

IRR 2017 Sch B-5A F.Z21.XLSM
8/20/2018

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
<u>Black Butte D & R</u>						
4-E WD	-	-	\$ -			\$ -
Stony Creek WD	66	0.000036	\$ 77.61			\$ 77.61
Total Black Butte D & R	66	0.000036	\$ 77.61	\$ -	\$ -	\$ 77.61
<u>Buchanan Unit</u>						
Chowchilla WD - BU	24,000	0.013032	\$ 28,223.11			\$ 28,223.11
<u>Clear Creek Unit</u>						
Clear Creek CSD	1,296	0.000704	\$ 1,524.05			\$ 1,524.05
<u>Colusa Basin Drain</u>						
Colusa Drain MWC	-	-	\$ -			\$ -
<u>Corning Canal</u>						
Corning WD	6,792	0.003688	\$ 7,987.14	\$ 28,602.55		\$ 36,589.69
Proberta WD	309	0.000168	\$ 363.37	\$ 528.85		\$ 892.22
Thomes Creek WD	102	0.000055	\$ 119.95	\$ -		\$ 119.95
Total Corning Canal	7,203	0.003911	\$ 8,470.46	\$ 29,131.40	\$ -	\$ 37,601.86
<u>Cow Creek Unit</u>						
Bella Vista WD	2,778	0.001508	\$ 3,266.83	\$ 24,154.00		\$ 27,420.83

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Cross Valley Canal						
County of Fresno	150	0.000081	\$ 176.39	\$ 2,994.52		\$ 3,170.92
County of Tulare	150	0.000081	\$ 176.39	\$ 2,994.52		\$ 3,170.92
Hills Valley ID	-	-	\$ -	\$ -		\$ -
Kern-Tulare WD	-	-	\$ -	\$ -		\$ -
Lower Tule River ID - CVC	-	-	\$ -	\$ -		\$ -
Pixley ID	-	-	\$ -	\$ -		\$ -
Tri-Valley WD	300	0.000163	\$ 352.79	\$ 5,989.04		\$ 6,341.83
Total Cross Valley Canal	600	0.000326	\$ 705.58	\$ 11,978.08	\$ -	\$ 12,683.66
Delta-Mendota Canal						
Banta-Carbona ID	184	0.000100	\$ 216.38			\$ 216.38
Byron Bethany ID	3,108	0.001688	\$ 3,654.89			\$ 3,654.89
Del Puerto WD	35,121	0.019070	\$ 41,301.00			\$ 41,301.00
Eagle Field WD	1,966	0.001067	\$ 2,311.94			\$ 2,311.94
Mercy Springs WD	450	0.000244	\$ 529.18			\$ 529.18
Oro Loma WD	177	0.000096	\$ 208.15			\$ 208.15
Pacheco WD - DMC	-	-	\$ -			\$ -
Panoche WD - DMC	14,896	0.008088	\$ 17,517.15			\$ 17,517.15
Patterson WD	3,000	0.001629	\$ 3,527.89			\$ 3,527.89
San Luis WD - DMC	3,706	0.002012	\$ 4,358.12			\$ 4,358.12
West Side ID	-	-	\$ -			\$ -
West Stanislaus ID	22	0.000012	\$ 25.87			\$ 25.87
Total Delta-Mendota Canal	62,630	0.034007	\$ 73,650.57	\$ -	\$ -	\$ 73,650.57

