

CENTRAL VALLEY PROJECT
SCHEDULE OF ESTIMATED M&I PROJECT USE ENERGY COSTS
STORAGE, CONVEYANCE, AND OUT-OF-BASIN PUMPING
2011 M&I WATER RATES

Facility/Contractor	Projected 2011 Deliveries <Sch A-12>	Storage Pumping			SFU	Conveyance Pumping			Out-of-Basin Pumping	
		Columbia Mowry	Folsom Pump Plant	Gianelli WR Pump-Gen Pit	Gianelli WR Pump-Gen Pit	Dos Amigos Pump Plant	O'Neill Pump-Gen Pit	Jones Pump Plant	Coyote PP	Pacheco PP
Cross Valley Canal 4/										
County of Fresno	0									
County of Tulare	0									
Total CVC	0									
Delta-Mendota Canal										
Byron-Bethany ID	777									777
City of Tracy	8,179									8,179
Del Puerto WD	20									20
Department of Veterans Affairs	114									114
Panoche WD - DMC	23									23
San Luis WD - DMC	165									165
Total DMC	9,278									9,278
Delta-Mendota Exchange	71,096									71,096
Folsom Dam & Reservoir										
City of Roseville	30,561		30,561							
Sacramento County WD	5,043		5,043							
San Juan WD	6,811		6,811							
Total Folsom D&R	42,415		42,415							
San Luis Canal - Fresno 1/										
City of Avenal	2,564			1,795		2,564	2,564			2,564
City of Coalinga	6,774			4,742		6,774	6,774			6,774
City of Huron	1,214			850		1,214	1,214			1,214
State of CA	7			5		7	7			7
Westlands WD	3,020			2,114		3,020	3,020			3,020
Total SLC - Fresno	13,580			9,506		13,580	13,580			13,580

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San Luis Canal - Tracy 1/										
Pacheco WD -SLC	13			9		13	13	13		
Panoche WD - SLC	58			41		58	58	58		
San Luis WD - SLC	620			434		27 2/	620	620		
Total SLC - Tracy	691			484		98	691	691		
San Felipe Unit										
San Benito County WD	4,323				4,323		4,323	4,323		4,323
Santa Clara Valley WD	87,220				87,220		87,220	87,220	43,610 3/	87,220
Total SFU	91,543				91,543		91,543	91,543	43,610	91,543
Total Deliveries	228,601		42,415	9,989	91,543	13,677	105,813	186,187	43,610	91,543
Estimated 2011 Project Use Energy Costs		\$ 1,777.14	\$ 141,744.16	\$ 39,692.67	\$ 363,747.76	\$ 30,680.20	\$ 161,448.09	\$ 1,015,323.65	\$ 128,235.31	\$ 927,365.72
Less - Regeneration Credit										
Gianelli WR Pump-Gen Plt				\$ (31,676)			\$ -			
O'Neill Pump-Gen Plt				\$ -			\$ (18,054)			
Net Project Use Energy Costs				\$ 8,016			\$ 143,394			

FOOTNOTES

- 1/ According to MP-2810 (CB 06/93) only 70% of San Luis Canal Deliveries are stored in B.F.Sisk San Luis Reservoir and, therefore, require pumping by the WR Gianelli Pump-Generator.
- 2/ Excludes estimated San Luis WD deliveries before Dos Amigos. Refer to M&I Sch. A-11.xls.
- 3/ Only 50% of Santa Clara Valley WD's deliveries require pumping through Coyote PP.
- 4/ Cross Valley Canal costs for the Dos Amigos PP PUE O&M will be included under direct pumping (see Schedule A-11).