

IRR 2016 Sch B-5 F.Z20.XLSM
8/10/2017

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2016 IRRIGATION PROJECT USE ENERGY (PUE) COST ^{2/}

A	B	C	D	E	F	G	H	I
Facility/Contractor	Storage PUE Cost						Direct Pumping PUE Cost	Total PUE Cost
	2015 True-up			FY 2016 Estimate				
	Total A/F ^{3/}	Ratio of A/F by Contractor	Total Cost	Total A/F ^{4/}	Ratio of A/F by Contractor	Total Cost		
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
			All Other Contractors \$(1,326,554.25)			All Other Contractors \$ 293,143.97		
			San Felipe Unit Contractors \$ 437.11			San Felipe Unit Contractors \$ 401.44		
Black Butte D & R								
4-E WD	-	-	\$ -	-	-	\$ -		\$ -
Stony Creek WD	237	0.000691	\$ (916.02)	170	0.000173	\$ 50.70		\$ (865.32)
Total Black Butte D & R	237	0.000691	\$ (916.02)	170	0.000173	\$ 50.70	\$ -	\$ (865.32)
Buchanan Unit								
Chowchilla WD - BU	24,000	0.069927	\$ (92,761.44)	24,000	0.024415	\$ 7,157.07		\$ (85,604.37)
Clear Creek Unit								
Clear Creek CSD		-	\$ -	246	0.000250	\$ 73.36		\$ 73.36
Colusa Basin Drain								
Colusa Drain MWC	-	-	\$ -	-	-	\$ -		\$ -
Corning Canal								
Corning WD	501	0.001460	\$ (1,936.39)	7,015	0.007136	\$ 2,091.95	\$ (50,574.49)	\$ (50,418.93)
Proberta WD		-	\$ -	256	0.000260	\$ 76.34	\$ (3,921.98)	\$ (3,845.63)
Thomes Creek WD		-	\$ -	161	0.000164	\$ 48.01		\$ 48.01
Total Corning Canal	501	0.001460	\$ (1,936.39)	7,432	0.007560	\$ 2,216.31	\$ (54,496.47)	\$ (54,216.56)
Cow Creek Unit								
Bella Vista WD	941	0.002742	\$ (3,637.02)	2,507	0.002550	\$ 747.62	\$ 2,753.47	\$ (135.93)

