

CENTRAL VALLEY PROJECT
SCHEDULE OF ESTIMATED M&I OPERATION & MAINTENANCE COSTS
BY FACILITY AND/OR COMPONENT
2012 M&I WATER RATES

A		B		C		D	
Facility/Contractor		Estimated O&M & Corps Costs		Estimated Project Use Energy Expense		Total Estimated Costs	
Ref						(B+C)	
<u>Storage</u>							
American River							
Black Butte Reservoir	1/	\$	75,760	\$	-	\$	75,760
Clear Creek Tunnel		\$	-	\$	-	\$	-
Columbia-Mowry System		\$	20,003	\$	1,518	\$	21,521
Delta Cross Channel		\$	11,201	\$	-	\$	11,201
F&WL Mitigation (Reimbursable)							
Coleman National Fish Hatchery		\$	519,086	\$	-	\$	519,086
Wetlands Improvement		\$	-	\$	-	\$	-
Folsom D&R		\$	73,095	\$	-	\$	73,095
Folsom Pipeline		\$	-	\$	-	\$	-
Folsom PP		\$	69,047	\$	41,644	\$	110,691
Friant D&R		\$	198,288	\$	10,131	\$	208,419
Gianelli, WR PGP	4/	\$	-	\$	67,618	\$	67,618
Less: GWRPG Direct Pumping							
Regeneration Credit (A-10)	4/	\$	-	\$	(48,130)	\$	(48,130)
Hill, CA Whiskeytown Dam		\$	44,431	\$	-	\$	44,431
New Melones D&R		\$	-	\$	-	\$	-
Nimbus D&R		\$	16,590	\$	-	\$	16,590
San Joaquin River		\$	18,850	\$	-	\$	18,850
Sacramento River		\$	7,191	\$	-	\$	7,191
Security Costs		\$	283,580	\$	-	\$	283,580
Other Routine O&M Costs, San Luis Dam		\$	1,296,394	\$	-	\$	1,296,394
Shasta D&R		\$	168,734	\$	51,125	\$	219,859
Trinity D&R & Clair Engle Lake		\$	13,496	\$	-	\$	13,496
Total Storage (Water Ratesetting)	4/	\$	2,815,746	\$	123,906	\$	2,939,652

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Conveyance

Delta-Mendota Canal	\$ -	\$ -	\$ -
Friant-Kern Canal	\$ 4,233	\$ -	\$ 4,233
Red Bluff Diversion D	\$ 1,177	\$ -	\$ 1,177
Red Bluff PP	\$ -	\$ -	\$ -
San Luis Canal	\$ 209	\$ -	\$ 209
South Delta Hydrodynamics Fish Inv	\$ 78	\$ -	\$ 78
Tehama-Colusa Canal	\$ 825	\$ -	\$ 825
Tehama-Colusa Fish Facilities	\$ 63	\$ -	\$ 63
Conveyance (Direct Billed)	\$ 6,585	\$ -	\$ 6,585
Folsom-South Canal (Water Ratesetting)	\$ 448,000	\$ -	\$ 448,000
Total Conveyance	\$ 454,585	\$ -	\$ 454,585

Conveyance Pumping

Dos Amigos PP	\$ -	\$ 42,007	\$ 42,007
O'Neill PGP	\$ -	\$ 202,403	\$ 202,403
Jones PP	\$ 135,907	\$ 1,201,752	\$ 1,337,659
Total Conv. Pumping (Direct Billed)	\$ 135,907	\$ 1,446,162	\$ 1,582,069

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Direct Pumping

Colusa County WD	\$	-	\$	716	\$	716
Contra Costa PP (Contra Costa WD)	\$	78,000	\$	462,760	\$	540,760
Kanawha WD	\$	-	\$	5	\$	5
Pleasant Valley PP (City of Coalinga)	\$	-	\$	53,825	\$	53,825
San Benito County WD						
Gianelli, WR PGP	2/	\$	\$	24,492	\$	24,492
Pacheco PP	2/	\$	\$	16,490	\$	16,490
San Luis WD Relifts	\$	-	\$	7,292	\$	7,292
Santa Clara Valley WD						
Coyote PP	2/	\$	\$	89,496	\$	89,496
Gianelli, WR PGP	2/	\$	\$	711,282	\$	711,282
Pacheco PP	2/	\$	\$	478,884	\$	478,884
Shasta PP (City of Shasta Lake)	\$	-	\$	49,479	\$	49,479
State-Delta PP (Cross Valley Canal)	\$	-	\$	6,203	\$	6,203
Westlands WD Relifts	\$	-	\$	10,385	\$	10,385
Wintu PP (Bella Vista WD)	\$	-	\$	32,920	\$	32,920
Dos Amigos PP (Cross Valley Canal)	\$	-	\$	3,178	\$	3,178
Total Direct Pumping	\$	78,000	\$	1,947,409	\$	2,025,409
Sub Total	\$	3,484,238	\$	3,517,477	\$	7,001,715

