



IRR 2019 Sch B-5 F.Z23.XLSM
8/24/2020

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2019 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
Facility/Contractor	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
Ref	<2019 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Black Butte D & R						
4-E WD	-	-	\$ -			\$ -
Stony Creek WD	133	0.000064	\$ 143.73			\$ 143.73
Total Black Butte D & R	133	0.000064	\$ 143.73	\$ -	\$ -	\$ 143.73
Buchanan Unit						
Chowchilla WD - BU	24,000	0.011512	\$ 25,936.11			\$ 25,936.11
Clear Creek Unit						
Clear Creek CSD	1,519	0.000729	\$ 1,641.54			\$ 1,641.54
Colusa Basin Drain						
Colusa Drain MWC	-	-	\$ -			\$ -
Corning Canal						
Corning WD	5,414	0.002597	\$ 5,850.75	\$ 49,817.11		\$ 55,667.86
Proberta WD	34	0.000016	\$ 36.74	\$ 329.35		\$ 366.09
Thomes Creek WD	113	0.000054	\$ 122.12	\$ -		\$ 122.12
Total Corning Canal	5,561	0.002667	\$ 6,009.61	\$ 50,146.46	\$ -	\$ 56,156.07
Cow Creek Unit						
Bella Vista WD	2,104	0.001009	\$ 2,273.73	\$ 44,672.06		\$ 46,945.79
Cross Valley Canal ^{2/}						
County of Fresno	716	0.000343	\$ 773.76	\$ 5,656.99		\$ 6,430.75
County of Tulare	1,317	0.000632	\$ 1,423.24	\$ 10,405.38		\$ 11,828.63
Hills Valley ID	800	0.000384	\$ 864.54	\$ 6,320.66		\$ 7,185.19
Kern-Tulare WD	10,431	0.005003	\$ 11,272.48	\$ 282,692.98		\$ 293,965.46
Lower Tule River ID - CVC	6,253	0.002999	\$ 6,757.44	\$ 49,403.84		\$ 56,161.28
Pixley ID	7,543	0.003618	\$ 8,151.50	\$ 59,595.90		\$ 67,747.40

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Facility/Contractor	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,252,987.49			
		San Felipe Unit Contractors	\$ 2,363.07			
Ref	<2019 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Tri-Valley WD	273	0.000131	\$ 295.02	\$ 2,156.92		\$ 2,451.95
Total Cross Valley Canal	27,333	0.013111	\$ 29,537.98	\$ 416,232.68	\$ -	\$ 445,770.66
Delta-Mendota Canal						
Banta-Carbona ID	7,066	0.003389	\$ 7,636.02			\$ 7,636.02
Byron Bethany ID	3,641	0.001746	\$ 3,934.72			\$ 3,934.72
Del Puerto WD	60,779	0.029153	\$ 65,682.11			\$ 65,682.11
Eagle Field WD	3,177	0.001524	\$ 3,433.29			\$ 3,433.29
Mercy Springs WD	1,663	0.000798	\$ 1,797.16			\$ 1,797.16
Oro Loma WD	4	0.000002	\$ 4.32			\$ 4.32
Pacheco WD - DMC	-	-	\$ -			\$ -
Panoche WD - DMC	13,257	0.006359	\$ 14,326.46			\$ 14,326.46
Patterson WD	9,963	0.004779	\$ 10,766.73			\$ 10,766.73
San Luis WD - DMC	17,124	0.008214	\$ 18,505.41			\$ 18,505.41
West Side ID	-	-	\$ -			\$ -
West Stanislaus ID	30,876	0.014810	\$ 33,366.80			\$ 33,366.80
Total Delta-Mendota Canal	147,550	0.070774	\$ 159,453.02	\$ -	\$ -	\$ 159,453.02
Delta-Mendota Pool						
Coelho Trust	822	0.000394	\$ 888.31			\$ 888.31
Fresno Slough WD	2,103	0.001009	\$ 2,272.65			\$ 2,272.65
James ID	23,877	0.011453	\$ 25,803.18			\$ 25,803.18
Laguna WD	600	0.000288	\$ 648.40			\$ 648.40
Recl Dist #1606	66	0.000032	\$ 71.32			\$ 71.32
Tranquillity ID	10,684	0.005125	\$ 11,545.89			\$ 11,545.89
Tranquillity PUD	-	-	\$ -			\$ -
Westlands WD - DMP	83	0.000040	\$ 89.70			\$ 89.70
Total Delta-Mendota Pool	38,235	0.018340	\$ 41,319.46	\$ -	\$ -	\$ 41,319.46
Friant-Kern Canal - Class 1						
Arvin-Edison WSD	32,888	0.015775	\$ 35,541.11			\$ 35,541.11
Delano-Earlimart ID	81,390	0.039040	\$ 87,955.82			\$ 87,955.82
Exeter ID	10,762	0.005162	\$ 11,630.18			\$ 11,630.18
Garfield WD	1,423	0.000683	\$ 1,537.80			\$ 1,537.80