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Storage PUE Cost							Direct Pumping	Total
2015 True-up			FY 2016 Estimate				PUE Cost	PUE Cost
Facility/Contractor	Total A/F ^{3/}	Ratio of A/F by Contractor	Total Cost	Total A/F ^{4/}	Ratio of A/F by Contractor	Total Cost	Total Cost	Total PUE Cost
		All Other Contractors	\$(1,326,554.25)		All Other Contractors	\$ 293,143.97		
		San Felipe Unit Contractors	\$ 437.11		San Felipe Unit Contractors	\$ 401.44		
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
Cross Valley Canal								
County of Fresno	-	-	\$ -	-	-	\$ -	-	\$ -
County of Tulare	-	-	\$ -	-	-	\$ -	-	\$ -
Hills Valley ID	-	-	\$ -	-	-	\$ -	-	\$ -
Kern-Tulare WD	-	-	\$ -	-	-	\$ -	-	\$ -
Lower Tule River ID - CVC	-	-	\$ -	-	-	\$ -	-	\$ -
Pixley ID	-	-	\$ -	-	-	\$ -	-	\$ -
Tri-Valley WD	-	-	\$ -	-	-	\$ -	-	\$ -
Total Cross Valley Canal	-	-	\$ -	-	-	\$ -	-	\$ -
Delta-Mendota Canal								
Banta-Carbona ID	462	0.001346	\$ (1,785.66)	3,138	0.003192	\$ 935.79	-	\$ (849.87)
Byron Bethany ID	571	0.001664	\$ (2,206.95)	422	0.000429	\$ 125.85	-	\$ (2,081.10)
Del Puerto WD	3,711	0.010812	\$ (14,343.24)	3,993	0.004062	\$ 1,190.76	-	\$ (13,152.48)
Eagle Field WD	168	0.000489	\$ (649.33)	228	0.000232	\$ 67.99	-	\$ (581.34)
Mercy Springs WD	-	-	\$ -	103	0.000105	\$ 30.72	-	\$ 30.72
Oro Loma WD	-	-	\$ -	-	-	\$ -	-	\$ -
Pacheco WD - DMC	-	-	\$ -	-	-	\$ -	-	\$ -
Panoche WD - DMC	-	-	\$ -	-	-	\$ -	-	\$ -
Patterson WD	-	-	\$ -	825	0.000839	\$ 246.02	-	\$ 246.02
San Luis WD - DMC	1,854	0.005402	\$ (7,165.82)	740	0.000753	\$ 220.68	-	\$ (6,945.14)
West Side ID	-	-	\$ -	125	0.000127	\$ 37.28	-	\$ 37.28
West Stanislaus ID	7,320	0.021328	\$ (28,292.24)	71	0.000072	\$ 21.17	-	\$ (28,271.07)
Total Delta-Mendota Canal	14,086	0.041041	\$ (54,443.23)	9,645	0.009812	\$ 2,876.25	-	\$ (51,566.99)
Delta-Mendota Pool								
Coelho Trust	377	0.001098	\$ (1,457.13)	-	-	\$ -	-	\$ (1,457.13)
Fresno Slough WD	-	-	\$ -	-	-	\$ -	-	\$ -
James ID	1,234	0.003595	\$ (4,769.48)	1,016	0.001034	\$ 302.98	-	\$ (4,466.50)
Laguna WD	-	-	\$ -	-	-	\$ -	-	\$ -
Recl Dist #1606	-	-	\$ -	-	-	\$ -	-	\$ -
Tranquillity ID	32	0.000093	\$ (123.68)	690	0.000702	\$ 205.77	-	\$ 82.08
Tranquillity PUD	-	-	\$ -	-	-	\$ -	-	\$ -
Westlands WD - DMP	-	-	\$ -	-	-	\$ -	-	\$ -
Total Delta-Mendota Pool	1,643	0.004787	\$ (6,350.29)	1,706	0.001735	\$ 508.75	-	\$ (5,841.55)

