

CENTRAL VALLEY PROJECT  
SCHEDULE OF M&I CAPITAL AND PROJECT USE ENERGY COSTS BY COMPONENT  
AS OF SEPTEMBER 30, 2006  
2008 M&I WATER RATES

Facility/Contractor	M&I Capital Costs at 09/30/06	Allocation of Project Use Energy Costs				Total M&I Capital Costs at 09/30/06
		Historical & Projected (1981-2030) KWH Per AF 3/	Ratio of Total	Central Valley Project		
				(BOR)	(DOE)	
<b>Storage</b>						
San Felipe Unit Contractors	\$6,625,478					6,625,478
All Other Contractors	<u>30,939,787</u>	<u>216,662,707</u>	<u>0.031933</u>	<u>445,740</u>	<u>396,414</u>	<u>31,781,941</u>
Total Storage	\$37,565,265	216,662,707	0.031933	\$445,740	\$396,414	\$38,407,419
<b>Conveyance</b>						
Contra Costa WD						
All Other Contractors	<u>50,924,081</u>					<u>50,924,081</u>
Total Conveyance	\$50,924,081					\$50,924,081
<b>Conveyance Pumping</b>						
Dos Amigos Pumping Plant	196,685	107,520,179	0.015847	221,201	196,723	614,609
O'Neill Pump-Generator Plant	1,380,402	324,940,624	0.047891	668,500	594,523	2,643,426
Jones Pumping Plant	<u>1,887,263</u>	<u>2,152,553,717</u>	<u>0.317254</u>	<u>4,428,450</u>	<u>3,938,390</u>	<u>10,254,103</u>
Total Conveyance Pumping	\$3,464,350	2,585,014,520	0.380993	\$5,318,151	\$4,729,636	\$13,512,138
<b>Direct Pumping</b>						
Bella Vista WD (Wintu PP)	321,509	91,551,552	0.013493	188,349	167,506	677,364
Colusa County WD		658,213	0.000097	1,354	1,204	2,558
Contra Costa Pumping Plants		1,139,599,144	0.167960	2,344,498	2,085,052	4,429,550
Kanawha WD		10,329	0.000002	21	19	40
Pleasant Valley Pumping Plant	166,742	4,494,901	0.000662	9,247	8,224	184,213
Pleasant Valley WD Canalside Relift PP	20,015	60,278	0.000009	124	110	20,249
San Benito County WD						
Pacheco Pumping Plant		47,969,742	0.007070	98,688	87,767	186,455
Gianelli, William R. Pump-Generator Plant	36,490 1/	72,342,570	0.010662	148,830	132,361	317,681
San Luis WD Canalside Relifts & Turnouts	123,209	8,969,566	0.001322	18,453	16,411	158,073
Santa Clara Valley WD						
Coyote Pumping Plant	3/	259,985,198	0.038318	534,868	475,678	1,010,546
Pacheco Pumping Plant	3/	903,287,415	0.133131	1,858,334	1,652,687	3,511,021
Gianelli, William R. Pump-Generator Plant	687,122 1/	1,362,236,492	0.200773	2,802,530	2,492,397	5,982,049
Shasta Pumping Plant	314,152	72,168,500	0.010637	148,472	132,042	594,666
State-Delta Pumping Plant (Cross Valley Canal)		5,974,321	0.000881	12,291	10,931	23,222
Westlands WD Canalside Relift PP	<u>541,688</u>	<u>13,963,049</u>	<u>0.002058</u>	<u>28,726</u>	<u>25,547</u>	<u>595,962</u>
Total Direct Pumping	\$2,210,927	3,983,271,270	0.587075	\$8,194,786	\$7,287,938	\$17,693,651
Total	<u>\$94,164,623</u>	<u>6,784,948,497</u>	<u>1.000000</u>	<u>\$13,958,677</u> 2/	<u>\$12,413,988</u> 2/	<u>\$120,537,289</u>
<b>OUT-OF-BASIN COSTS - SAN FELIPE UNIT</b>	3/					

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Footnotes

1/ Allocation of Storage Costs:

	San Felipe Unit			All Other Storage Contractors	Total
	Storage	Suballocation of Storage Costs (Dir. Pump. Appl. to SL/PG)			
		San Benito	Santa Clara		
Historical and Projected 1981-2030 M&I Deliveries (Sch A-7)	<u>4,525,486</u>	<u>228,210</u>	<u>4,297,276</u>	<u>19,052,390</u>	<u>23,577,876</u>
Ratios	<u>0.191938</u>	<u>0.050428</u>	<u>0.949572</u>	<u>0.808062</u>	<u>1.000000</u>
Allocated Gianelli, WR Pump-Generator Costs	\$723,612	\$36,490	\$687,122	\$3,046,419	\$3,770,031
Allocated Other Storage Costs	<u>6,625,478</u>			<u>27,893,368</u>	<u>34,518,846</u>
Total	<u>\$7,349,091</u>	<u>\$36,490</u>	<u>\$687,122</u>	<u>\$30,939,787</u>	<u>\$38,288,877</u>

2/ These costs represent the total Pumping Project Use Power costs allocated to M&I for CVP ( \$13,958,677 ) as well as DOE ( \$12,413,988 ). These costs are allocated to components based on the ratio's identified (as of 9/30/06) above under "Allocation of Project Use Energy Costs". They are then suballocated to individual facilities based on their historical and projected 1981 - 2030 KWH's per A/F.

3/ Out-of-Basin costs are now under a repayment contract per the amendatory contracts effective January 1, 2007 for Santa Clara Valley WD, and effective March 1, 2007 for San Benito County WD.

4/ Payment of these specific conveyance facilities is being handled through a repayment contract with the District.

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Footnotes (Continued)

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Reconciliation of Total Capital Costs with Ratesetting Data, Central Valley Project, Plant In Service Costs as of September 30, 2006.

Total Capital Costs @ 9/30/06	120,537,289
Less:	
Storage	38,288,877 *
Conveyance (In-Basin) - excludes Contra Costa WD	50,924,081
Conveyance Pumping	3,464,350
Direct Pumping (In-Basin)	1,487,315 *
Project Use Energy (BOR)	13,958,677
Project Use Energy (DOE)	<u>12,413,988</u>
Difference	0

\* The Storage and Direct Pumping component costs as shown on pages 1 and 2 do not agree with the totals shown for these components on the summary schedule. The differences are attributable to the direct pumping costs of the Gianelli, WR Pump Generator allocated to San Felipe Unit Contractors (see footnote 1/ above).

**Sources:**

2008 M&I Sch A-7 F.Z10.XLS  
Table 20. Capital Costs for 2008 Water Rates Central Valley Project, California As of September 30, 2006