

IRR 2015 Sch B-5 F.Z19.XLSM
12/06/2016

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2015 IRRIGATION PROJECT USE ENERGY (PUE) COST

A	B	C	D	E	F	G	H	I
Facility/Contractor	Storage PUE Cost						Direct Pumping PUE Cost Total Cost	Total PUE Cost
	2014 True-up			FY 2015 Estimate				
	Total A/F	Ratio of A/F by Contractor	Total Cost	Total A/F	Ratio of A/F by Contractor	Total Cost		
Ref	<2014 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2015 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
Black Butte D & R								
4-E WD	-	-	\$ -	-	-	\$ -		\$ -
Stony Creek WD	348	0.000623	\$ 869.22	237	0.000713	\$ 542.95		\$ 1,412.17
Total Black Butte D & R	348	0.000623	\$ 869.22	237	0.000713	\$ 542.95	\$ -	\$ 1,412.17
Buchanan Unit								
Chowchilla WD - BU	24,000	0.042999	\$ 59,945.94	24,000	0.072216	\$ 54,982.36		\$ 114,928.30
Clear Creek Unit								
Clear Creek CSD	991	0.001776	\$ 2,475.27	-	-	\$ -		\$ 2,475.27
Colusa Basin Drain								
Colusa Drain MWC	-	-	\$ -	-	-	\$ -		\$ -
Corning Canal								
Corning WD	3,401	0.006093	\$ 8,494.84	501	0.001508	\$ 1,147.76	\$ 48,262.20	\$ 57,904.80
Proberta WD	42	0.000075	\$ 104.91	-	-	\$ -	\$ 1,753.54	\$ 1,858.45
Thomes Creek WD	1,827	0.003273	\$ 4,563.38	-	-	\$ -		\$ 4,563.38
Total Corning Canal	5,270	0.009442	\$ 13,163.13	501	0.001508	\$ 1,147.76	\$ 50,015.74	\$ 64,326.63
Cow Creek Unit								
Bella Vista WD	588	0.001053	\$ 1,468.68	941	0.002831	\$ 2,155.77	\$ 42,376.96	\$ 46,001.40

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Facility/Contractor			\$1,394,112.84			\$ 761,359.08		
			\$ 495.05			\$ 1,774.36		
Ref	<2014 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2015 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
<u>Cross Valley Canal</u>								
County of Fresno	-	-	\$ -	-	-	\$ -		\$ -
County of Tulare	-	-	\$ -	-	-	\$ -		\$ -
Hills Valley ID	-	-	\$ -	-	-	\$ -		\$ -
Kern-Tulare WD	2,064	0.003698	\$ 5,155.35	271	0.000815	\$ 620.84	\$ (14,152.70)	\$ (8,376.51)
Lower Tule River ID - CVC	3,708	0.006643	\$ 9,261.65	-	-	\$ -	\$ (45,357.58)	\$ (36,095.93)
Pixley ID	3,708	0.006643	\$ 9,261.65	-	-	\$ -	\$ (40,972.56)	\$ (31,710.91)
Tri-Valley WD	-	-	\$ -	-	-	\$ -		\$ -
Total Cross Valley Canal	9,480	0.016985	\$ 23,678.65	271	0.000815	\$ 620.84	\$ (100,482.83)	\$ (76,183.34)
<u>Delta-Mendota Canal</u>								
Banta-Carbona ID	15	0.000027	\$ 37.47	462	0.001390	\$ 1,058.41		\$ 1,095.88
Byron Bethany ID	2,237	0.004008	\$ 5,587.46	571	0.001718	\$ 1,308.12		\$ 6,895.58
Del Puerto WD	8,228	0.014742	\$ 20,551.47	3,711	0.011166	\$ 8,501.65		\$ 29,053.11
Eagle Field WD	170	0.000305	\$ 424.62	168	0.000506	\$ 384.88		\$ 809.49
Mercy Springs WD	524	0.000939	\$ 1,308.82	-	-	\$ -		\$ 1,308.82
Oro Loma WD	-	-	\$ -	-	-	\$ -		\$ -
Pacheco WD - DMC	-	-	\$ -	-	-	\$ -		\$ -
Panoche WD - DMC	56	0.000100	\$ 139.87	-	-	\$ -		\$ 139.87
Patterson WD	312	0.000559	\$ 779.30	-	-	\$ -		\$ 779.30
San Luis WD - DMC	693	0.001242	\$ 1,730.94	1,854	0.005579	\$ 4,247.39		\$ 5,978.33
West Side ID	208	0.000373	\$ 519.53	-	-	\$ -		\$ 519.53
West Stanislaus ID	1,255	0.002249	\$ 3,134.67	7,320	0.022026	\$ 16,769.62		\$ 19,904.29
Total Delta-Mendota Canal	13,698	0.024542	\$ 34,214.15	14,086	0.042385	\$ 32,270.06	\$ -	\$ 66,484.21

