

IRR 2018 Sch B-5 F.Z22.XLSM
10/3/2019

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2018 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 442,636.48			
		San Felipe Unit Contractors	\$ 5,063.83			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Black Butte D & R						
4-E WD	-	-	\$ -			\$ -
Stony Creek WD	68	0.000029	\$ 13.01			\$ 13.01
Total Black Butte D & R	68	0.000029	\$ 13.01	\$ -	\$ -	\$ 13.01
Buchanan Unit						
Chowchilla WD - BU	24,000	0.010372	\$ 4,591.15			\$ 4,591.15
Clear Creek Unit						
Clear Creek CSD	1,597	0.000690	\$ 305.50			\$ 305.50
Colusa Basin Drain						
Colusa Drain MWC	-	-	\$ -			\$ -
Corning Canal						
Corning WD	7,427	0.003210	\$ 1,420.77	\$ 94,342.94		\$ 95,763.71
Proberta WD	537	0.000232	\$ 102.73	\$ 2,370.47		\$ 2,473.19
Thomes Creek WD	107	0.000046	\$ 20.47	\$ -		\$ 20.47
Total Corning Canal	8,071	0.003488	\$ 1,543.97	\$ 96,713.40	\$ -	\$ 98,257.37
Cow Creek Unit						
Bella Vista WD	2,934	0.001268	\$ 561.27	\$ 79,058.04		\$ 79,619.31

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<u>Cross Valley Canal</u>						
County of Fresno	784	0.000339	\$ 149.98	\$ 4,749.53		\$ 4,899.51
County of Tulare	1,337	0.000578	\$ 255.77	\$ 8,099.65		\$ 8,355.41
Hills Valley ID	873	0.000377	\$ 167.00	\$ 5,288.70		\$ 5,455.70
Kern-Tulare WD	16,717	0.007225	\$ 3,197.93	\$ 386,305.37		\$ 389,503.29
Lower Tule River ID - CVC	10,853	0.004690	\$ 2,076.16	\$ 65,748.30		\$ 67,824.46
Pixley ID	9,563	0.004133	\$ 1,829.38	\$ 57,933.39		\$ 59,762.77
Tri-Valley WD	298	0.000129	\$ 57.01	\$ 1,805.31		\$ 1,862.31
Total Cross Valley Canal	40,425	0.017471	\$ 7,733.22	\$ 529,930.25	\$ -	\$ 537,663.46
<u>Delta-Mendota Canal</u>						
Banta-Carbona ID	17,372	0.007508	\$ 3,323.23			\$ 3,323.23
Byron Bethany ID	6,371	0.002753	\$ 1,218.76			\$ 1,218.76
Del Puerto WD	91,610	0.039592	\$ 17,524.80			\$ 17,524.80
Eagle Field WD	3,108	0.001343	\$ 594.55			\$ 594.55
Mercy Springs WD	2,685	0.001160	\$ 513.63			\$ 513.63
Oro Loma WD	37	0.000016	\$ 7.08			\$ 7.08
Pacheco WD - DMC	-	-	\$ -			\$ -
Panoche WD - DMC	10,845	0.004687	\$ 2,074.63			\$ 2,074.63
Patterson WD	19,140	0.008272	\$ 3,661.44			\$ 3,661.44
San Luis WD - DMC	3,356	0.001450	\$ 642.00			\$ 642.00
West Side ID	1,211	0.000523	\$ 231.66			\$ 231.66
West Stanislaus ID	6,188	0.002674	\$ 1,183.75			\$ 1,183.75
Total Delta-Mendota Canal	161,923	0.069980	\$ 30,975.52	\$ -	\$ -	\$ 30,975.52