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Facility/Contractor		Estimated O&M & Corps Costs	Estimated Project Use Energy Expense	Total Estimated Costs
Ref				(B+C)
Extraordinary O&M				
Storage				
		\$	\$	\$
Delta Cross Channel		40,286	-	40,286
Folsom Pumping Plant		-	2,499	2,499
Spring Creek Power Plant		-	1,195	1,195
Total Ex O&M Storage:		40,286	3,695	43,981
Conveyance Pumping				
		\$	\$	\$
Dos Amigos Pumping Plant		-	1,253	1,253
O'Neill Pump-Gen Plt		-	6,036	6,036
Jones Pumping Plant		107,975	35,836	143,811
Total Ex O&M Conveyance Pumping:		107,975	43,124	151,099
Direct Pumping				
		\$	\$	\$
Gianelli PGP - SFU		-	21,941	21,941
Contra Costa PP		-	13,799	13,799
Colusa CWD (Incl. Arb./Will O&M Office)		-	21	21
Kanawha WD		-	0	0
Panoche WD - SLC		-	-	-
Westside WD		-	-	-
Pleasant Valley PP (City of Coalinga)		-	1,605	1,605
Pleasant Valley Relifts		-	-	-
San Luis WD Relifts		-	217	217
State-Delta PP - Cross Valley Canal		-	185	185
Westlands WD Relifts		-	310	310
Wintu PP		-	982	982
City of Shasta Lake (Shasta PP)		-	1,475	1,475
Dos Amigos PP - Cross Valley Canal		-	95	95
Pacheco PP		-	14,772	14,772
Coyote PP		-	2,669	2,669
Total Ex O&M Direct Pumping:		-	58,071	58,071
Total Extraordinary O&M:		148,261	104,890	253,151

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ARRA Funded O&M (RAX)

Storage

Shasta Dam	\$ 4,766	\$ -	\$ 4,766
Folsom Dam	\$ 17,916	\$ -	\$ 17,916
New Melones Powerplant	\$ -	\$ 345	\$ 345
Total ARRA Storage:	\$ 22,681.90	\$ 345	\$ 23,027

Conveyance Pumping

Dos Amigos Pumping Plant		\$ 177	\$ 177
O'Neill Pump-Gen Plt	\$ 5,414	\$ 543	\$ 5,957
Jones Pumping Plant	\$ -	\$ 2,341	\$ 2,341
Total ARRA O&M Conveyance Pumping:	\$ 5,414	\$ 3,062	\$ 8,475

Direct Pumping

Gianelli PGP - SFU	\$ -	\$ 2,401	\$ 2,401
Contra Costa PP	\$ -	\$ 1,840	\$ 1,840
Colusa CWD (Incl. Arb./Will O&M Office)	\$ -	\$ 1	\$ 1
Kanawha WD	\$ -	\$ 0	\$ 0
Pleasant Valley PP (City of Coalinga)	\$ -	\$ 6	\$ 6
San Luis WD Relifts	\$ -	\$ 18	\$ 18
State-Delta PP - Cross Valley Canal	\$ -	\$ 9	\$ 9
Westlands WD Relifts	\$ -	\$ 25	\$ 25
Wintu PP	\$ -	\$ 147	\$ 147
City of Shasta Lake (Shasta PP)	\$ -	\$ 117	\$ 117
Pacheco PP	\$ -	\$ 1,592	\$ 1,592
Coyote PP	\$ -	\$ 436	\$ 436
Total ARRA O&M Direct Pumping:	\$ -	\$ 6,594	\$ 6,594

Total ARRA O&M:	\$ 28,096	\$ 10,001	\$ 38,097
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Ref				(B+C)
<u>Water Marketing Expense</u>				
Suisun Marsh Protection		\$ 101,455	\$ -	\$ 101,455
Water Contract Administration		\$ 1,093,281	\$ -	\$ 1,093,281
Water & Power Systems Control		\$ 453,653	\$ -	\$ 453,653
Other Expenses		\$ 381,468	\$ -	\$ 381,468
General Expense		\$ 84,569	\$ -	\$ 84,569
Non-Permanent Contractor Revenue	3/	\$ (806,000)	\$ -	\$ (806,000)
Total Water Marketing		\$ 1,308,426	\$ -	\$ 1,308,426
Less: Direct Billed		\$ (142,492)	\$ (1,446,162)	\$ (1,588,654)
Grand Total		\$ 4,826,529	\$ 2,186,206	\$ 7,012,735

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FOOTNOTES

- 1/ Estimated based on the most recent 5-year average of actual O&M costs (Corps of Engineers).
- 2/ Suballocation of San Felipe Unit Direct Pumping Costs:

	Projected FY 2012 Deliveries	Ratios	Direct Pumping Allocation (Sch A-10)			
			William R. Gianelli Pump-Generator Plant PUE	Pacheco PP	Coyote PP	Grand Total
<Sch A-12>						
San Benito County WD	3,509	0.033288	\$ 24,492	\$ 16,490		\$ 40,982
Santa Clara Valley WD	101,906	0.966712	\$ 711,282	\$ 478,884	\$ 89,496	\$ 1,279,663
	105,415	1.000000	\$ 735,775	\$ 495,374	\$ 89,496	\$ 1,320,646
Total San Felipe	105,415	0.261911				
All Other Contractors	297,068	0.738089				
Total Storage	402,483	1.000000				

- 3/ Non-permanent revenue was calculated using a 5-yr average of the most recent actual non-permanent revenue (from O&M Expense Schedule - Schedule B-6) rounded to the nearest thousand.
- 4/ Storage Costs are broken down between San Felipe Unit Contractors and all others as follows:

	San Felipe Unit Storage	All Other Storage Contractors	Total
Projected 2012 Storage Deliveries	105,415	297,068	402,483
Ratios	0.261911	0.738089	1.000000
Allocated Gianelli, WR Pump Generator Costs			
Project Use Costs	*	\$ 67,618	\$ 67,618
Regeneration Credit		\$ (48,130)	\$ (48,130)
Allocated Storage O&M Costs	\$ 764,823	\$ 2,155,341	\$ 2,920,164
Extraordinary O&M	\$ 11,519	\$ 32,462	\$ 43,981
ARRA	\$ 6,031	\$ 16,996	\$ 23,027
Total	\$ 782,373	\$ 2,224,287	\$ 3,006,660
Cost per Acre-foot (to Schedule A-8)	\$7.42	\$7.49	

*San Felipe Unit contractors' share of the William R. Gianelli PG PUE has been included in the direct pumping section(see Schedule A-11, page 2)