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			\$ 495.05			\$ 1,774.36		
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<u>Delta-Mendota Pool</u>								
Coelho Trust	(228)	(0.000408)	\$ (569.49)	377	0.001134	\$ 863.68		\$ 294.19
Fresno Slough WD	-	-	\$ -		-	\$ -		\$ -
James ID	525	0.000941	\$ 1,311.32	1,234	0.003713	\$ 2,827.01		\$ 4,138.33
Laguna WD	-	-	\$ -		-	\$ -		\$ -
Recl Dist #1606	28	0.000050	\$ 69.94		-	\$ -		\$ 69.94
Tranquillity ID	(512)	(0.000917)	\$ (1,278.85)	32	0.000096	\$ 73.31		\$ (1,205.54)
Tranquillity PUD	-	-	\$ -		-	\$ -		\$ -
Westlands WD - DMP	-	-	\$ -		-	\$ -		\$ -
Total Delta-Mendota Pool	(187)	(0.000335)	\$ (467.08)	1,643	0.004944	\$ 3,764.00	\$ -	\$ 3,296.92
<u>Friant-Kern Canal - Class 1</u>								
Arvin-Edison WSD	5,439	0.009745	\$ 13,585.25	-	-	\$ -		\$ 13,585.25
Delano-Earlimart ID	28,423	0.050924	\$ 70,993.48	-	-	\$ -		\$ 70,993.48
Exeter ID	2,437	0.004366	\$ 6,087.01	436	0.001312	\$ 998.85		\$ 7,085.86
Garfield WD	831	0.001489	\$ 2,075.63	-	-	\$ -		\$ 2,075.63
Hills Valley ID	608	0.001089	\$ 1,518.63	127	0.000382	\$ 290.95		\$ 1,809.58
International WD	31	0.000056	\$ 77.43	66	0.000199	\$ 151.20		\$ 228.63
Ivanhoe ID	-	-	\$ -	314	0.000945	\$ 719.35		\$ 719.35
Kaweah Delta WCD	236	0.000423	\$ 589.47	-	-	\$ -		\$ 589.47
Lewis Creek WD	153	0.000274	\$ 382.16	-	-	\$ -		\$ 382.16
Lindmore ID	6,395	0.011458	\$ 15,973.10	-	-	\$ -		\$ 15,973.10
Lindsay-Strathmore ID	3,458	0.006195	\$ 8,637.21	40	0.000120	\$ 91.64		\$ 8,728.85
Lower Tule River ID - FKC	3,865	0.006925	\$ 9,653.79	-	-	\$ -		\$ 9,653.79
Orange Cove ID	4,890	0.008761	\$ 12,213.99	3,676	0.011061	\$ 8,421.47		\$ 20,635.45
Porterville ID	1,388	0.002487	\$ 3,466.87	-	-	\$ -		\$ 3,466.87
Saucelito ID	5,271	0.009444	\$ 13,165.63	182	0.000548	\$ 416.95		\$ 13,582.58
Shafter-Wasco ID	8,763	0.015700	\$ 21,887.76	-	-	\$ -		\$ 21,887.76
So San Joaquin MUD	9,912	0.017759	\$ 24,757.67	288	0.000867	\$ 659.79		\$ 25,417.46
Stone Corral ID	1,976	0.003540	\$ 4,935.55	1,000	0.003009	\$ 2,290.93		\$ 7,226.48
Tea Pot Dome WD	795	0.001424	\$ 1,985.71	-	-	\$ -		\$ 1,985.71
Terra Bella ID	3,853	0.006903	\$ 9,623.82	-	-	\$ -		\$ 9,623.82
Tri-Valley ID	-	-	\$ -	9	0.000027	\$ 20.62		\$ 20.62
Tulare ID	6,455	0.011565	\$ 16,122.96	-	-	\$ -		\$ 16,122.96
Total Friant-Kern Canal - Class 1	95,179	0.170526	\$ 237,733.12	6,138	0.018469	\$ 14,061.74	\$ -	\$ 251,794.86