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Delta-Mendota Pool						
Coelho Trust	1,357	0.000586	\$ 259.59			\$ 259.59
Fresno Slough WD	3,642	0.001574	\$ 696.71			\$ 696.71
James ID	39,634	0.017129	\$ 7,581.90			\$ 7,581.90
Laguna WD	400	0.000173	\$ 76.52			\$ 76.52
Recl Dist #1606	40	0.000017	\$ 7.65			\$ 7.65
Tranquillity ID	6,649	0.002874	\$ 1,271.94			\$ 1,271.94
Tranquillity PUD	15	0.000006	\$ 2.87			\$ 2.87
Westlands WD - DMP	-	-	\$ -			\$ -
Total Delta-Mendota Pool	51,737	0.022360	\$ 9,897.18	\$ -	\$ -	\$ 9,897.18
Friant-Kern Canal - Class 1						
Arvin-Edison WSD	53,255	0.023016	\$ 10,187.57			\$ 10,187.57
Delano-Earlimart ID	103,952	0.044926	\$ 19,885.80			\$ 19,885.80
Exeter ID	9,823	0.004245	\$ 1,879.12			\$ 1,879.12
Garfield WD	3,290	0.001422	\$ 629.37			\$ 629.37
Hills Valley ID	1,560	0.000674	\$ 298.42			\$ 298.42
International WD	1,178	0.000509	\$ 225.35			\$ 225.35
Ivanhoe ID	6,070	0.002623	\$ 1,161.18			\$ 1,161.18
Kaweah Delta WCD	2,196	0.000949	\$ 420.09			\$ 420.09
Lewis Creek WD	277	0.000120	\$ 52.99			\$ 52.99
Lindmore ID	38,509	0.016643	\$ 7,366.69			\$ 7,366.69
Lindsay-Strathmore ID	26,795	0.011580	\$ 5,125.83			\$ 5,125.83
Lower Tule River ID - FKC	75,138	0.032473	\$ 14,373.74			\$ 14,373.74
Orange Cove ID	58,439	0.025256	\$ 11,179.26			\$ 11,179.26
Porterville ID	9,845	0.004255	\$ 1,883.33			\$ 1,883.33
Saucelito ID	19,226	0.008309	\$ 3,677.89			\$ 3,677.89
Shafter-Wasco ID	50,396	0.021780	\$ 9,640.65			\$ 9,640.65
So San Joaquin MUD	97,799	0.042267	\$ 18,708.74			\$ 18,708.74
Stone Corral ID	9,860	0.004261	\$ 1,886.20			\$ 1,886.20
Tea Pot Dome WD	6,296	0.002721	\$ 1,204.41			\$ 1,204.41
Terra Bella ID	26,019	0.011245	\$ 4,977.38			\$ 4,977.38
Tri-Valley ID	604	0.000261	\$ 115.54			\$ 115.54
Tulare ID	34,164	0.014765	\$ 6,535.50			\$ 6,535.50
Total Friant-Kern Canal - Class 1	634,691	0.274300	\$ 121,415.03	\$ -	\$ -	\$ 121,415.03

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Hidden Unit						
Madera ID - HU	24,000	0.010372	\$ 4,591.15			\$ 4,591.15
Madera Canal - Class 1						
Chowchilla WD - MC	56,705	0.024507	\$ 10,847.55			\$ 10,847.55
Madera ID - MC	99,896	0.043173	\$ 19,109.89			\$ 19,109.89
Total Madera Canal - Class 1	156,601	0.067680	\$ 29,957.44	\$ -	\$ -	\$ 29,957.44
New Melones D & R						
Central San Joaquin WCD	1,082	0.000468	\$ 206.98			\$ 206.98
Stockton-East WD	9,305	0.004021	\$ 1,780.03			\$ 1,780.03
Total New Melones D & R	10,387	0.004489	\$ 1,987.01	\$ -	\$ -	\$ 1,987.01
Sacramento River - Shasta						
Anderson-Cottonwood ID	3,140	0.001357	\$ 600.68			\$ 600.68
Daniell, H & B	-	-	\$ -			\$ -
Driscoll Strawberry	-	-	\$ -			\$ -
Gjermann, H	-	-	\$ -			\$ -
Leviathan Inc	285	0.000123	\$ 54.52			\$ 54.52
Redding Rancheria	-	-	\$ -			\$ -
Total Sacramento River - Shasta	3,425	0.001480	\$ 655.20	\$ -	\$ -	\$ 655.20
Sacramento River - Willows						
Anderson, A/et al	-	-	\$ -			\$ -
Anderson, R & J	-	-	\$ -			\$ -
Andreotti, A/et al	2,295	0.000992	\$ 439.03			\$ 439.03
Baber, J/et al	3,474	0.001501	\$ 664.57			\$ 664.57
Butler, Diane	252	0.000109	\$ 48.21			\$ 48.21
Butte Creek Farms Inc	419	0.000181	\$ 80.15			\$ 80.15
Byrd, A & Osborne, J.	143	0.000062	\$ 27.36			\$ 27.36
Cachil Dehe Band of Wintun	100	0.000043	\$ 19.13			\$ 19.13
Canal Farms	225	0.000097	\$ 43.04			\$ 43.04
Carter MWC	895	0.000387	\$ 171.21			\$ 171.21
Charter, Mary (Formerly Beckley, Steven)	125	0.000054	\$ 23.91			\$ 23.91