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		San Felipe Unit Contractors \$ 437.11			San Felipe Unit Contractors \$ 401.44			
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
<u>Friant-Kern Canal - Class 1</u>								
Arvin-Edison WSD		-	\$ -	12,757	0.012978	\$ 3,804.28		\$ 3,804.28
Delano-Earlimart ID	8,790	0.025611	\$ (33,973.88)	75,486	0.076791	\$ 22,510.77		\$ (11,463.11)
Exeter ID	436	0.001270	\$ (1,685.17)	5,990	0.006094	\$ 1,786.28		\$ 101.12
Garfield WD		-	\$ -	1,175	0.001195	\$ 350.40		\$ 350.40
Hills Valley ID	127	0.000370	\$ (490.86)	441	0.000449	\$ 131.51		\$ (359.35)
International WD	66	0.000192	\$ (255.09)	569	0.000579	\$ 169.68		\$ (85.41)
Ivanhoe ID	314	0.000915	\$ (1,213.63)	3,775	0.003840	\$ 1,125.75		\$ (87.88)
Kaweah Delta WCD		-	\$ -	900	0.000916	\$ 268.39		\$ 268.39
Lewis Creek WD		-	\$ -	822	0.000836	\$ 245.13		\$ 245.13
Lindmore ID		-	\$ -	19,279	0.019612	\$ 5,749.21		\$ 5,749.21
Lindsay-Strathmore ID	40	0.000117	\$ (154.60)	15,319	0.015584	\$ 4,568.30		\$ 4,413.69
Lower Tule River ID - FKC	2,362	0.006882	\$ (9,129.27)	42,949	0.043691	\$ 12,807.87		\$ 3,678.60
Orange Cove ID	3,676	0.010710	\$ (14,207.96)	21,904	0.022283	\$ 6,532.02		\$ (7,675.94)
Porterville ID		-	\$ -	11,180	0.011373	\$ 3,334.00		\$ 3,334.00
Saucelito ID	182	0.000530	\$ (703.44)	11,194	0.011387	\$ 3,338.18		\$ 2,634.73
Shafter-Wasco ID		-	\$ -	29,268	0.029774	\$ 8,728.04		\$ 8,728.04
So San Joaquin MUD	288	0.000839	\$ (1,113.14)	54,042	0.054976	\$ 16,115.93		\$ 15,002.79
Stone Corral ID	1,000	0.002914	\$ (3,865.06)	5,343	0.005435	\$ 1,593.34		\$ (2,271.72)
Tea Pot Dome WD		-	\$ -	4,047	0.004117	\$ 1,206.86		\$ 1,206.86
Terra Bella ID		-	\$ -	15,601	0.015871	\$ 4,652.39		\$ 4,652.39
Tri-Valley ID	9	0.000026	\$ (34.79)	75	0.000076	\$ 22.37		\$ (12.42)
Tulare ID		-	\$ -	22,759	0.023152	\$ 6,786.99		\$ 6,786.99
Total Friant-Kern Canal - Class 1	17,290	0.050376	\$ (66,826.89)	354,875	0.361009	\$ 105,827.69	\$ -	\$ 39,000.81
<u>Hidden Unit</u>								
Madera ID - HU	24,000	0.069927	\$ (92,761.44)	24,000	0.024415	\$ 7,157.07		\$ (85,604.37)

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Facility/Contractor	Storage PUE Cost						Direct Pumping	Total
	2015 True-up			FY 2016 Estimate			PUE Cost	PUE Cost
	Total A/F ^{3/}	Ratio of A/F by Contractor	Total Cost	Total A/F ^{4/}	Ratio of A/F by Contractor	Total Cost	Total Cost	Cost
	All Other Contractors	\$(1,326,554.25)	All Other Contractors	\$ 293,143.97				
	San Felipe Unit Contractors	\$ 437.11	San Felipe Unit Contractors	\$ 401.44				
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
Madera Canal - Class 1								
Chowchilla WD - MC		-	\$ -	44,010	0.044771	\$ 13,124.27		\$ 13,124.27
Madera ID - MC	1,509	0.004397	\$ (5,832.38)	63,750	0.064852	\$ 19,010.96		\$ 13,178.59
Total Madera Canal - Class 1	1,509	0.004397	\$ (5,832.38)	107,760	0.109623	\$ 32,135.24	\$ -	\$ 26,302.86
New Melones D & R								
Central San Joaquin WCD	1,096	0.003193	\$ (4,236.11)	-	-	\$ -		\$ (4,236.11)
Stockton-East WD	1,845	0.005376	\$ (7,131.04)	-	-	\$ -		\$ (7,131.04)
Total New Melones D & R	2,941	0.008569	\$ (11,367.14)	-	-	\$ -	\$ -	\$ (11,367.14)
Sacramento River - Shasta								
Anderson-Cottonwood ID	2,567	0.007479	\$ (9,921.61)	1,865	0.001897	\$ 556.16		\$ (9,365.44)
Daniell, H & B	-	-	\$ -	-	-	\$ -		\$ -
Driscoll Strawberry	-	-	\$ -	-	-	\$ -		\$ -
Gjermann, H	-	-	\$ -	4	0.000004	\$ 1.19		\$ 1.19
Leviathan Inc	122	0.000355	\$ (471.54)	285	0.000290	\$ 84.99		\$ (386.55)
Redding Rancheria	-	-	\$ -	-	-	\$ -		\$ -
Total Sacramento River - Shasta	2,689	0.007835	\$ (10,393.15)	2,154	0.002191	\$ 642.35	\$ -	\$ (9,750.80)
Sacramento River - Willows								
Anderson, A/et al	-	-	\$ -	-	-	\$ -		\$ -
Anderson, R & J	32	0.000093	\$ (123.68)	75	0.000076	\$ 22.37		\$ (101.32)
Andreotti, A/et al	241	0.000702	\$ (931.48)	329	0.000335	\$ 98.11		\$ (833.37)
Baber, J/et al	1,602	0.004668	\$ (6,191.83)	3,179	0.003234	\$ 948.01		\$ (5,243.81)
Butler, Diane	197	0.000574	\$ (761.42)	252	0.000256	\$ 75.15		\$ (686.27)
Butte Creek Farms Inc	71	0.000207	\$ (274.42)	419	0.000426	\$ 124.95		\$ (149.47)
Byrd, A & Osborne, J.	56	0.000163	\$ (216.44)	37	0.000038	\$ 11.03		\$ (205.41)
Cachil Dehe Band of Wintun	75	0.000219	\$ (289.88)	100	0.000102	\$ 29.82		\$ (260.06)
Canal Farms	225	0.000656	\$ (869.64)	-	-	\$ -		\$ (869.64)
Carter MWC	563	0.001640	\$ (2,176.03)	142	0.000144	\$ 42.35		\$ (2,133.68)
* Charter, Mary (Formerly Beckley, Steven)	101	0.000294	\$ (390.37)	112	0.000114	\$ 33.40		\$ (356.97)
Churkin, M Jr & C	34	0.000099	\$ (131.41)	49	0.000050	\$ 14.61		\$ (116.80)
Conaway Consv Grp	-	-	\$ -	287	0.000292	\$ 85.59		\$ 85.59