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Hidden Unit								
Madera ID - HU	24,000	0.042999	\$ 59,945.94	24,000	0.072216	\$ 54,982.36		\$ 114,928.30
Madera Canal - Class 1								
Chowchilla WD - MC	2,076	0.003719	\$ 5,185.32	-	-	\$ -		\$ 5,185.32
Madera ID - MC	14,758	0.026441	\$ 36,861.76	1,509	0.004541	\$ 3,457.02		\$ 40,318.78
Total Madera Canal - Class 1	16,834	0.030160	\$ 42,047.08	1,509	0.004541	\$ 3,457.02	\$ -	\$ 45,504.10
New Melones D & R								
Central San Joaquin WCD	35,692	0.063947	\$ 89,149.61	1,096	0.003298	\$ 2,510.86		\$ 91,660.47
Stockton-East WD	8,702	0.015591	\$ 21,735.40	1,845	0.005552	\$ 4,226.77		\$ 25,962.17
Total New Melones D & R	44,394	0.079538	\$ 110,885.01	2,941	0.008849	\$ 6,737.63	\$ -	\$ 117,622.64
Sacramento River - Shasta								
Anderson-Cottonwood ID	1,491	0.002671	\$ 3,724.14	2,567	0.007724	\$ 5,880.82		\$ 9,604.96
Daniell, H & B	-	-	\$ -	-	-	\$ -		\$ -
Driscoll Strawberry	-	-	\$ -	-	-	\$ -		\$ -
Gjermann, H	-	-	\$ -	-	-	\$ -		\$ -
Leviathan Inc	122	0.000219	\$ 304.73	122	0.000367	\$ 279.49		\$ 584.22
Redding Rancheria	-	-	\$ -	-	-	\$ -		\$ -
Total Sacramento River - Shasta	1,613	0.002890	\$ 4,028.87	2,689	0.008091	\$ 6,160.32	\$ -	\$ 10,189.18
Sacramento River - Willows								
Anderson, A/et al	-	-	\$ -	-	-	\$ -		\$ -
Anderson, R & J	47	0.000084	\$ 117.39	32	0.000096	\$ 73.31		\$ 190.70
Andreotti, A/et al	782	0.001401	\$ 1,953.24	241	0.000725	\$ 552.11		\$ 2,505.35
Baber, J/et al	1,329	0.002381	\$ 3,319.51	1,602	0.004820	\$ 3,670.07		\$ 6,989.58
Butler, Diane	189	0.000339	\$ 472.07	197	0.000593	\$ 451.31		\$ 923.39
Butte Creek Farms Inc	-	-	\$ -	71	0.000214	\$ 162.66		\$ 162.66
Byrd, A & Osborne, J.	150	0.000269	\$ 374.66	56	0.000169	\$ 128.29		\$ 502.95
Cachil Dehe Band of Wintun	75	0.000134	\$ 187.33	75	0.000226	\$ 171.82		\$ 359.15
Canal Farms	388	0.000695	\$ 969.13	225	0.000677	\$ 515.46		\$ 1,484.59
Carter MWC	447	0.000801	\$ 1,116.49	563	0.001694	\$ 1,289.79		\$ 2,406.29
* Charter, Mary (Formerly Beckley, Steven)	101	0.000181	\$ 252.27	101	0.000304	\$ 231.38		\$ 483.66
Churkin, M Jr & C	-	-	\$ -	34	0.000102	\$ 77.89		\$ 77.89