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Churkin, M Jr & C	48	0.000021	\$ 9.18			\$ 9.18
Conaway Consv Grp	504	0.000218	\$ 96.41			\$ 96.41
County of Sacramento	-	-	\$ -			\$ -
Cummings, W	103	0.000045	\$ 19.70			\$ 19.70
Driver, Gary/et al	-	-	\$ -			\$ -
Driver, J & C Trustees	67	0.000029	\$ 12.82			\$ 12.82
Driver, Gregory	-	-	\$ -			\$ -
Driver, W/et al	-	-	\$ -			\$ -
Dyer, J & Wing, J	198	0.000086	\$ 37.88			\$ 37.88
Eastside MWC	515	0.000223	\$ 98.52			\$ 98.52
Ehrke, A & B	131	0.000057	\$ 25.06			\$ 25.06
E L H Sutter Properties	-	-	\$ -			\$ -
Empire Group, LLC	-	-	\$ -			\$ -
Feather WD	3,767	0.001628	\$ 720.62			\$ 720.62
Fedora, S/Taylor, W	-	-	\$ -			\$ -
Gillaspy, W	82	0.000035	\$ 15.69			\$ 15.69
Giovannetti, B & M	50	0.000022	\$ 9.56			\$ 9.56
Giusti, R & S	503	0.000217	\$ 96.22			\$ 96.22
Glenn-Colusa ID	63,664	0.027514	\$ 12,178.79			\$ 12,178.79
Green Valley Corp	158	0.000068	\$ 30.23			\$ 30.23
Griffin, J/Prater	597	0.000258	\$ 114.20			\$ 114.20
Hale, J/Marks, A	-	-	\$ -			\$ -
Hatfield, R & B	14	0.000006	\$ 2.68			\$ 2.68
Heidrick, J Family Trust	-	-	\$ -			\$ -
Heidrick, M	68	0.000029	\$ 13.01			\$ 13.01
Howald Farms Inc	1,243	0.000537	\$ 237.78			\$ 237.78
Jaeger, W & P	-	-	\$ -			\$ -
Jansen, P & S	40	0.000017	\$ 7.65			\$ 7.65
Kary, C	-	-	\$ -			\$ -
King, Ben	-	-	\$ -			\$ -
King, L	-	-	\$ -			\$ -
KLSY, LLC	90	0.000039	\$ 17.22			\$ 17.22
Knights Landing Investors	883	0.000382	\$ 168.92			\$ 168.92
Lauppe, B ET UX	87	0.000038	\$ 16.64			\$ 16.64

