	0.032206	\$	502,846	\$	426,639	\$	28,352,128	
Total Storage	\$	34,111,914	178,821,370	0.032206	\$	502,846	\$	426,639	\$	35,041,399	
<u>Conveyance</u>											
Contra Costa WD 3/	\$	-							\$	-	
All Other Contractors	\$	18,514,988							\$	18,514,988	
Total Conveyance	\$	18,514,988							\$	18,514,988	
Conveyance Pumping											
Dos Amigos Pumping Plant	\$	212,983	87,940,343	0.015838	\$	247,289	\$	209,812	\$	670,084	
O'Neill Pump-Generator Plant	\$	1,255,458	276,184,444	0.049741	\$	776,632	\$	658,932	\$	2,691,022	
Jones Pumping Plant	\$	1,783,721	1,768,081,470	0.318431	\$	4,971,852	\$	4,218,359	\$	10,973,932	
Total Conveyance Pumping	\$	3,252,163	2,132,206,257	0.384010	\$	5,995,773	\$	5,087,102	\$	14,335,038	
Direct Pumping											
Bella Vista WD (Wintu PP)	\$	317,856	69,513,365	0.012519	\$	195,472	\$	165,848	\$	679,176	
Colusa County WD	\$	-	691,546	0.000125	\$	1,945	\$	1,650	\$	3,595	
Contra Costa Pumping Plants	\$	_	839,863,327	0.151259	\$	2.361.699	*	2,003,779	\$	4,365,478	
Kanawha WD	\$	_	4,039	0.000001	\$	11	\$	10	\$	21	
Pleasant Valley Canalside Relifts	\$	19.660	3,828,906	0.000690	\$	10,767	Ψ	9,135	\$	39,562	
Pleasant Valley Pumping Plant	\$	159,550	25,905	0.000005	\$	73	\$	62	\$	159,685 Schedule Page 1	



M&I 2017 Sch A-5 F.Z19.XLSM 09/26/2016

CENTRAL VALLEY PROJECT SCHEDULE OF M&I CONSTRUCTION AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2015 2017 M&I WATER RATES

A		В	С	D		E		F		G	
			Allocation of Project Use Energy Construction Costs								
	M&I Construction		Historical &						Total M&I		
			Projected	Ratio	CVI	on Costs as of	Construction				
Facility/Contractor		Cost	(1981-2030)	of	9/30/15				Costs		
	at 09/30/15		KWH Per AF 2/	Total	(BOR) 2/			(DOE) ^{2/}		at 09/30/15	
Ref	<cost allocation=""></cost>		<sch &="" a-7="" cvo)<="" th=""><th>(C/Total C)</th><th>(D*T</th><th colspan="2">(D*Total PUE BOR)</th><th colspan="2">(D*Total PUE DOE)</th><th colspan="2">(B+E+F)</th></sch>	(C/Total C)	(D*T	(D*Total PUE BOR)		(D*Total PUE DOE)		(B+E+F)	
San Benito County WD											
Pacheco Pumping Plant	\$	-	31,587,805	0.005689	\$	88,825	\$	75,363	\$	164,188	
Gianelli, William R. Pump-Generator Plant 1/	\$	26,646	47,637,175	0.008579	\$	133,956	\$	113,655	\$	274,256	
San Luis WD Canalside Relifts & Turnouts	\$	-	19,451,616	0.003503	\$	54,698	\$	46,408	\$	101,106	
Santa Clara Valley WD											
Coyote Pumping Plant	\$	-	222,810,005	0.040128	\$	626,543	\$	531,589	\$	1,158,132	
Pacheco Pumping Plant	\$	-	774,126,482	0.139420	\$	2,176,847	\$	1,846,942	\$	4,023,788	
Gianelli, William R. Pump-Generator Plant 1/	\$	653,007	1,167,450,498	0.210258	\$	3,282,875	\$	2,785,350	\$	6,721,232	
Shasta Pumping Plant	\$	314,152	47,077,483	0.008479	\$	132,382	\$	112,319	\$	558,853	
State-Delta Pumping Plant (Cross Valley Canal)	\$	-	3,107,511	0.000560	\$	8,738	\$	7,414	\$	16,152	
Westlands WD Canalside Relift PP	\$	532,101	14,269,412	0.002570	\$	40,126	\$	34,045	\$	606,271	
Total Direct Pumping	\$	2,022,972	3,241,445,075	0.583784	\$	9,114,957	\$	7,733,568	\$	18,871,497	
Other Costs 4 [/]	\$	4,945,667							\$	4,945,667	
Total	\$	62,847,704	5,552,472,702	1.000000	\$	15,613,575	\$	13,247,310	\$	91,708,589	

CENTRAL VALLEY PROJECT SCHEDULE OF M&I CONSTRUCTION AND PROJECT USE ENERGY COSTS BY COMPONENT AS OF SEPTEMBER 30, 2015 2017 M&I WATER RATES

Footnotes:

1/ Allocation of Storage Costs:

	San Felipe Unit								
			Suballocation of Storage Costs					All Other	
				(Dir. Pump. Appl. to SL/PG)			Storage		
	;	Storage	San Be	nito County WD	Santa C	lara Valley WD	C	Contractors	Total
Historical and Projected 1981-2030 M&I Deliveries (Sch A-7)		3,833,084		150,275		3,682,809		14,264,394	 18,097,478
Ratios		0.211802		0.039205		0.960795		0.788198	 1.000000
Allocated Gianelli, WR Pump-Generator Costs	\$	679,652	\$	26,646	\$	653,007	\$	2,529,252	\$ 3,208,905
Allocated Other Storage Costs	\$	6,689,271	\$	-	\$	-	\$	24,893,391	\$ 31,582,662
Total	\$	7,368,923	\$	26,646	\$	653,007	\$	27,422,643	\$ 34,791,566

- 2/ These costs represent the total Pumping Project Use Power costs allocated to Irrigation for the CVP Bureau of Reclamation (BOR) and Western Area Power Administration (DOE). The costs are allocated to components based on the ratios identified above under "Allocation of Project Use Energy Costs". They are then suballocated to individual facilities based on the historical and projected 1981-2030 KWHs/AF.
- 3/ Allocated costs are recovered through a repayment contract.
- 4/ This amount includes Level 2 Refuge Water Supply and Trinity River Restoration Program