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Conaway Consv Grp	584	0.001046	\$ 1,458.68	-	-	\$ -		\$ 1,458.68
County of Sacramento	-	-	\$ -	-	-	\$ -		\$ -
Cranmore Farms LLC	100	0.000179	\$ 249.77	2,135	0.006424	\$ 4,891.14		\$ 5,140.91
Cummings, W	50	0.000090	\$ 124.89	50	0.000150	\$ 114.55		\$ 239.43
Driver, Gary/et al	-	-	\$ -	-	-	\$ -		\$ -
Driver, J & C Trustees	8	0.000014	\$ 19.98	8	0.000024	\$ 18.33		\$ 38.31
Driver, Gregory	-	-	\$ -	-	-	\$ -		\$ -
Driver, W/et al	-	-	\$ -	-	-	\$ -		\$ -
Dyer, J & Wing, J	17	0.000030	\$ 42.46	229	0.000689	\$ 524.62		\$ 567.09
Eastside MWC	84	0.000150	\$ 209.81	292	0.000879	\$ 668.95		\$ 878.76
Ehrke, A & B	112	0.000201	\$ 279.75	10	0.000030	\$ 22.91		\$ 302.66
E L H Sutter Properties	5	0.000009	\$ 12.49	-	-	\$ -		\$ 12.49
Empire Group, LLC	-	-	\$ -	-	-	\$ -		\$ -
Feather WD	-	-	\$ -	-	-	\$ -		\$ -
Fedora, S/Taylor, W	15	0.000027	\$ 37.47	-	-	\$ -		\$ 37.47
Furlan, E & S	-	-	\$ -	-	-	\$ -		\$ -
Gillaspy, W	68	0.000122	\$ 169.85	68	0.000205	\$ 155.78		\$ 325.63
Giovannetti, B & M	-	-	\$ -	38	0.000114	\$ 87.06		\$ 87.06
Giusti, R & S	570	0.001021	\$ 1,423.72	570	0.001715	\$ 1,305.83		\$ 2,729.55
Glenn-Colusa ID	57,636	0.103263	\$ 143,960.18	60,886	0.183206	\$ 139,485.67		\$ 283,445.85
Green Valley Corp	269	0.000482	\$ 671.89	280	0.000843	\$ 641.46		\$ 1,313.35
Griffin, J/Prater	290	0.000520	\$ 724.35	602	0.001811	\$ 1,379.14		\$ 2,103.49
Hale, J/Marks, A	-	-	\$ -	-	-	\$ -		\$ -
Hatfield, R & B	-	-	\$ -	12	0.000036	\$ 27.49		\$ 27.49
Heidrick, J Family Trust	-	-	\$ -	-	-	\$ -		\$ -
Heidrick, M	-	-	\$ -	-	-	\$ -		\$ -
Hiatt, T	370	0.000663	\$ 924.17	-	-	\$ -		\$ 924.17
Hiatt, T/Illicher, P	159	0.000285	\$ 397.14	85	0.000256	\$ 194.73		\$ 591.87
Howald Farms Inc	770	0.001380	\$ 1,923.27	513	0.001544	\$ 1,175.25		\$ 3,098.51
Jaeger, W & P	-	-	\$ -	-	-	\$ -		\$ -
Jansen, P & S	30	0.000054	\$ 74.93	30	0.000090	\$ 68.73		\$ 143.66
Kary, C	345	0.000618	\$ 861.72	-	-	\$ -		\$ 861.72
King, Ben	-	-	\$ -	-	-	\$ -		\$ -
King, L	-	-	\$ -	-	-	\$ -		\$ -
KLSY, LLC	68	0.000122	\$ 169.85	68	0.000205	\$ 155.78		\$ 325.63