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Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost	Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Ref	<2019 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<div style="display: flex; justify-content: space-between;"> All Other Contractors \$ 2,252,987.49 </div> <div style="display: flex; justify-content: space-between;"> San Felipe Unit Contractors \$ 2,363.07 </div>						
Hills Valley ID	1,226	0.000588	\$ 1,324.90			\$ 1,324.90
International WD	1,059	0.000508	\$ 1,144.43			\$ 1,144.43
Ivanhoe ID	4,947	0.002373	\$ 5,346.08			\$ 5,346.08
Kaweah Delta WCD	1,200	0.000576	\$ 1,296.81			\$ 1,296.81
Lewis Creek WD	1,076	0.000516	\$ 1,162.80			\$ 1,162.80
Lindmore ID	25,463	0.012214	\$ 27,517.13			\$ 27,517.13
Lindsay-Strathmore ID	21,378	0.010254	\$ 23,102.59			\$ 23,102.59
Lower Tule River ID - FKC	38,137	0.018293	\$ 41,213.55			\$ 41,213.55
Orange Cove ID	31,520	0.015119	\$ 34,062.75			\$ 34,062.75
Porterville ID	18,131	0.008697	\$ 19,593.65			\$ 19,593.65
Saucelito ID	19,166	0.009193	\$ 20,712.14			\$ 20,712.14
Shafter-Wasco ID	39,982	0.019178	\$ 43,207.39			\$ 43,207.39
So San Joaquin MUD	86,060	0.041280	\$ 93,002.56			\$ 93,002.56
Stone Corral ID	9,912	0.004754	\$ 10,711.61			\$ 10,711.61
Tea Pot Dome WD	7,289	0.003496	\$ 7,877.01			\$ 7,877.01
Terra Bella ID	27,933	0.013398	\$ 30,186.39			\$ 30,186.39
Tri-Valley ID	461	0.000221	\$ 498.19			\$ 498.19
Tulare ID	33,341	0.015992	\$ 36,030.66			\$ 36,030.66
Total Friant-Kern Canal - Class 1	494,744	0.237310	\$ 534,655.56	\$ -	\$ -	\$ 534,655.56
Hidden Unit						
Madera ID - HU	24,000	0.011512	\$ 25,936.11			\$ 25,936.11
Madera Canal - Class 1						
Chowchilla WD - MC	43,666	0.020945	\$ 47,188.59			\$ 47,188.59
Madera ID - MC	62,168	0.029820	\$ 67,183.16			\$ 67,183.16
Total Madera Canal - Class 1	105,834	0.050764	\$ 114,371.75	\$ -	\$ -	\$ 114,371.75
New Melones D & R						
Central San Joaquin WCD	18,406	0.008829	\$ 19,890.83			\$ 19,890.83
Stockton-East WD	3,809	0.001827	\$ 4,116.28			\$ 4,116.28
Total New Melones D & R	22,215	0.010656	\$ 24,007.11	\$ -	\$ -	\$ 24,007.11
Sacramento River - Shasta						
Anderson-Cottonwood ID	2,860	0.001372	\$ 3,090.72			\$ 3,090.72