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			All Other Contractors			All Other Contractors		
			San Felipe Unit Contractors			San Felipe Unit Contractors		
			\$(1,326,554.25)			\$ 293,143.97		
			\$ 437.11			\$ 401.44		
County of Sacramento	-	-	\$ -	-	-	\$ -		\$ -
Cummings, W	50	0.000146	\$ (193.25)	102	0.000104	\$ 30.42		\$ (162.84)
Driver, Gary/et al	-	-	\$ -	-	-	\$ -		\$ -
Driver, J & C Trustees	8	0.000023	\$ (30.92)	67	0.000068	\$ 19.98		\$ (10.94)
Driver, Gregory	-	-	\$ -	-	-	\$ -		\$ -
Driver, W/et al	-	-	\$ -	-	-	\$ -		\$ -
Dyer, J & Wing, J	229	0.000667	\$ (885.10)	225	0.000229	\$ 67.10		\$ (818.00)
Eastside MWC	292	0.000851	\$ (1,128.60)	509	0.000518	\$ 151.79		\$ (976.81)
Ehrke, A & B	10	0.000029	\$ (38.65)	181	0.000184	\$ 53.98		\$ 15.33
E L H Sutter Properties	-	-	\$ -	-	-	\$ -		\$ -
Empire Group, LLC	-	-	\$ -	-	-	\$ -		\$ -
Feather WD	-	-	\$ -	3,131	0.003185	\$ 933.70		\$ 933.70
Fedora, S/Taylor, W	-	-	\$ -	-	-	\$ -		\$ -
Gillaspy, W	68	0.000198	\$ (262.82)	84	0.000085	\$ 25.05		\$ (237.77)
Giovannetti, B & M	38	0.000111	\$ (146.87)	50	0.000051	\$ 14.91		\$ (131.96)
Giusti, R & S	570	0.001661	\$ (2,203.08)	213	0.000217	\$ 63.52		\$ (2,139.57)
Glenn-Colusa ID	60,886	0.177398	\$ (235,328.03)	65,986	0.067127	\$ 19,677.76		\$ (215,650.27)
Green Valley Corp	280	0.000816	\$ (1,082.22)	394	0.000401	\$ 117.50		\$ (964.72)
Griffin, J/Prater	602	0.001754	\$ (2,326.77)	144	0.000146	\$ 42.94		\$ (2,283.82)
Hale, J/Marks, A	-	-	\$ -	-	-	\$ -		\$ -
Hatfield, R & B	12	0.000035	\$ (46.38)	14	0.000014	\$ 4.17		\$ (42.21)
Heidrick, J Family Trust	-	-	\$ -	-	-	\$ -		\$ -
Heidrick, M	-	-	\$ -	57	0.000058	\$ 17.00		\$ 17.00
Hiatt, T/Illicher, P (Van Ruiten Bros. 0880)	85	0.000248	\$ (328.53)	123	0.000125	\$ 36.68		\$ (291.85)
Howald Farms Inc	513	0.001495	\$ (1,982.78)	527	0.000536	\$ 157.16		\$ (1,825.62)
Jaeger, W & P	-	-	\$ -	-	-	\$ -		\$ -
Jansen, P & S	30	0.000087	\$ (115.95)	39	0.000040	\$ 11.63		\$ (104.32)
Kary, C	-	-	\$ -	-	-	\$ -		\$ -
King, Ben	-	-	\$ -	-	-	\$ -		\$ -