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Delta-Mendota Pool						
Coelho Trust	1,540	0.000836	\$ 1,810.98			\$ 1,810.98
Fresno Slough WD	2,358	0.001280	\$ 2,772.92			\$ 2,772.92
James ID	5,816	0.003158	\$ 6,839.40			\$ 6,839.40
Laguna WD	-	-	\$ -			\$ -
Recl Dist #1606	-	-	\$ -			\$ -
Tranquillity ID	1,533	0.000832	\$ 1,802.75			\$ 1,802.75
Tranquillity PUD	-	-	\$ -			\$ -
Westlands WD - DMP	21	0.000011	\$ 24.70			\$ 24.70
Total Delta-Mendota Pool	11,268	0.006118	\$ 13,250.75	\$ -	\$ -	\$ 13,250.75
Friant-Kern Canal - Class 1						
Arvin-Edison WSD	13,890	0.007542	\$ 16,334.13			\$ 16,334.13
Delano-Earlimart ID	90,625	0.049208	\$ 106,571.66			\$ 106,571.66
Exeter ID	10,483	0.005692	\$ 12,327.62			\$ 12,327.62
Garfield WD	1,356	0.000736	\$ 1,594.61			\$ 1,594.61
Hills Valley ID	724	0.000393	\$ 851.40			\$ 851.40
International WD	618	0.000336	\$ 726.75			\$ 726.75
Ivanhoe ID	5,764	0.003130	\$ 6,778.25			\$ 6,778.25
Kaweah Delta WCD	60	0.000033	\$ 70.56			\$ 70.56
Lewis Creek WD	1,229	0.000667	\$ 1,445.26			\$ 1,445.26
Lindmore ID	22,180	0.012043	\$ 26,082.86			\$ 26,082.86
Lindsay-Strathmore ID	25,100	0.013629	\$ 29,516.67			\$ 29,516.67
Lower Tule River ID - FKC	35,658	0.019362	\$ 41,932.49			\$ 41,932.49
Orange Cove ID	21,054	0.011432	\$ 24,758.73			\$ 24,758.73
Porterville ID	14,883	0.008081	\$ 17,501.86			\$ 17,501.86
Saucelito ID	15,697	0.008523	\$ 18,459.09			\$ 18,459.09
Shafter-Wasco ID	34,617	0.018796	\$ 40,708.32			\$ 40,708.32
So San Joaquin MUD	75,392	0.040936	\$ 88,658.21			\$ 88,658.21
Stone Corral ID	10,388	0.005640	\$ 12,215.90			\$ 12,215.90
Tea Pot Dome WD	5,427	0.002947	\$ 6,381.95			\$ 6,381.95
Terra Bella ID	22,029	0.011961	\$ 25,905.29			\$ 25,905.29
Tri-Valley ID	119	0.000065	\$ 139.94			\$ 139.94
Tulare ID	21,564	0.011709	\$ 25,358.47			\$ 25,358.47
Total Friant-Kern Canal - Class 1	428,857	0.232861	\$ 504,320.01	\$ -	\$ -	\$ 504,320.01

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Hidden Unit						
Madera ID - HU	24,000	0.013032	\$ 28,223.11			\$ 28,223.11
Madera Canal - Class 1						
Chowchilla WD - MC	46,792	0.025407	\$ 55,025.67			\$ 55,025.67
Madera ID - MC	56,992	0.030946	\$ 67,020.49			\$ 67,020.49
Total Madera Canal - Class 1	103,784	0.056353	\$ 122,046.16	\$ -	\$ -	\$ 122,046.16
New Melones D & R						
Central San Joaquin WCD	29,088	0.015794	\$ 34,206.42			\$ 34,206.42
Stockton-East WD	3,652	0.001983	\$ 4,294.62			\$ 4,294.62
Total New Melones D & R	32,740	0.017777	\$ 38,501.03	\$ -	\$ -	\$ 38,501.03
Sacramento River - Shasta						
Anderson-Cottonwood ID	3,036	0.001648	\$ 3,570.22			\$ 3,570.22
Daniell, H & B	-	-	\$ -			\$ -
Driscoll Strawberry	-	-	\$ -			\$ -
Gjermann, H	4	0.000002	\$ 4.70			\$ 4.70
Leviathan Inc	285	0.000155	\$ 335.15			\$ 335.15
Redding Rancheria	-	-	\$ -			\$ -
Total Sacramento River - Shasta	3,325	0.001805	\$ 3,910.08	\$ -	\$ -	\$ 3,910.08
Sacramento River - Willows						
Anderson, A/et al	-	-	\$ -			\$ -
Anderson, R & J	75	0.000041	\$ 88.20			\$ 88.20
Andreotti, A/et al	841	0.000457	\$ 988.98			\$ 988.98
Baber, J/et al	1,099	0.000597	\$ 1,292.38			\$ 1,292.38
Butler, Diane	256	0.000139	\$ 301.05			\$ 301.05
Butte Creek Farms Inc	419	0.000228	\$ 492.73			\$ 492.73
Byrd, A & Osborne, J.	120	0.000065	\$ 141.12			\$ 141.12
Cachil Dehe Band of Wintun	100	0.000054	\$ 117.60			\$ 117.60
Canal Farms	225	0.000122	\$ 264.59			\$ 264.59
Carter MWC	393	0.000213	\$ 462.15			\$ 462.15
Charter, Mary (Formerly Beckley, Steven	125	0.000068	\$ 147.00			\$ 147.00