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Lauppe, B & K	90	0.000039	\$ 17.22			\$	17.22
Leiser, D	24	0.000010	\$ 4.59			\$	4.59
Leonard, James	-	-	\$ -			\$	-
Lockett, W & J	47	0.000020	\$ 8.99			\$	8.99
Lomo CS & Micheli, J	619	0.000268	\$ 118.41			\$	118.41
Lonon, M	425	0.000184	\$ 81.30			\$	81.30
M C M Properties	703	0.000304	\$ 134.48			\$	134.48
Maxwell ID	4,500	0.001945	\$ 860.84			\$	860.84
McClatchy Partners, LLC	30	0.000013	\$ 5.74			\$	5.74
Meridian Farms WC	9,163	0.003960	\$ 1,752.86			\$	1,752.86
Micke, D & N	-	-	\$ -			\$	-
Morehead, J/et ux	-	-	\$ -			\$	-
Munson, J & D	8	0.000003	\$ 1.53			\$	1.53
Natomas Basin Conserv	69	0.000030	\$ 13.20			\$	13.20
Natomas Central MWC	19,929	0.008613	\$ 3,812.38			\$	3,812.38
Nelson, T & H	98	0.000042	\$ 18.75			\$	18.75
O'Brien, J & F	289	0.000125	\$ 55.29			\$	55.29
Odysseus Farms	410	0.000177	\$ 78.43			\$	78.43
Oji Brothers Farm Inc	1,375	0.000594	\$ 263.03			\$	263.03
Oji, M/et al	765	0.000331	\$ 146.34			\$	146.34
Pacific Realty Inc	976	0.000422	\$ 186.71			\$	186.71
Pelger MWC	1,193	0.000516	\$ 228.22			\$	228.22
Pelger Road 1700, LLC (formerly Cranm	1,800	0.000778	\$ 344.34			\$	344.34
Penner, R & L	-	-	\$ -			\$	-
Pleasant Grv-Vrna MWC	2,762	0.001194	\$ 528.36			\$	528.36
Princeton-Codora-Glenn ID	10,927	0.004722	\$ 2,090.31			\$	2,090.31
Provident ID	2,725	0.001178	\$ 521.29			\$	521.29
Quad-H-Ranches Inc	62	0.000027	\$ 11.86			\$	11.86
Recl Dist # 108	26,132	0.011294	\$ 4,999.00			\$	4,999.00
Recl Dist #1000	-	-	\$ -			\$	-
Recl Dist #1004	10,617	0.004588	\$ 2,031.01			\$	2,031.01
Reische, E	-	-	\$ -			\$	-
Reische, L	-	-	\$ -			\$	-
Richter, H Jr/et al	943	0.000408	\$ 180.39			\$	180.39

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River Garden Farms Co	472	0.000204	\$ 90.29			\$ 90.29
Roberts Ditch Irr Co	300	0.000130	\$ 57.39			\$ 57.39
Rubio, E & E	3	0.000001	\$ 0.57			\$ 0.57
Saeed, F	533	0.000230	\$ 101.96			\$ 101.96
Seaver, C	-	-	\$ -			\$ -
Sioux Creek Property LLC	20	0.000009	\$ 3.83			\$ 3.83
Sutter MWC	27,606	0.011931	\$ 5,280.97			\$ 5,280.97
Swenson Farms	325	0.000140	\$ 62.17			\$ 62.17
Sycamore MWC	8,140	0.003518	\$ 1,557.16			\$ 1,557.16
T & P Farms	114	0.000049	\$ 21.81			\$ 21.81
Tarke, S	750	0.000324	\$ 143.47			\$ 143.47
Tisdale Irr & Drain Co	455	0.000197	\$ 87.04			\$ 87.04
Van Ruiten Brothers 1415L	23	0.000010	\$ 4.40			\$ 4.40
Van Ruiten Brothers 520XL	135	0.000058	\$ 25.83			\$ 25.83
Van Ruiten Brothers 0880S	310	0.000134	\$ 59.30			\$ 59.30
Van Ruiten Brothers 880XR	119	0.000051	\$ 22.76			\$ 22.76
Wallace, J & J	-	-	\$ -			\$ -
Wallace, K Trust	320	0.000138	\$ 61.22			\$ 61.22
Wisler, J	-	-	\$ -			\$ -
Yockey, W	-	-	\$ -			\$ -
Young, R/et al	4	0.000002	\$ 0.77			\$ 0.77
Total Sacramento River - Willows	217,050	0.093804	\$ 41,521.20	\$ -	\$ -	\$ 41,521.20
San Luis Canal - Fresno						
Westlands WD - SLC	718,024	0.310314	\$ 137,356.46	\$ -	\$ (845,000.44)	\$ (707,643.98)
Westlands DD#2	2,099	0.000907	\$ 401.53	\$ -	\$ (2,590.86)	\$ (2,189.32)
Total San Luis Canal - Fresno	720,123	0.311222	\$ 137,757.99	\$ -	\$ (847,591.30)	\$ (709,833.31)