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Knights Landing Investors	311	0.000557	\$ 776.80	-	-	\$ -		\$ 776.80
Lauppe, B ET UX	78	0.000140	\$ 194.82	78	0.000235	\$ 178.69		\$ 373.52
Lauppe, B & K	90	0.000161	\$ 224.80	99	0.000298	\$ 226.80		\$ 451.60
Leiser, D	18	0.000032	\$ 44.96	18	0.000054	\$ 41.24		\$ 86.20
Lockett, W & J	16	0.000029	\$ 39.96	35	0.000105	\$ 80.18		\$ 120.15
Lomo CS & Micheli, J	525	0.000941	\$ 1,311.32	-	-	\$ -		\$ 1,311.32
Lonon, M	330	0.000591	\$ 824.26	330	0.000993	\$ 756.01		\$ 1,580.26
M C M Properties	352	0.000631	\$ 879.21	301	0.000906	\$ 689.57		\$ 1,568.78
Maxwell ID	-	-	\$ -	1,487	0.004474	\$ 3,406.62		\$ 3,406.62
Meridian Farms WC	4,043	0.007244	\$ 10,098.39	2,229	0.006707	\$ 5,106.49		\$ 15,204.88
Mesquite Investors, LLC	-	-	\$ -	-	-	\$ -		\$ -
Micke, D & N	-	-	\$ -	-	-	\$ -		\$ -
Morehead, J/et ux	-	-	\$ -	280	0.000843	\$ 641.46		\$ 641.46
Munson, J & D	-	-	\$ -	63	0.000190	\$ 144.33		\$ 144.33
Natomas Basin Conserv	87	0.000156	\$ 217.30	87	0.000262	\$ 199.31		\$ 416.62
Natomas Central MWC	16,603	0.029747	\$ 41,470.10	16,034	0.048246	\$ 36,732.80		\$ 78,202.90
Nelson, T & H	74	0.000133	\$ 184.83	74	0.000223	\$ 169.53		\$ 354.36
O'Brien, J & F	129	0.000231	\$ 322.21	-	-	\$ -		\$ 322.21
Odysseus Farms	308	0.000552	\$ 769.31	308	0.000927	\$ 705.61		\$ 1,474.91
Oji Brothers Farm Inc	612	0.001096	\$ 1,528.62	1,220	0.003671	\$ 2,794.94		\$ 4,323.56
Oji, M/et al	-	-	\$ -	-	-	\$ -		\$ -
Pacific Realty Inc	646	0.001157	\$ 1,613.54	805	0.002422	\$ 1,844.20		\$ 3,457.74
Pelger MWC	1,362	0.002440	\$ 3,401.93	1,612	0.004851	\$ 3,692.98		\$ 7,094.91
Penner, R & L	-	-	\$ -	-	-	\$ -		\$ -
Pleasant Grv-Vrna MWC	2,846	0.005099	\$ 7,108.59	1,489	0.004480	\$ 3,411.20		\$ 10,519.79
Princeton-Codora-Glenn ID	2,789	0.004997	\$ 6,966.22	6,457	0.019429	\$ 14,792.55		\$ 21,758.76
Provident ID	40	0.000072	\$ 99.91	-	-	\$ -		\$ 99.91
Quad-H-Ranches Inc	233	0.000417	\$ 581.98	-	-	\$ -		\$ 581.98
Recl Dist # 108	4,769	0.008544	\$ 11,911.76	12,525	0.037688	\$ 28,693.92		\$ 40,605.68
Recl Dist #1000	-	-	\$ -	-	-	\$ -		\$ -
Recl Dist #1004	4,617	0.008272	\$ 11,532.10	5,044	0.015177	\$ 11,555.46		\$ 23,087.56
Reische, E	-	-	\$ -	39	0.000117	\$ 89.35		\$ 89.35
Reische, L	-	-	\$ -	200	0.000602	\$ 458.19		\$ 458.19
Richter, H Jr/et al	726	0.001301	\$ 1,813.36	24	0.000072	\$ 54.98		\$ 1,868.35
River Garden Farms Co	375	0.000672	\$ 936.66	-	-	\$ -		\$ 936.66