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		San Felipe Unit Contractors	\$ 2,363.07			
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Daniell, H & B	-	-	\$ -			\$ -
Driscoll Strawberry	-	-	\$ -			\$ -
Gjermann, H	6	0.000003	\$ 6.48			\$ 6.48
Leviathan Inc	285	0.000137	\$ 307.99			\$ 307.99
Redding Rancheria	-	-	\$ -			\$ -
Total Sacramento River - Shasta	3,151	0.001511	\$ 3,405.19	\$ -	\$ -	\$ 3,405.19
<u>Sacramento River - Willows</u>						
Anderson, A/et al	-	-	\$ -			\$ -
Anderson, R & J	-	-	\$ -			\$ -
Andreotti, A/et al	1,215	0.000583	\$ 1,313.02			\$ 1,313.02
Baber, J/et al	2,237	0.001073	\$ 2,417.46			\$ 2,417.46
Butler, Diane	177	0.000085	\$ 191.28			\$ 191.28
Butte Creek Farms Inc	419	0.000201	\$ 452.80			\$ 452.80
Byrd, A & Osborne, J.	350	0.000168	\$ 378.23			\$ 378.23
Cachil Dehe Band of Wintun	100	0.000048	\$ 108.07			\$ 108.07
Canal Farms	225	0.000108	\$ 243.15			\$ 243.15
Carter MWC	413	0.000198	\$ 446.32			\$ 446.32
Charter, Mary (Formerly Beckley, Steven	125	0.000060	\$ 135.08			\$ 135.08
Churkin, M Jr & C	48	0.000023	\$ 51.87			\$ 51.87
Conaway Consv Grp	792	0.000380	\$ 855.89			\$ 855.89
County of Sacramento	-	-	\$ -			\$ -
Cummings, W	103	0.000049	\$ 111.31			\$ 111.31
Driver, Gary/et al	-	-	\$ -			\$ -
Driver, J & C Trustees	67	0.000032	\$ 72.40			\$ 72.40
Driver, Gregory	-	-	\$ -			\$ -
Driver, W/et al	-	-	\$ -			\$ -
Dyer, J & Wing, J	198	0.000095	\$ 213.97			\$ 213.97
Eastside MWC	379	0.000182	\$ 409.57			\$ 409.57
Ehrke, A & B	131	0.000063	\$ 141.57			\$ 141.57
E L H Sutter Properties	-	-	\$ -			\$ -
Empire Group, LLC	-	-	\$ -			\$ -
Feather WD	4,087	0.001960	\$ 4,416.70			\$ 4,416.70
Fedora, S/Taylor, W	-	-	\$ -			\$ -

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Gillaspy, W	-	-	\$ -			\$ -
Giovannetti, B & M	50	0.000024	\$ 54.03			\$ 54.03
Giusti, R & S	275	0.000132	\$ 297.18			\$ 297.18
Glenn-Colusa ID	95,306	0.045715	\$ 102,994.44			\$ 102,994.44
Green Valley Corp	158	0.000076	\$ 170.75			\$ 170.75
Griffin, J/Prater	1,396	0.000670	\$ 1,508.62			\$ 1,508.62
Hale, J/Marks, A	-	-	\$ -			\$ -
Hatfield, R & B	14	0.000007	\$ 15.13			\$ 15.13
Heidrick, J Family Trust	-	-	\$ -			\$ -
Heidrick, M	60	0.000029	\$ 64.84			\$ 64.84
Howald Farms Inc	1,429	0.000685	\$ 1,544.28			\$ 1,544.28
Jaeger, W & P	-	-	\$ -			\$ -
Jansen, P & S	40	0.000019	\$ 43.23			\$ 43.23
Kary, C	-	-	\$ -			\$ -
King, Ben	-	-	\$ -			\$ -
King, L	-	-	\$ -			\$ -
KLSY, LLC	90	0.000043	\$ 97.26			\$ 97.26
Knights Landing Investors	395	0.000189	\$ 426.87			\$ 426.87
Lauppe, B ET UX	87	0.000042	\$ 94.02			\$ 94.02
Lauppe, B & K	90	0.000043	\$ 97.26			\$ 97.26
Leiser, D	24	0.000012	\$ 25.94			\$ 25.94
Leonard, James	-	-	\$ -			\$ -
Lockett, W & J	47	0.000023	\$ 50.79			\$ 50.79
Lomo CS & Micheli, J	488	0.000234	\$ 527.37			\$ 527.37
Lonon, M	425	0.000204	\$ 459.29			\$ 459.29
M C M Properties	466	0.000224	\$ 503.59			\$ 503.59
Maxwell ID	4,500	0.002158	\$ 4,863.02			\$ 4,863.02
McClatchy Partners, LLC	30	0.000014	\$ 32.42			\$ 32.42
Meridian Farms WC	7,743	0.003714	\$ 8,367.64			\$ 8,367.64
Micke, D & N	-	-	\$ -			\$ -
Morehead, J/et ux	-	-	\$ -			\$ -
Munson, J & D	-	-	\$ -			\$ -
Natomas Basin Conserv	69	0.000033	\$ 74.57			\$ 74.57
Natomas Central MWC	12,864	0.006170	\$ 13,901.75			\$ 13,901.75