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Churkin, M Jr & C	49	0.000027	\$ 57.62			\$ 57.62
Conaway Consv Grp	521	0.000283	\$ 612.68			\$ 612.68
County of Sacramento	-	-	\$ -			\$ -
Cummings, W	102	0.000055	\$ 119.95			\$ 119.95
Driver, Gary/et al	-	-	\$ -			\$ -
Driver, J & C Trustees	67	0.000036	\$ 78.79			\$ 78.79
Driver, Gregory	-	-	\$ -			\$ -
Driver, W/et al	-	-	\$ -			\$ -
Dyer, J & Wing, J	85	0.000046	\$ 99.96			\$ 99.96
Eastside MWC	328	0.000178	\$ 385.72			\$ 385.72
Ehrke, A & B	131	0.000071	\$ 154.05			\$ 154.05
E L H Sutter Properties	-	-	\$ -			\$ -
Empire Group, LLC	-	-	\$ -			\$ -
Feather WD	3,584	0.001946	\$ 4,214.65			\$ 4,214.65
Fedora, S/Taylor, W	-	-	\$ -			\$ -
Gillaspy, W	84	0.000046	\$ 98.78			\$ 98.78
Giovannetti, B & M	50	0.000027	\$ 58.80			\$ 58.80
Giusti, R & S	213	0.000116	\$ 250.48			\$ 250.48
Glenn-Colusa ID	79,069	0.042933	\$ 92,982.23			\$ 92,982.23
* Green Valley Corp	88	0.000048	\$ 103.48			\$ 103.48
Griffin, J/Prater	1,170	0.000635	\$ 1,375.88			\$ 1,375.88
Hale, J/Marks, A	-	-	\$ -			\$ -
Hatfield, R & B	14	0.000008	\$ 16.46			\$ 16.46
Heidrick, J Family Trust	-	-	\$ -			\$ -
Heidrick, M	-	-	\$ -			\$ -
Howald Farms Inc	777	0.000422	\$ 913.72			\$ 913.72
Jaeger, W & P	-	-	\$ -			\$ -
Jansen, P & S	40	0.000022	\$ 47.04			\$ 47.04
Kary, C	-	-	\$ -			\$ -
King, Ben	-	-	\$ -			\$ -
King, L	-	-	\$ -			\$ -
KLSY, LLC	-	-	\$ -			\$ -
Knights Landing Investors	839	0.000456	\$ 986.63			\$ 986.63
Lauppe, B ET UX	78	0.000042	\$ 91.73			\$ 91.73