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Roberts Ditch Irr Co	-	-	\$ -	110	0.000331	\$ 252.00		\$ 252.00
Rubio, E & E	3	0.000005	\$ 7.49	3	0.000009	\$ 6.87		\$ 14.37
Saeed, F	-	-	\$ -	-	-	\$ -		\$ -
Seaver, C	-	-	\$ -	-	-	\$ -		\$ -
Sioux Creek Property LLC	15	0.000027	\$ 37.47	15	0.000045	\$ 34.36		\$ 71.83
Sutter MWC	21,026	0.037671	\$ 52,517.64	19,615	0.059022	\$ 44,936.63		\$ 97,454.27
Sycamore Family Trust	6,726	0.012051	\$ 16,799.85	5,996	0.018042	\$ 13,736.43		\$ 30,536.28
T & P Farms	94	0.000168	\$ 234.79	133	0.000400	\$ 304.69		\$ 539.48
Tarke, S	713	0.001277	\$ 1,780.89	-	-	\$ -		\$ 1,780.89
Tisdale Irr & Drain Co	107	0.000192	\$ 267.26	784	0.002359	\$ 1,796.09		\$ 2,063.35
Van Ruiten Brothers 1415L	23	0.000041	\$ 57.45	56	0.000169	\$ 128.29		\$ 185.74
Van Ruiten Brothers 520XL	33	0.000059	\$ 82.43	101	0.000304	\$ 231.38		\$ 313.81
Wallace, J & J	6	0.000011	\$ 14.99	16	0.000048	\$ 36.65		\$ 51.64
Wallace, K Trust	240	0.000430	\$ 599.46	240	0.000722	\$ 549.82		\$ 1,149.28
Wisler, J	-	-	\$ -	-	-	\$ -		\$ -
Yockey, W	3	0.000005	\$ 7.49	3	0.000009	\$ 6.87		\$ 14.37
Young, R/et al	4	0.000007	\$ 9.99	4	0.000012	\$ 9.16		\$ 19.15
Total Sacramento River - Willows	136,030	0.243717	\$ 339,768.61	146,987	0.442284	\$ 336,737.18	\$ -	\$ 676,505.79
San Luis Canal - Fresno		-						
Westlands WD - SLC	102,962	0.184471	\$ 257,173.09	70,006	0.210648	\$ 160,378.97	\$ 1,997,838.17	\$ 2,415,390.22
Westlands DD#2	776	0.001390	\$ 1,938.25	-	-	\$ -		\$ 1,938.25
Total San Luis Canal - Fresno	103,738	0.185861	\$ 259,111.34	70,006	0.210648	\$ 160,378.97	\$ 1,997,838.17	\$ 2,417,328.48
San Luis Canal - Tracy		-						
Pacheco WD - SLC	333	0.000597	\$ 831.75	-	-	\$ -		\$ 831.75
Panoche WD - SLC	8,873	0.015897	\$ 22,162.51	1,306	0.003930	\$ 2,991.96	\$ 1,468.08	\$ 26,622.55
San Luis WD - SLC	3,967	0.007107	\$ 9,908.56	15,208	0.045761	\$ 34,840.49	\$ 799,054.31	\$ 843,803.36
Total San Luis Canal - Tracy	13,173	0.023601	\$ 32,902.83	16,514	0.049691	\$ 37,832.45	\$ 800,522.39	\$ 871,257.67
Tehama-Colusa Canal								
4-M WD	1,281	0.002295	\$ 3,199.61	407	0.001225	\$ 932.41		\$ 4,132.02
Colusa County WD	25,025	0.044836	\$ 62,506.13	4,138	0.012451	\$ 9,479.88	\$ 435,325.04	\$ 507,311.05
Cortina WD	183	0.000328	\$ 457.09	37	0.000111	\$ 84.76		\$ 541.85
Davis WD - TCC	1,952	0.003497	\$ 4,875.60	2,250	0.006770	\$ 5,154.60		\$ 10,030.20

