



— BUREAU OF —  
RECLAMATION

IRR 2020 Sch B-5 F.Z24.XLSM  
8/13/2021

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
Facility/Contractor	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
	Total A/F <sup>1/</sup>	Ratio of A/F by Contractor	Total Cost			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<b>Black Butte D &amp; R</b>						
4-E WD	-	-	\$ -			\$ -
Stony Creek WD	290	0.000166	\$ (163.60)			\$ (163.60)
Total Black Butte D & R	290	0.000166	\$ (163.60)	\$ -	\$ -	\$ (163.60)
<b>Buchanan Unit</b>						
Chowchilla WD - BU	24,000	0.013760	\$ (13,539.04)			\$ (13,539.04)
<b>Clear Creek Unit</b>						
Clear Creek CSD	1,512	0.000867	\$ (852.96)			\$ (852.96)
<b>Colusa Basin Drain</b>						
Colusa Drain MWC	-	-	\$ -			\$ -
<b>Corning Canal</b>						
Corning WD	7,656	0.004389	\$ (4,318.96)	\$ 56,205.30		\$ 51,886.34
Proberta WD	255	0.000146	\$ (143.85)	\$ 502.92		\$ 359.07
Thomes Creek WD	125	0.000072	\$ (70.52)	\$ -		\$ (70.52)
Total Corning Canal	8,036	0.004607	\$ (4,533.32)	\$ 56,708.22	\$ -	\$ 52,174.90
<b>Cow Creek Unit</b>						
Bella Vista WD	8,063	0.004623	\$ (4,548.55)	\$ 93,011.02		\$ 88,462.47

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>	<b>Total Cost</b>			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E)/(total a/f)	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<b>Cross Valley Canal <sup>2/</sup></b>						
County of Fresno	600	0.000344	\$ (338.48)	\$ 4,689.53		\$ 4,351.06
County of Tulare	-	-	\$ -	\$ -		\$ -
Hills Valley ID	-	-	\$ -	\$ -		\$ -
Kern-Tulare WD	10,660	0.006112	\$ (6,013.59)	\$ 220,170.30		\$ 214,156.71
Lower Tule River ID - CVC	6,220	0.003566	\$ (3,508.87)	\$ 48,614.82		\$ 45,105.95
Pixley ID	6,220	0.003566	\$ (3,508.87)	\$ 48,614.82		\$ 45,105.95
Tri-Valley WD	-	-	\$ -	\$ -		\$ -
Total Cross Valley Canal	23,700	0.013588	\$ (13,369.81)	\$ 322,089.48	\$ -	\$ 308,719.67
<b>Delta-Mendota Canal</b>						
Banta-Carbona ID	12,805	0.007341	\$ (7,223.64)			\$ (7,223.64)
Byron Bethany ID	4,473	0.002564	\$ (2,523.34)			\$ (2,523.34)
Del Puerto WD	44,323	0.025411	\$ (25,003.79)			\$ (25,003.79)
Eagle Field WD	1,623	0.000930	\$ (915.58)			\$ (915.58)
Mercy Springs WD	1,817	0.001042	\$ (1,025.02)			\$ (1,025.02)
Oro Loma WD	2	0.000001	\$ (1.13)			\$ (1.13)
Pacheco WD - DMC	-	-	\$ -			\$ -
Panoche WD - DMC	6,419	0.003680	\$ (3,621.13)			\$ (3,621.13)
Patterson WD	4,974	0.002852	\$ (2,805.97)			\$ (2,805.97)
San Luis WD - DMC	8,606	0.004934	\$ (4,854.88)			\$ (4,854.88)
West Side ID	654	0.000375	\$ (368.94)			\$ (368.94)
West Stanislaus ID	22,515	0.012908	\$ (12,701.32)			\$ (12,701.32)
Total Delta-Mendota Canal	108,211	0.062039	\$ (61,044.73)	\$ -	\$ -	\$ (61,044.73)