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Ref	<2019 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Nelson, T & H	98	0.000047	\$ 105.91			\$ 105.91
O'Brien, J & F	250	0.000120	\$ 270.17			\$ 270.17
Odysseus Farms	-	-	\$ -			\$ -
Oji Brothers Farm Inc	1,554	0.000745	\$ 1,679.36			\$ 1,679.36
Oji, M/et al	2,028	0.000973	\$ 2,191.60			\$ 2,191.60
Pacific Realty Inc	976	0.000468	\$ 1,054.74			\$ 1,054.74
Pelger MWC	1,453	0.000697	\$ 1,570.22			\$ 1,570.22
Pelger Road 1700, LLC (formerly Cranm	1,200	0.000576	\$ 1,296.81			\$ 1,296.81
Penner, R & L	-	-	\$ -			\$ -
Pleasant Grv-Vrna MWC	2,000	0.000959	\$ 2,161.34			\$ 2,161.34
Princeton-Codora-Glenn ID	14,923	0.007158	\$ 16,126.86			\$ 16,126.86
Provident ID	6,957	0.003337	\$ 7,518.23			\$ 7,518.23
Quad-H-Ranches Inc	310	0.000149	\$ 335.01			\$ 335.01
Recl Dist # 108	33,000	0.015829	\$ 35,662.15			\$ 35,662.15
Recl Dist #1000	-	-	\$ -			\$ -
Recl Dist #1004	11,888	0.005702	\$ 12,847.02			\$ 12,847.02
Reische, E	-	-	\$ -			\$ -
Reische, L	-	-	\$ -			\$ -
Richter, H Jr/et al	463	0.000222	\$ 500.35			\$ 500.35
River Garden Farms Co	278	0.000133	\$ 300.43			\$ 300.43
Roberts Ditch Irr Co	300	0.000144	\$ 324.20			\$ 324.20
Rubio, E & E	3	0.000001	\$ 3.24			\$ 3.24
Saeed, F	533	0.000256	\$ 576.00			\$ 576.00
Seaver, C	-	-	\$ -			\$ -
Sioux Creek Property LLC	20	0.000010	\$ 21.61			\$ 21.61
Sutter MWC	63,155	0.030293	\$ 68,249.78			\$ 68,249.78
Swenson Farms	325	0.000156	\$ 351.22			\$ 351.22
Sycamore MWC	7,372	0.003536	\$ 7,966.71			\$ 7,966.71
T & P Farms	20	0.000010	\$ 21.61			\$ 21.61
Tarke, S	1,383	0.000663	\$ 1,494.57			\$ 1,494.57
Tisdale Irr & Drain Co	3,045	0.001461	\$ 3,290.64			\$ 3,290.64
Van Ruiten Brothers 1415L	23	0.000011	\$ 24.86			\$ 24.86
Van Ruiten Brothers 520XL	-	-	\$ -			\$ -
Van Ruiten Brothers 0880S	404	0.000194	\$ 436.59			\$ 436.59

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Van Ruiten Brothers 880XR	159	0.000076	\$ 171.83			\$ 171.83
Wallace, J & J	-	-	\$ -			\$ -
Wallace, K Trust	47	0.000023	\$ 50.79			\$ 50.79
Wisler, J	-	-	\$ -			\$ -
Yockey, W	-	-	\$ -			\$ -
Young, R/et al	4	0.000002	\$ 4.32			\$ 4.32
Total Sacramento River - Willows	291,283	0.139717	\$ 314,781.13	\$ -	\$ -	\$ 314,781.13
San Luis Canal - Fresno						
Westlands WD - SLC	718,191	0.344488	\$ 776,128.28	\$ -	\$ (2,370,284.47)	\$ (1,594,156.19)
Westlands DD#2	147	0.000071	\$ 158.86	\$ -	\$ (1,654.00)	\$ (1,495.14)
Total San Luis Canal - Fresno	718,338	0.344559	\$ 776,287.14	\$ -	\$ (2,371,938.47)	\$ (1,595,651.33)
San Luis Canal - Tracy						
Pacheco WD - SLC	6,714	0.003220	\$ 7,255.63			\$ 7,255.63
Panoche WD - SLC	41,488	0.019900	\$ 44,834.88	\$ 146.85		\$ 44,981.73
San Luis WD - SLC	32,120	0.015407	\$ 34,711.16		\$ (212,579.48)	\$ (177,868.33)
Total San Luis Canal - Tracy	80,322	0.038527	\$ 86,801.67	\$ 146.85	\$ (212,579.48)	\$ (125,630.97)
Tehama-Colusa Canal						
4-M WD	1,632	0.000783	\$ 1,763.66			\$ 1,763.66
Colusa County WD	19,186	0.009203	\$ 20,733.76		\$ (53,493.26)	\$ (32,759.50)
Cortina WD	788	0.000378	\$ 851.57			\$ 851.57
Davis WD - TCC	2,237	0.001073	\$ 2,417.46			\$ 2,417.46
Dunnigan WD	5,187	0.002488	\$ 5,605.44	\$ 6,266.27		\$ 11,871.72
Glenn Valley WD	1,129	0.000542	\$ 1,220.08			\$ 1,220.08
Glide WD	1,804	0.000865	\$ 1,949.53			\$ 1,949.53
Holthouse WD	293	0.000141	\$ 316.64			\$ 316.64
Kanawha WD	17,753	0.008515	\$ 19,185.15		\$ (12,269.77)	\$ 6,915.38
Kirkwood WD	-	-	\$ -			\$ -
La Grande WD	4,092	0.001963	\$ 4,422.11			\$ 4,422.11
Myers-Marsh MWC	67	0.000032	\$ 72.40			\$ 72.40
Orland-Artois WD	13,828	0.006633	\$ 14,943.52		\$ (19,268.50)	\$ (4,324.98)
Westside WD	30,486	0.014623	\$ 32,945.34	\$ 19,825.83		\$ 52,771.17