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King, L	-	-	\$ -	-	-	\$ -	-	\$ -
KLSY, LLC	68	0.000198	\$ (262.82)	-	-	\$ -	-	\$ (262.82)
Knights Landing Investors	-	-	\$ -	66	0.000067	\$ 19.68	-	\$ 19.68
Lauppe, B ET UX	78	0.000227	\$ (301.47)	78	0.000079	\$ 23.26	-	\$ (278.21)
Lauppe, B & K	99	0.000288	\$ (382.64)	99	0.000101	\$ 29.52	-	\$ (353.12)
Leiser, D	18	0.000052	\$ (69.57)	24	0.000024	\$ 7.16	-	\$ (62.41)
Leonard, James	-	-	\$ -	-	-	\$ -	-	\$ -
Lockett, W & J	35	0.000102	\$ (135.28)	47	0.000048	\$ 14.02	-	\$ (121.26)
Lomo CS & Micheli, J	-	-	\$ -	298	0.000303	\$ 88.87	-	\$ 88.87
Lonon, M	330	0.000961	\$ (1,275.47)	425	0.000432	\$ 126.74	-	\$ (1,148.73)
M C M Properties	301	0.000877	\$ (1,163.38)	254	0.000258	\$ 75.75	-	\$ (1,087.64)
Maxwell ID	1,487	0.004333	\$ (5,747.34)	6,000	0.006104	\$ 1,789.27	-	\$ (3,958.08)
* McClatchy Partners, LLC	-	-	\$ -	30	0.000031	\$ 8.95	-	\$ 8.95
Meridian Farms WC	2,229	0.006494	\$ (8,615.22)	8,563	0.008711	\$ 2,553.58	-	\$ (6,061.64)
Micke, D & N	-	-	\$ -	-	-	\$ -	-	\$ -
Morehead, J/et ux	280	0.000816	\$ (1,082.22)	-	-	\$ -	-	\$ (1,082.22)
Munson, J & D	63	0.000184	\$ (243.50)	85	0.000086	\$ 25.35	-	\$ (218.15)
Natomas Basin Conserv	87	0.000253	\$ (336.26)	87	0.000089	\$ 25.94	-	\$ (310.32)
Natomas Central MWC	16,034	0.046717	\$ (61,972.37)	17,348	0.017648	\$ 5,173.37	-	\$ (56,799.00)
Nelson, T & H	74	0.000216	\$ (286.01)	98	0.000100	\$ 29.22	-	\$ (256.79)
O'Brien, J & F	-	-	\$ -	100	0.000102	\$ 29.82	-	\$ 29.82
Odysseus Farms	308	0.000897	\$ (1,190.44)	410	0.000417	\$ 122.27	-	\$ (1,068.17)
Oji Brothers Farm Inc	1,220	0.003555	\$ (4,715.37)	1,411	0.001435	\$ 420.78	-	\$ (4,294.60)
Oji, M/et al	-	-	\$ -	1,060	0.001078	\$ 316.10	-	\$ 316.10
Pacific Realty Inc	805	0.002345	\$ (3,111.37)	989	0.001006	\$ 294.93	-	\$ (2,816.44)
Pelger MWC	1,612	0.004697	\$ (6,230.48)	1,578	0.001605	\$ 470.58	-	\$ (5,759.90)
Pelger Road 1700, LLC (formerly Cranmo	2,135	0.006221	\$ (8,251.90)	981	0.000998	\$ 292.55	-	\$ (7,959.36)
Penner, R & L	-	-	\$ -	-	-	\$ -	-	\$ -
Pleasant Grv-Vrna MWC	1,489	0.004338	\$ (5,755.07)	1,700	0.001729	\$ 506.96	-	\$ (5,248.12)
Princeton-Codora-Glenn ID	6,457	0.018813	\$ (24,956.69)	11,968	0.012175	\$ 3,568.99	-	\$ (21,387.70)
Provident ID	-	-	\$ -	1,193	0.001214	\$ 355.77	-	\$ 355.77
Quad-H-Ranches Inc	-	-	\$ -	-	-	\$ -	-	\$ -
Recl Dist # 108	12,525	0.036493	\$ (48,409.87)	17,364	0.017664	\$ 5,178.14	-	\$ (43,231.74)