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F <sup>1/</sup>	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<b>Delta-Mendota Pool</b>						
Coelho Trust	398	0.000228	\$ (224.52)			\$ (224.52)
Fresno Slough WD	897	0.000514	\$ (506.02)			\$ (506.02)
James ID	9,042	0.005184	\$ (5,100.83)			\$ (5,100.83)
Laguna WD	160	0.000092	\$ (90.26)			\$ (90.26)
Recl Dist #1606	217	0.000124	\$ (122.42)			\$ (122.42)
Tranquillity ID	4,120	0.002362	\$ (2,324.20)			\$ (2,324.20)
Tranquillity PUD	-	-	\$ -			\$ -
Westlands WD - DMP	-	-	\$ -			\$ -
Total Delta-Mendota Pool	14,834	0.008505	\$ (8,368.26)	\$ -	\$ -	\$ (8,368.26)
<b>Friant-Kern Canal - Class 1</b>						
Arvin-Edison WSD	44,065	0.025263	\$ (24,858.25)			\$ (24,858.25)
Delano-Earlimart ID	110,855	0.063555	\$ (62,536.28)			\$ (62,536.28)
Exeter ID	7,892	0.004525	\$ (4,452.09)			\$ (4,452.09)
Garfield WD	3,491	0.002001	\$ (1,969.37)			\$ (1,969.37)
Hills Valley ID	1,104	0.000633	\$ (622.80)			\$ (622.80)
International WD	733	0.000420	\$ (413.50)			\$ (413.50)
Ivanhoe ID	4,953	0.002840	\$ (2,794.12)			\$ (2,794.12)
Kaweah Delta WCD	-	-	\$ -			\$ -
Lewis Creek WD	751	0.000431	\$ (423.66)			\$ (423.66)
Lindmore ID	28,371	0.016266	\$ (16,004.84)			\$ (16,004.84)
Lindsay-Strathmore ID	20,181	0.011570	\$ (11,384.64)			\$ (11,384.64)
Lower Tule River ID - FKC	72,747	0.041707	\$ (41,038.54)			\$ (41,038.54)
Orange Cove ID	37,740	0.021637	\$ (21,290.15)			\$ (21,290.15)
Porterville ID	10,683	0.006125	\$ (6,026.57)			\$ (6,026.57)
Saucelito ID	20,964	0.012019	\$ (11,826.36)			\$ (11,826.36)
Shafter-Wasco ID	49,696	0.028491	\$ (28,034.85)			\$ (28,034.85)
So San Joaquin MUD	80,264	0.046017	\$ (45,279.08)			\$ (45,279.08)
Stone Corral ID	4,765	0.002732	\$ (2,688.06)			\$ (2,688.06)
Tea Pot Dome WD	5,158	0.002957	\$ (2,909.77)			\$ (2,909.77)
Terra Bella ID	16,322	0.009358	\$ (9,207.68)			\$ (9,207.68)
Tri-Valley ID	135	0.000077	\$ (76.16)			\$ (76.16)
Tulare ID	18,459	0.010583	\$ (10,413.22)			\$ (10,413.22)
Total Friant-Kern Canal - Class 1	539,329	0.309205	\$ (304,249.96)	\$ -	\$ -	\$ (304,249.96)