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
Lauppe, B & K	63	0.000034	\$ 74.09			\$ 74.09
Leiser, D	24	0.000013	\$ 28.22			\$ 28.22
Leonard, James	-	-	\$ -			\$ -
Lockett, W & J	47	0.000026	\$ 55.27			\$ 55.27
Lomo CS & Micheli, J	597	0.000324	\$ 702.05			\$ 702.05
Lonon, M	425	0.000231	\$ 499.78			\$ 499.78
M C M Properties	366	0.000199	\$ 430.40			\$ 430.40
Maxwell ID	4,500	0.002443	\$ 5,291.83			\$ 5,291.83
McClatchy Partners, LLC	30	0.000016	\$ 35.28			\$ 35.28
Meridian Farms WC	7,750	0.004208	\$ 9,113.71			\$ 9,113.71
Micke, D & N	-	-	\$ -			\$ -
Morehead, J/et ux	140	0.000076	\$ 164.63			\$ 164.63
Munson, J & D	-	-	\$ -			\$ -
Natomas Basin Conserv	69	0.000037	\$ 81.14			\$ 81.14
Natomas Central MWC	12,327	0.006693	\$ 14,496.10			\$ 14,496.10
Nelson, T & H	98	0.000053	\$ 115.24			\$ 115.24
O'Brien, J & F	396	0.000215	\$ 465.68			\$ 465.68
Odysseus Farms	-	-	\$ -			\$ -
Oji Brothers Farm Inc	1,509	0.000819	\$ 1,774.53			\$ 1,774.53
Oji, M/et al	218	0.000118	\$ 256.36			\$ 256.36
Pacific Realty Inc	976	0.000530	\$ 1,147.74			\$ 1,147.74
Pelger MWC	1,133	0.000615	\$ 1,332.37			\$ 1,332.37
Pelger Road 1700, LLC (formerly Cranm	619	0.000336	\$ 727.92			\$ 727.92
Penner, R & L	-	-	\$ -			\$ -
Pleasant Grv-Vrma MWC	1,616	0.000877	\$ 1,900.36			\$ 1,900.36
Princeton-Codora-Glenn ID	14,292	0.007760	\$ 16,806.86			\$ 16,806.86
Provident ID	6,280	0.003410	\$ 7,385.05			\$ 7,385.05
Quad-H-Ranches Inc	310	0.000168	\$ 364.55			\$ 364.55
Recl Dist # 108	26,562	0.014423	\$ 31,235.93			\$ 31,235.93
Recl Dist #1000	-	-	\$ -			\$ -
Recl Dist #1004	10,905	0.005921	\$ 12,823.88			\$ 12,823.88
Reische, E	-	-	\$ -			\$ -
Reische, L	-	-	\$ -			\$ -
Richter, H Jr/et al	594	0.000323	\$ 698.52			\$ 698.52

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
River Garden Farms Co	375	0.000204	\$ 440.99			\$ 440.99
Roberts Ditch Irr Co	450	0.000244	\$ 529.18			\$ 529.18
Rubio, E & E	3	0.000002	\$ 3.53			\$ 3.53
Saeed, F	533	0.000289	\$ 626.79			\$ 626.79
Seaver, C	-	-	\$ -			\$ -
Sioux Creek Property LLC	20	0.000011	\$ 23.52			\$ 23.52
Sutter MWC	54,756	0.029731	\$ 64,391.04			\$ 64,391.04
* Swenson Farms	325	0.000176	\$ 382.19			\$ 382.19
* Sycamore MWC	8,123	0.004411	\$ 9,552.35			\$ 9,552.35
T & P Farms	114	0.000062	\$ 134.06			\$ 134.06
Tarke, S	750	0.000407	\$ 881.97			\$ 881.97
Tisdale Irr & Drain Co	1,900	0.001032	\$ 2,234.33			\$ 2,234.33
Van Ruiten Brothers 1415L	-	-	\$ -			\$ -
Van Ruiten Brothers 520XL	135	0.000073	\$ 158.76			\$ 158.76
Van Ruiten Brothers 0880S	498	0.000270	\$ 585.63			\$ 585.63
Van Ruiten Brothers 880XR	76	0.000041	\$ 89.37			\$ 89.37
Wallace, J & J	-	-	\$ -			\$ -
Wallace, K Trust	-	-	\$ -			\$ -
Wisler, J	-	-	\$ -			\$ -
Yockey, W	-	-	\$ -			\$ -
Young, R/et al	4	0.000002	\$ 4.70			\$ 4.70
Total Sacramento River - Willows	250,850	0.136207	\$ 294,990.35	\$ -	\$ -	\$ 294,990.35
San Luis Canal - Fresno						
Westlands WD - SLC	684,491	0.371665	\$ 804,936.17	\$ -	\$ (1,816,271.40)	\$ (1,011,335.23)
Westlands DD#2	-	-	\$ -	\$ -		\$ -
Total San Luis Canal - Fresno	684,491	0.371665	\$ 804,936.17	\$ -	\$ (1,816,271.40)	\$ (1,011,335.23)