CENTRAL VALLEY PROJECT
SCHEDULE OF ALLOCATED FY 2015 IRRIGATION PROJECT USE ENERGY (PUE) COST

A	B	C	D	E	F	G	H	I
	Storage PUE Cost						Direct Pumping PUE Cost	Total PUE Cost
	2014 True-up			FY 2015 Estimate				
	Total A/F	Ratio of A/F by Contractor	Total Cost	Total A/F	Ratio of A/F by Contractor	Total Cost	Total Cost	
Facility/Contractor			\$1,394,112.84			\$ 761,359.08		
			\$ 495.05			\$ 1,774.36		
Ref	<2014 Sch B-2>	(B/(total a/f))	C*total (Sch B-6)	<2015 Sch B-2>	(E/(total a/f))	F*total (Sch B-6)	<Sch B-6>	D+G+H
Dunnigan WD	3,362	0.006023	\$ 8,397.43	238	0.000716	\$ 545.24	\$ 5,410.10	\$ 14,352.77
Glenn Valley WD	499	0.000894	\$ 1,246.38	495	0.001489	\$ 1,134.01		\$ 2,380.39
Glide WD	1,453	0.002603	\$ 3,629.23	-	-	\$ -		\$ 3,629.23
Holthouse WD	29	0.000052	\$ 72.43	-	-	\$ -		\$ 72.43
Kanawha WD	8,623	0.015449	\$ 21,538.08	2,201	0.006623	\$ 5,042.34	\$ 76,799.37	\$ 103,379.79
Kirkwood WD	29	0.000052	\$ 72.43	-	-	\$ -		\$ 72.43
La Grande WD	-	-	\$ -	-	-	\$ -		\$ -
Myers-Marsh MWC	-	-	\$ -	-	-	\$ -		\$ -
Orland-Artois WD	4,165	0.007462	\$ 10,403.12	408	0.001228	\$ 934.70	\$ 75,756.27	\$ 87,094.09
Westside WD	22,398	0.040129	\$ 55,944.55	9,699	0.029184	\$ 22,219.75	\$ 32,796.14	\$ 110,960.44
Total Tehama-Colusa Canal	68,999	0.123621	\$ 172,342.09	19,873	0.059798	\$ 45,527.69	\$ 626,086.92	\$ 843,956.70
Total (excluding San Felipe Unit)	558,148	1.000000	\$ 1,394,112.84	332,336	1.000000	\$ 761,359.08	\$ 3,416,357.35	\$ 5,571,829.27
San Felipe Unit	1/							
San Benito County WD	135	0.018810	\$ 9.31	3,508	1.000000	\$ 1,774.36	\$ 128,941.61	\$ 130,725.28
Santa Clara Valley WD	7,042	0.981190	\$ 485.74	-	-	\$ -	\$ (48,037.07)	\$ (47,551.33)
Total San Felipe Unit	7,177	1.000000	\$ 495.05	3,508	1.000000	\$ 1,774.36	\$ 80,904.54	\$ 83,173.95
GRAND TOTAL	565,325		\$ 1,394,607.89	335,844		\$ 763,133.45	\$ 3,497,261.88	\$ 5,655,003.22

Footnotes:

1/ San Felipe Unit Contractors do not receive a Gianelli PGP regeneration credit therefore it's allocated separately.

PUE Cost

Storage FY 2014 Year True-up	\$ 1,394,607.89
Storage FY 2015 Estimate	\$ 763,133.45
Direct Pumping FY 2014 True-up	\$ (276,103.48)
Direct Pumping FY 2015 Estimate	<u>\$ 3,773,365.37</u>
Total PUE Cost (Schedule B-6)	<u>\$ 5,655,003.22</u>

* See Schedule B-2 for name changes.