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>	<b>Total Cost</b>			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<b><u>Hidden Unit</u></b>						
Madera ID - HU	24,000	0.013760	\$ (13,539.04)			\$ (13,539.04)
<b><u>Madera Canal - Class 1</u></b>						
Chowchilla WD - MC	49,310	0.028270	\$ (27,817.09)			\$ (27,817.09)
Madera ID - MC	84,878	0.048662	\$ (47,881.96)			\$ (47,881.96)
Total Madera Canal - Class 1	134,188	0.076932	\$ (75,699.05)	\$ -	\$ -	\$ (75,699.05)
<b><u>New Melones D &amp; R</u></b>						
Central San Joaquin WCD	28,563	0.016376	\$ (16,113.15)			\$ (16,113.15)
Stockton-East WD	5,851	0.003354	\$ (3,300.71)			\$ (3,300.71)
Total New Melones D & R	34,414	0.019730	\$ (19,413.86)	\$ -	\$ -	\$ (19,413.86)
<b><u>Sacramento River - Shasta</u></b>						
Anderson-Cottonwood ID	1,464	0.000839	\$ (825.88)			\$ (825.88)
Daniell, H & B	-	-	\$ -			\$ -
Driscoll Strawberry	-	-	\$ -			\$ -
Gjermann, H	4	0.000002	\$ (2.26)			\$ (2.26)
Leviathan Inc	259	0.000148	\$ (146.11)			\$ (146.11)
Redding Rancheria	-	-	\$ -			\$ -
Total Sacramento River - Shasta	1,727	0.000990	\$ (974.25)	\$ -	\$ -	\$ (974.25)
<b><u>Sacramento River - Willows</u></b>						
Anderson, A/et al	-	-	\$ -			\$ -
Anderson, R & J	-	-	\$ -			\$ -
Andreotti, A/et al	785	0.000450	\$ (442.84)			\$ (442.84)
B & D Family Partnership	24	0.000014	\$ (13.54)			\$ (13.54)
Baber, J/et al	2,889	0.001656	\$ (1,629.76)			\$ (1,629.76)
Butler, Diane	264	0.000151	\$ (148.93)			\$ (148.93)
Butte Creek Farms Inc	413	0.000237	\$ (232.98)			\$ (232.98)
Byrd, A & Osborne, J.	-	-	\$ -			\$ -
Cachil Dehe Band of Wintun	100	0.000057	\$ (56.41)			\$ (56.41)
Canal Farms	525	0.000301	\$ (296.17)			\$ (296.17)
Carter MWC	477	0.000273	\$ (269.09)			\$ (269.09)

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>	<b>Total Cost</b>			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Charter, Mary (Formerly Beckley, Steven	110	0.000063	\$ (62.05)			\$ (62.05)
Churkin, M Jr & C	48	0.000028	\$ (27.08)			\$ (27.08)
Conaway Consv Grp	288	0.000165	\$ (162.47)			\$ (162.47)
County of Sacramento	-	-	\$ -			\$ -
Cummings, W	103	0.000059	\$ (58.11)			\$ (58.11)
Driver, Gary/et al	-	-	\$ -			\$ -
Driver, J & C Trustees	67	0.000038	\$ (37.80)			\$ (37.80)
Driver, Gregory	-	-	\$ -			\$ -
Driver, W/et al	-	-	\$ -			\$ -
Dyer, J & Wing, J	198	0.000114	\$ (111.70)			\$ (111.70)
Eastside MWC	587	0.000337	\$ (331.14)			\$ (331.14)
Ehrke, A & B	131	0.000075	\$ (73.90)			\$ (73.90)
Empire Group, LLC	-	-	\$ -			\$ -
Feather WD	4,166	0.002388	\$ (2,350.15)			\$ (2,350.15)
Fedora, S/Taylor, W	-	-	\$ -			\$ -
Gillaspy, W	68	0.000039	\$ (38.36)			\$ (38.36)
Giovannetti, B & M	37	0.000021	\$ (20.87)			\$ (20.87)
Giusti, R & S	275	0.000158	\$ (155.13)			\$ (155.13)
Glenn-Colusa ID	55,859	0.032025	\$ (31,511.56)			\$ (31,511.56)
Green Valley Corp	158	0.000091	\$ (89.13)			\$ (89.13)
Griffin, J/Prater	356	0.000204	\$ (200.83)			\$ (200.83)
Hale, J/Marks, A	-	-	\$ -			\$ -
Hatfield, R & B	14	0.000008	\$ (7.90)			\$ (7.90)
Heidrick & McGinnis Properties	-	-	\$ -			\$ -
Heidrick, M	57	0.000033	\$ (32.16)			\$ (32.16)
Howald Farms Inc	602	0.000345	\$ (339.60)			\$ (339.60)
Jaeger, W & P	-	-	\$ -			\$ -
Jansen, P & S	40	0.000023	\$ (22.57)			\$ (22.57)
Kary, C	178	0.000102	\$ (100.41)			\$ (100.41)
King, Ben	-	-	\$ -			\$ -
King, L	-	-	\$ -			\$ -
KLSY, LLC	90	0.000052	\$ (50.77)			\$ (50.77)
Knights Landing Investors	700	0.000401	\$ (394.89)			\$ (394.89)
Knights Landing Properties	20	0.000011	\$ (11.28)			\$ (11.28)