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
San Luis Canal - Tracy						
Pacheco WD - SLC	5,543	0.003010	\$ 6,518.36			\$ 6,518.36
Panoche WD - SLC	18,157	0.009859	\$ 21,351.96	\$ 734.53		\$ 22,086.49
San Luis WD - SLC	44,602	0.024218	\$ 52,450.31		\$ (228,240.08)	\$ (175,789.77)
Total San Luis Canal - Tracy	68,302	0.037087	\$ 80,320.63	\$ 734.53	\$ (228,240.08)	\$ (147,184.92)
Tehama-Colusa Canal						
4-M WD	1,611	0.000875	\$ 1,894.48			\$ 1,894.48
Colusa County WD	20,295	0.011020	\$ 23,866.17		\$ (104,139.59)	\$ (80,273.42)
Cortina WD	1,047	0.000569	\$ 1,231.23			\$ 1,231.23
Davis WD - TCC	2,896	0.001572	\$ 3,405.59			\$ 3,405.59
Dunnigan WD	10,235	0.005557	\$ 12,035.98	\$ 5,315.53		\$ 17,351.51
Glenn Valley WD	626	0.000340	\$ 736.15			\$ 736.15
Glide WD	6,129	0.003328	\$ 7,207.48			\$ 7,207.48
Holthouse WD	82	0.000045	\$ 96.43			\$ 96.43
Kanawha WD	26,937	0.014626	\$ 31,676.92		\$ (22,907.76)	\$ 8,769.16
Kirkwood WD	-	-	\$ -			\$ -
La Grande WD	3,628	0.001970	\$ 4,266.39			\$ 4,266.39
Myers-Marsh MWC	-	-	\$ -			\$ -
Orland-Artois WD	23,831	0.012940	\$ 28,024.38		\$ (18,287.22)	\$ 9,737.16
Westside WD	38,180	0.020731	\$ 44,898.27	\$ 8,006.84		\$ 52,905.11
Total Tehama-Colusa Canal	135,497	0.073572	\$ 159,339.47	\$ 13,322.37	\$ (145,334.57)	\$ 27,327.27
Total (excluding San Felipe Unit)	1,841,687	1.000000	\$ 2,165,755.98	\$ 79,320.37	\$ (2,189,846.05)	\$ 55,230.30

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2017 IRRIGATION PROJECT USE ENERGY (PUE) OFFSET AND ASSOCIATED CREDIT (SEE SCH. B-6A)

A	B	C	D	E	F	G
	Storage PUE Offset			Direct Pumping PUE Offset	Direct Pumping PUE Credit	Total PUE Offset & Credit
Facility/Contractor	Total A/F ^{1/}	Ratio of A/F by Contractor	Total Cost			
		All Other Contractors	\$ 2,165,755.98			
		San Felipe Unit Contractors	\$ 641.77			
Ref	<2017 Sch B-2>	(E/(total a/f))	F*total (Sch B-6A)	<Sch B-6A>	<Sch B-6A>	D+E+F
San Felipe Unit						
San Benito County WD	6,732	0.802671	\$ 515.13		\$ (30,534.02)	\$ (30,018.89)
Santa Clara Valley WD	1,655	0.197329	\$ 126.64	\$ -	\$ (25,338.05)	\$ (25,211.41)
Total San Felipe Unit	8,387	1.000000	\$ 641.77	\$ -	\$ (55,872.07)	\$ (55,230.30)
GRAND TOTAL	1,850,074		\$ 2,166,397.75	\$ 79,320.37	\$ (2,245,718.12)	\$ (0.00)

Footnotes:

1/ Total 2017 Deliveries	1,850,074
Friant D & R - Class 2	
Friant-Kern Canal - Class 2	396,801
Madera Canal - Class 2	48,419
Total per 2017 Schedule B-2	2,295,294

* See Schedule B-2 for name changes.

2/ Allocation Of Dos Amigos PP and State Delta PP costs

	AF	Ratio	Direct Pumping PUE Offset
County Of Fresno	150	0.250000	\$ 2,994.52
County Of Tulare	150	0.250000	\$ 2,994.52
Hills Valley ID	-		\$ -
Kern - Tulare WD	-		\$ -
Lower Tule River ID	-		\$ -
Pixley ID	-		\$ -
Tri-Valley WD	300	0.500000	\$ 5,989.04
Total	600	1.000000	\$ 11,978.08