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		All Other Contractors	\$(1,326,554.25)		All Other Contractors	\$ 293,143.97		
		San Felipe Unit Contractors	\$ 437.11		San Felipe Unit Contractors	\$ 401.44		
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
Recl Dist #1000	-	-	\$ -	-	-	\$ -	-	\$ -
Recl Dist #1004	5,044	0.014696	\$ (19,495.36)	9,638	0.009805	\$ 2,874.16	-	\$ (16,621.20)
Reische, E	39	0.000114	\$ (150.74)	-	-	\$ -	-	\$ (150.74)
Reische, L	200	0.000583	\$ (773.01)	-	-	\$ -	-	\$ (773.01)
Richter, H Jr/et al	24	0.000070	\$ (92.76)	434	0.000442	\$ 129.42	-	\$ 36.66
River Garden Farms Co	-	-	\$ -	-	-	\$ -	-	\$ -
Roberts Ditch Irr Co	110	0.000320	\$ (425.16)	115	0.000117	\$ 34.29	-	\$ (390.86)
Rubio, E & E	3	0.000009	\$ (11.60)	3	0.000003	\$ 0.89	-	\$ (10.70)
Saeed, F	-	-	\$ -	-	-	\$ -	-	\$ -
Seaver, C	-	-	\$ -	-	-	\$ -	-	\$ -
Sioux Creek Property LLC	15	0.000044	\$ (57.98)	20	0.000020	\$ 5.96	-	\$ (52.01)
Sutter MWC	19,615	0.057150	\$ (75,813.15)	26,775	0.027238	\$ 7,984.60	-	\$ (67,828.55)
Sycamore Family Trust	5,996	0.017470	\$ (23,174.90)	6,367	0.006477	\$ 1,898.71	-	\$ (21,276.19)
T & P Farms	133	0.000388	\$ (514.05)	150	0.000153	\$ 44.73	-	\$ (469.32)
Tarke, S	-	-	\$ -	-	-	\$ -	-	\$ -
Tisdale Irr & Drain Co	784	0.002284	\$ (3,030.21)	2,000	0.002035	\$ 596.42	-	\$ (2,433.78)
Van Ruiten Brothers 1415L	56	0.000163	\$ (216.44)	275	0.000280	\$ 82.01	-	\$ (134.44)
Van Ruiten Brothers 520XL	101	0.000294	\$ (390.37)	127	0.000129	\$ 37.87	-	\$ (352.50)
Van Ruiten Brothers 0880S	-	-	\$ -	-	-	\$ -	-	\$ -
Wallace, J & J	16	0.000047	\$ (61.84)	55	0.000056	\$ 16.40	-	\$ (45.44)
Wallace, K Trust	240	0.000699	\$ (927.61)	245	0.000249	\$ 73.06	-	\$ (854.55)
Wisler, J	-	-	\$ -	-	-	\$ -	-	\$ -
Yockey, W	3	0.000009	\$ (11.60)	-	-	\$ -	-	\$ (11.60)
Young, R/et al	4	0.000012	\$ (15.46)	4	0.000004	\$ 1.19	-	\$ (14.27)
Total Sacramento River - Willows	146,987	0.428263	\$ (568,113.55)	195,291	0.198667	\$ 58,237.96	\$ -	\$ (509,875.60)
San Luis Canal - Fresno		-						
Westlands WD - SLC	70,006	0.203970	\$ (270,577.38)	78,249	0.079602	\$ 23,334.73	\$ (116,212.75)	\$ (363,455.40)
Westlands DD#2	-	-	\$ -	210	0.000214	\$ 62.62	\$ (311.88)	\$ (249.26)
Total San Luis Canal - Fresno	70,006	0.203970	\$ (270,577.38)	78,459	0.079815	\$ 23,397.35	\$ (116,524.63)	\$ (363,704.67)