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>	<b>Total Cost</b>			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Lauppe, Joan Johnson, & Warren Laupp	-	-	\$ -			\$ -
Lauppe, B ET UX	87	0.000050	\$ (49.08)			\$ (49.08)
Lauppe, B & K	90	0.000052	\$ (50.77)			\$ (50.77)
Leonard, James	-	-	\$ -			\$ -
Lockett, W & J	47	0.000027	\$ (26.51)			\$ (26.51)
Lomo CS & Micheli, J	558	0.000320	\$ (314.78)			\$ (314.78)
Lonon, M	423	0.000243	\$ (238.63)			\$ (238.63)
M C M Properties	528	0.000303	\$ (297.86)			\$ (297.86)
Maxwell ID	6,000	0.003440	\$ (3,384.76)			\$ (3,384.76)
McClatchy Partners, LLC	30	0.000017	\$ (16.92)			\$ (16.92)
Meridian Farms WC	10,044	0.005758	\$ (5,666.09)			\$ (5,666.09)
Micke, D & N	-	-	\$ -			\$ -
Morehead, J/et ux	-	-	\$ -			\$ -
Munson, J & D	-	-	\$ -			\$ -
Natomas Basin Conserv	87	0.000050	\$ (49.08)			\$ (49.08)
Natomas Central MWC	26,380	0.015124	\$ (14,881.67)			\$ (14,881.67)
Nelson, T & H	98	0.000056	\$ (55.28)			\$ (55.28)
O'Brien, J & F	75	0.000043	\$ (42.31)			\$ (42.31)
Odysseus Farms	410	0.000235	\$ (231.29)			\$ (231.29)
Oji Brothers Farm Inc	886	0.000508	\$ (499.82)			\$ (499.82)
Oji, M/et al	645	0.000370	\$ (363.86)			\$ (363.86)
Pacific Realty Inc	976	0.000560	\$ (550.59)			\$ (550.59)
Pelger MWC	1,875	0.001075	\$ (1,057.74)			\$ (1,057.74)
Pelger Road 1700, LLC (formerly Cranm	3,000	0.001720	\$ (1,692.38)			\$ (1,692.38)
Penner, R & L	-	-	\$ -			\$ -
Pleasant Grv-Vrna MWC	2,463	0.001412	\$ (1,389.44)			\$ (1,389.44)
Princeton-Codora-Glenn ID	11,031	0.006324	\$ (6,222.88)			\$ (6,222.88)
Provident ID	3,773	0.002163	\$ (2,128.45)			\$ (2,128.45)
Quad-H-Ranches Inc	310	0.000178	\$ (174.88)			\$ (174.88)
Recl Dist # 108	30,906	0.017719	\$ (17,434.90)			\$ (17,434.90)
Recl Dist #1000	-	-	\$ -			\$ -
Recl Dist #1004	10,550	0.006048	\$ (5,951.54)			\$ (5,951.54)
Reische, E	-	-	\$ -			\$ -
Reische, L	-	-	\$ -			\$ -