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Total Tehama-Colusa Canal	98,482	0.047238	\$ 106,426.65	\$ 26,092.11	\$ (85,031.53)	\$ 47,487.23
Total (excluding San Felipe Unit)	<u>2,084,804</u>	<u>1.000000</u>	<u>\$ 2,252,987.49</u>	<u>\$ 537,290.15</u>	<u>\$ (2,669,549.48)</u>	<u>\$ 120,728.15</u>
San Felipe Unit						
San Benito County WD	8,601	0.343449	\$ 811.60	\$ -	\$ (42,429.26)	\$ (41,617.67)
Santa Clara Valley WD	16,442	0.656551	\$ 1,551.48	\$ -	\$ (80,661.97)	\$ (79,110.49)
Total San Felipe Unit	<u>25,043</u>	<u>1.000000</u>	<u>\$ 2,363.07</u>	<u>\$ -</u>	<u>\$ (123,091.23)</u>	<u>\$ (120,728.15)</u>
GRAND TOTAL	<u>2,109,847</u>		<u>\$ 2,255,350.56</u>	<u>\$ 537,290.15</u>	<u>\$ (2,792,640.71)</u>	<u>\$ 0.00</u>

Footnotes:

1/ Total 2019 Deliveries	2,109,847
Friant D & R - Class 2	8,861
Friant-Kern Canal - Class 2	638,261
Madera Canal - Class 2	104,290
Total per 2019 Schedule B-2	<u>2,861,259</u>

* See Schedule B-2 for name changes.

2/ Allocation Of Dos Amigos PP and State Delta PP costs:

Deliveries used for allocating Dos Amigos Pumping Plant PUE costs include 39,759 A/F transferred in from various contractors to Kern-Tulare ID.

State Delta Pumping Plant		
AF	Ratio	Direct Pumping PUE Offset

County Of Fresno	716	0.026195	\$ 2,050.25
County Of Tulare	1,317	0.048184	\$ 3,771.21
Hills Valley ID	800	0.029269	\$ 2,290.79
Kern - Tulare WD	10,431	0.381627	\$ 29,869.00
Lower Tule River ID	6,253	0.228771	\$ 17,905.37
Pixley ID	7,543	0.275967	\$ 21,599.26
Tri-Valley WD	<u>273</u>	<u>0.009988</u>	<u>\$ 781.73</u>

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2019 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,252,987.49			
		San Felipe Unit Contractors	\$ 2,363.07			
Ref	<2019 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Total	27,333	1.000000	\$ 78,267.61			

Dos Amigos Pumping Plant		
AF	Ratio	Direct Pumping PUE Offset

County Of Fresno	716	0.010672	\$ 3,606.73
County Of Tulare	1,317	0.019630	\$ 6,634.17
Hills Valley ID	800	0.011924	\$ 4,029.87
Kern - Tulare WD	50,190	0.748077	\$ 252,823.98
Lower Tule River ID	6,253	0.093200	\$ 31,498.47
Pixley ID	7,543	0.112428	\$ 37,996.64
Tri-Valley WD	273	0.004069	\$ 1,375.19
Total	67,092	1.000000	\$ 337,965.06