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2016 IRRIGATION PROJECT USE ENERGY (PUE) COST ^{2/}

A	B	C	D	E	F	G	H	I
Facility/Contractor	Storage PUE Cost						Direct Pumping	Total
	2015 True-up			FY 2016 Estimate			PUE Cost	PUE Cost
	Total A/F ^{3/}	Ratio of A/F by Contractor	Total Cost	Total A/F ^{4/}	Ratio of A/F by Contractor	Total Cost	Total Cost	Cost
		All Other Contractors	\$(1,326,554.25)			All Other Contractors	\$ 293,143.97	
		San Felipe Unit Contractors	\$ 437.11			San Felipe Unit Contractors	\$ 401.44	
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
San Luis Canal - Tracy								
Pacheco WD - SLC	-	-	\$ -	-	-	\$ -		\$ -
Panoche WD - SLC	1,306	0.003805	\$ (5,047.77)	5,775	0.005875	\$ 1,722.17	\$ 820.26	\$ (2,505.34)
San Luis WD - SLC	15,208	0.044310	\$ (58,779.83)	12,622	0.012840	\$ 3,764.02	\$ 231,836.70	\$ 176,820.89
Total San Luis Canal - Tracy	16,514	0.048115	\$ (63,827.60)	18,397	0.018715	\$ 5,486.19	\$ 232,656.96	\$ 174,315.56
Tehama-Colusa Canal								
4-M WD	407	0.001186	\$ (1,573.08)	1,061	0.001079	\$ 316.40		\$ (1,256.68)
Colusa County WD	4,138	0.012057	\$ (15,993.62)	36,978	0.037617	\$ 11,027.25	\$ (118,042.95)	\$ (123,009.31)
Cortina WD	37	0.000108	\$ (143.01)	867	0.000882	\$ 258.55		\$ 115.54
Davis WD - TCC	2,250	0.006556	\$ (8,696.38)	3,448	0.003508	\$ 1,028.23		\$ (7,668.15)
Dunnigan WD	238	0.000693	\$ (919.88)	8,833	0.008986	\$ 2,634.10	\$ (2,986.07)	\$ (1,271.86)
Glenn Valley WD	495	0.001442	\$ (1,913.20)	1,344	0.001367	\$ 400.80		\$ (1,512.41)
Glide WD	-	-	\$ -	8,457	0.008603	\$ 2,521.97		\$ 2,521.97
Holthouse WD	-	-	\$ -	1	0.000001	\$ 0.30		\$ 0.30
Kanawha WD	2,201	0.006413	\$ (8,507.00)	30,613	0.031142	\$ 9,129.14	\$ 7,985.49	\$ 8,607.63
Kirkwood WD	-	-	\$ -	-	-	\$ -		\$ -
La Grande WD	-	-	\$ -	3,999	0.004068	\$ 1,192.55		\$ 1,192.55
Myers-Marsh MWC	-	-	\$ -	-	-	\$ -		\$ -
Orland-Artois WD	408	0.001189	\$ (1,576.94)	22,317	0.022703	\$ 6,655.18	\$ (45,438.60)	\$ (40,360.37)
Westside WD	9,699	0.028259	\$ (37,487.22)	38,448	0.039113	\$ 11,465.62	\$ 5,742.29	\$ (20,279.30)
Total Tehama-Colusa Canal	19,873	0.057902	\$ (76,810.33)	156,366	0.159069	\$ 46,630.09	\$ (152,739.84)	\$ (182,920.08)
Total (excluding San Felipe Unit)	343,217	1.000000	\$ (1,326,554.25)	983,008	1.000000	\$ 293,143.97	\$ (88,350.50)	\$ (1,121,760.78)