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San Luis Canal - Tracy						
Pacheco WD - SLC	6,072	0.002624	\$ 1,161.56			\$ 1,161.56
Panoche WD - SLC	27,051	0.011691	\$ 5,174.80	\$ 921.73		\$ 6,096.53
San Luis WD - SLC	51,991	0.022469	\$ 9,945.77		\$ (156,734.42)	\$ (146,788.65)
Total San Luis Canal - Tracy	85,114	0.036784	\$ 16,282.13	\$ 921.73	\$ (156,734.42)	\$ (139,530.56)
Tehama-Colusa Canal						
4-M WD	1,579	0.000682	\$ 302.06			\$ 302.06
Colusa County WD	37,535	0.016222	\$ 7,180.37		\$ (65,568.31)	\$ (58,387.95)
Cortina WD	1,342	0.000580	\$ 256.72			\$ 256.72
Davis WD - TCC	3,672	0.001587	\$ 702.45			\$ 702.45
Dunnigan WD	9,535	0.004121	\$ 1,824.03	\$ 12,123.30		\$ 13,947.33
Glenn Valley WD	1,465	0.000633	\$ 280.25			\$ 280.25
Glide WD	9,249	0.003997	\$ 1,769.31			\$ 1,769.31
Holthouse WD	160	0.000069	\$ 30.61			\$ 30.61
Kanawha WD	33,299	0.014391	\$ 6,370.03		\$ (7,533.89)	\$ (1,163.86)
Kirkwood WD	-	-	\$ -			\$ -
La Grande WD	4,391	0.001898	\$ 839.99			\$ 839.99
Myers-Marsh MWC	-	-	\$ -			\$ -
Orland-Artois WD	28,868	0.012476	\$ 5,522.39		\$ (14,202.69)	\$ (8,680.31)
Westside WD	40,619	0.017555	\$ 7,770.33	\$ 31,498.45		\$ 39,268.78
Total Tehama-Colusa Canal	171,714	0.074211	\$ 32,848.52	\$ 43,621.75	\$ (87,304.89)	\$ (10,834.62)
Total (excluding San Felipe Unit)	2,313,860	1.000000	\$ 442,636.48	\$ 750,245.17	\$ (1,091,630.61)	\$ 101,251.05

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San Felipe Unit						
San Benito County WD	14,704	0.306979	\$ 1,554.49		\$ (35,012.21)	\$ (33,457.72)
Santa Clara Valley WD	33,195	0.693021	\$ 3,509.34	\$ -	\$ (71,302.67)	\$ (67,793.33)
Total San Felipe Unit	47,899	1.000000	\$ 5,063.83	\$ -	\$ (106,314.88)	\$ (101,251.05)
GRAND TOTAL	2,361,759		\$ 447,700.31	\$ 750,245.17	\$ (1,197,945.49)	\$ (0.00)

Footnotes:

1/ Total 2018 Deliveries	2,361,759
Friant D & R - Class 2	665
Friant-Kern Canal - Class 2	142,042
Madera Canal - Class 2	39,321
Total per 2018 Schedule B-2	<u>2,543,787</u>

* See Schedule B-2 for name changes.

2/ Allocation Of Dos Amigos PP and State Delta PP costs

	AF	Ratio	Direct Pumping PUE Offset
County Of Fresno	784	0.008963	\$ 4,749.53
County Of Tulare	1,337	0.015284	\$ 8,099.65
Hills Valley ID	873	0.009980	\$ 5,288.70
Kern - Tulare WD	63,767	0.728974	\$ 386,305.37
Lower Tule River ID	10,853	0.124070	\$ 65,748.30
Pixley ID	9,563	0.109323	\$ 57,933.39
Tri-Valley WD	298	0.003407	\$ 1,805.31
Total	87,475	1.000000	\$ 529,930.25

Kern - Tulare WD's Deliveries include 47,050AF of 'Transfers In' when allocating the Direct Pumping PUE Offset.