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>	<b>Total Cost</b>			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Richter, H Jr/et al	836	0.000479	\$ (471.61)			\$ (471.61)
River Garden Farms Co	875	0.000502	\$ (493.61)			\$ (493.61)
Roberts Ditch Irr Co	300	0.000172	\$ (169.24)			\$ (169.24)
Rubio, E & E	3	0.000002	\$ (1.69)			\$ (1.69)
Saeed, F	634	0.000363	\$ (357.66)			\$ (357.66)
Seaver, C	-	-	\$ -			\$ -
Sutter MWC	27,414	0.015717	\$ (15,464.97)			\$ (15,464.97)
Swenson Farms	244	0.000140	\$ (137.65)			\$ (137.65)
Sycamore MWC	9,038	0.005182	\$ (5,098.58)			\$ (5,098.58)
T & P Farms	25	0.000014	\$ (14.10)			\$ (14.10)
Tarke, S	642	0.000368	\$ (362.17)			\$ (362.17)
Tisdale Irr & Drain Co	1,635	0.000937	\$ (922.35)			\$ (922.35)
Van Ruiten Brothers 1415L	252	0.000144	\$ (142.16)			\$ (142.16)
Van Ruiten Brothers 520XL	135	0.000077	\$ (76.16)			\$ (76.16)
Van Ruiten Brothers 0880S	416	0.000238	\$ (234.68)			\$ (234.68)
Van Ruiten Brothers 880XR	371	0.000213	\$ (209.29)			\$ (209.29)
Wallace, J & J	-	-	\$ -			\$ -
Wallace, K Trust	-	-	\$ -			\$ -
Wisler, J	-	-	\$ -			\$ -
Yockey, W	-	-	\$ -			\$ -
Young, R/et al	4	0.000002	\$ (2.26)			\$ (2.26)
Total Sacramento River - Willows	223,725	0.128265	\$ (126,209.28)	\$ -	\$ -	\$ (126,209.28)
<b>San Luis Canal - Fresno</b>						
Westlands WD - SLC	396,992	0.227601	\$ (223,953.84)	\$ -	\$ 377,683.62	\$ 153,729.78
Westlands DD#2	3,516	0.002016	\$ (1,983.47)	\$ -	\$ 1,610.44	\$ (373.03)
Total San Luis Canal - Fresno	400,508	0.229617	\$ (225,937.31)	\$ -	\$ 379,294.06	\$ 153,356.75

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F <sup>1/</sup>	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<b>San Luis Canal - Tracy</b>						
Pacheco WD - SLC	3,304	0.001894	\$ (1,863.88)			\$ (1,863.88)
Panoche WD - SLC	27,452	0.015739	\$ (15,486.41)	\$ 403.97		\$ (15,082.44)
San Luis WD - SLC	36,501	0.020927	\$ (20,591.19)		\$ 44,468.02	\$ 23,876.82
Total San Luis Canal - Tracy	67,257	0.038559	\$ (37,941.48)	\$ 403.97	\$ 44,468.02	\$ 6,930.50
<b>Tehama-Colusa Canal</b>						
4-M WD	2,850	0.001634	\$ (1,607.76)			\$ (1,607.76)
Colusa County WD	27,788	0.015931	\$ (15,675.96)		\$ 12,516.61	\$ (3,159.35)
Cortina WD	854	0.000490	\$ (481.76)			\$ (481.76)
Davis WD - TCC	1,445	0.000828	\$ (815.16)			\$ (815.16)
Dunnigan WD	7,577	0.004344	\$ (4,274.39)	\$ 7,284.76		\$ 3,010.37
Glenn Valley WD	565	0.000324	\$ (318.73)			\$ (318.73)
Glide WD	3,825	0.002193	\$ (2,157.79)			\$ (2,157.79)
Holthouse WD	922	0.000529	\$ (520.12)			\$ (520.12)
Kanawha WD	28,425	0.016296	\$ (16,035.31)		\$ 1,660.44	\$ (14,374.86)
Kirkwood WD	-	-	\$ -			\$ -
La Grande WD	3,539	0.002029	\$ (1,996.44)			\$ (1,996.44)
Myers-Marsh MWC	66	0.000038	\$ (37.23)			\$ (37.23)
Orland-Artois WD	24,045	0.013785	\$ (13,564.43)		\$ 3,195.94	\$ (10,368.49)
Westside WD	28,548	0.016367	\$ (16,104.69)	\$ 21,354.64		\$ 5,249.95
Total Tehama-Colusa Canal	130,449	0.074788	\$ (73,589.78)	\$ 28,639.40	\$ 17,372.99	\$ (27,577.39)
Total (excluding San Felipe Unit)	1,744,243	1.000000	\$ (983,974.29)	\$ 500,852.09	\$ 441,135.07	\$ (41,987.13)



CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>	<b>Total Cost</b>			
		All Other Contractors	\$ (983,974.29)			
		San Felipe Unit Contractors	\$ 4,450.64			
Ref	<2020 Sch B-2>	(E)/(total a/f)	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<b>San Felipe Unit</b>						
San Benito County WD	15,087	0.353624	\$ 1,573.85	\$	12,627.28	\$ 14,201.14
Santa Clara Valley WD	27,577	0.646376	\$ 2,876.79	\$ -	24,909.21	\$ 27,786.00
Total San Felipe Unit	42,664	1.000000	\$ 4,450.64	\$ -	37,536.49	\$ 41,987.13
GRAND TOTAL	1,786,907		\$ (979,523.65)	\$ 500,852.09	\$ 478,671.56	\$ (0.00)

**Footnotes:**

1/ Total 2020 Deliveries	1,786,907
Friant D & R - Class 2	
Friant-Kern Canal - Class 2	(19,960)
Madera Canal - Class 2	3,811
Total per 2020 Schedule B-2	<u>1,770,758</u>

\* See Schedule B-2 for name changes.

2/ Allocation Of Dos Amigos PP and State Delta PP costs:

Deliveries used for allocating Dos Amigos Pumping Plant PUE costs include 21,500 A/F transferred in from various contractors to Kern-Tulare ID.

State Delta Pumping Plant		
AF	Ratio	Direct Pumping PUE Offset

County Of Fresno	600	0.025316	\$ 870.38
County Of Tulare	-		\$ -
Hills Valley ID	-		\$ -
Kern - Tulare WD	10,660	0.449789	\$ 15,463.77
Lower Tule River ID	6,220	0.262447	\$ 9,022.95
Pixley ID	6,220	0.262447	\$ 9,022.95
Tri-Valley WD	-		\$ -
Total	23,700	1.000000	\$ 34,380.05

Dos Amigos Pumping Plant		
AF	Ratio	Direct Pumping PUE Offset

CENTRAL VALLEY PROJECT  
SCHEDULE OF ALLOCATED FY 2020 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	<b>Storage PUE Offset</b>			<b>Direct Pumping PUE Offset</b>	<b>Direct Pumping PUE Credit</b>	<b>Total PUE Offset &amp; Credit</b>
<b>Facility/Contractor</b>	<b>Total A/F <sup>1/</sup></b>	<b>Ratio of A/F by Contractor</b>		<b>Total Cost</b>		
		All Other Contractors		<b>\$ (983,974.29)</b>		
		San Felipe Unit Contractors		<b>\$ 4,450.64</b>		
Ref	<2020 Sch B-2>	(E/(total a/f))		F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>
County Of Fresno	600	0.013274	\$ 3,819.15			
County Of Tulare	-		\$ -			
Hills Valley ID	-		\$ -			
Kern - Tulare WD	32,160	0.711504	\$ 204,706.53			
Lower Tule River ID	6,220	0.137611	\$ 39,591.87			
Pixley ID	6,220	0.137611	\$ 39,591.87			
Tri-Valley WD	-		\$ -			
Total	45,200	1.000000	\$ 287,709.43			