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2016 IRRIGATION PROJECT USE ENERGY (PUE) COST ^{2/}

A	B	C	D E F G Storage PUE Cost				H	I
Facility/Contractor	2015 True-up			FY 2016 Estimate			Direct Pumping PUE Cost	Total PUE Cost
	Total A/F ^{3/}	Ratio of A/F by Contractor	Total Cost	Total A/F ^{4/}	Ratio of A/F by Contractor	Total Cost		
		All Other Contractors	\$(1,326,554.25)		All Other Contractors	\$ 293,143.97		
		San Felipe Unit Contractors	\$ 437.11		San Felipe Unit Contractors	\$ 401.44		
Ref	<2015 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2016 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
San Felipe Unit	1/							
San Benito County WD	3,508	1.000000	\$ 437.11	3,688	1.000000	\$ 401.44	\$ (26,776.95)	\$ (25,938.40)
Santa Clara Valley WD		-	\$ -	-	-	\$ -	\$ -	\$ -
Total San Felipe Unit	<u>3,508</u>	<u>1.000000</u>	<u>\$ 437.11</u>	<u>3,688</u>	<u>1.000000</u>	<u>\$ 401.44</u>	<u>\$ (26,776.95)</u>	<u>\$ (25,938.40)</u>
GRAND TOTAL	<u>346,725</u>		<u>\$ (1,326,117.14)</u>	<u>986,696</u>		<u>\$ 293,545.41</u>	<u>\$ (115,127.45)</u>	<u>\$ (1,147,699.18)</u>

Footnotes:

1/ San Felipe Unit Contractors do not receive a Gianelli PGP regeneration credit therefore it's allocated separately.

PUE Cost

Storage FY 2015 Year True-up	\$ (1,326,117.14)
Storage FY 2016 Estimate	\$ 293,545.41
Direct Pumping FY 2015 True-up	\$ (658,414.39)
Direct Pumping FY 2016 Estimate	<u>\$ 543,286.94</u>
Total PUE Cost (Schedule B-6)	<u>\$ (1,147,699.18)</u>

* See Schedule B-2 for name changes.

2/ The cost included on this schedule are through February 2016. Cost for March 2016 through September 2016 are recovered separate as identified in the foreword and summarized on schedules B-5A and B-6A as part of offsetting charges and credits.

3/ Total 2015 Deliveries 346,725

Friant D & R - Class 2	-
Friant-Kern Canal - Class 2	-
Madera Canal - Class 2	-
Kern-Tulare WD - PY Adj.	271
Lower Tule River ID - CVC - PY Adj.	(200)
Total per 2015 Schedule B-2	<u>346,796</u>

4/ Total 2016 Deliveries 986,696

Friant D & R - Class 2	999
Friant-Kern Canal - Class 2	75,443
Madera Canal - Class 2	24,689
Kern-Tulare WD - PY Adj.	(271)
Total per 2016 Schedule B-2	<u>1,087,556</u>