

IRR 2012 Sch B-6 F.Z16.XLSM

8/9/2013

CENTRAL VALLEY PROJECT
SCHEDULE OF IRRIGATION OPERATION, MAINTENANCE & REPLACEMENT COSTS
BY FACILITY AND/OR COMPONENT FOR FY 2012

A	B	C	D
Component/Facility/Contractor	Reimbursable O&M and Corp of Engineers Expenses	Project Use Energy Cost	Total Reimbursable Cost
ref	<Financial Statement>	<Meter Cost>	(B+C)

Storage

American River	\$ 143,993.99	\$ -	\$ 143,993.99
Black Butte Dam & Reservoir	\$ 1,428,726.33	\$ -	\$ 1,428,726.33
Buchanan Reservoir	\$ 349,637.85	\$ -	\$ 349,637.85
Clear Creek Tunnel	\$ 11,521.74	\$ -	\$ 11,521.74
Safety, Security, Law Enforcement (SSLE)	\$ 1,599,129.35	\$ -	\$ 1,599,129.35
Columbia-Mowry System 1b/	\$ 219,268.92	\$ 9,057.81	\$ 228,326.73
Delta Cross Channel	\$ 205,395.44	\$ -	\$ 205,395.44
Folsom Dam & Reservoir	\$ 501,750.33	\$ -	\$ 501,750.33
Folsom Pipelines	\$ 95,912.84	\$ -	\$ 95,912.84
Folsom Pumping Plant	\$ 216,136.69	\$ -	\$ 216,136.69
Folsom Complex	\$ 621,273.84	\$ -	\$ 621,273.84
Folsom Garage	\$ 101,325.85	\$ -	\$ 101,325.85
Folsom Plant Maint Draw	\$ 215,450.92	\$ -	\$ 215,450.92
Friant Dam & Reservoir	\$ 1,651,754.93	\$ -	\$ 1,651,754.93
Gianelli, WR Pumping-Generating Plant	\$ 2,482,975.32	\$ 4,596,314.47	\$ 7,079,289.79
Regenerating Credit	\$ -	\$ (2,058,529.50)	\$ (2,058,529.50)
San Felipe Unit 2/	\$ (61,428.81)	\$ -	\$ (61,428.81)
Clair Hill, CA Whiskeytown Dam	\$ 155,766.12	\$ -	\$ 155,766.12
Hidden Reservoir	\$ 171,085.09	\$ -	\$ 171,085.09
New Melones Dam & Reservoir	\$ 25,072.29	\$ (1,941.44)	\$ 23,130.85
Nimbus Dam & Reservoir	\$ 129,239.41	\$ -	\$ 129,239.41
Sacramento River	\$ 661,498.04	\$ -	\$ 661,498.04
San Joaquin River	\$ 65,772.48	\$ -	\$ 65,772.48
Shasta Dam & Reservoir	\$ 1,338,993.81	\$ 69,249.86	\$ 1,408,243.67
Coleman Fish Hatchery	\$ 2,681,763.16	\$ -	\$ 2,681,763.16
CNFH Wtr Supp Intake Rehab	\$ 66,574.29	\$ -	\$ 66,574.29
Renovation Shasta UVH	\$ -	\$ -	\$ -
Sisk, BF San Luis Dam & Reservoir	\$ 4,466,332.20	\$ -	\$ 4,466,332.20

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A	B	C	D
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Component/Facility/Contractor	Reimbursable O&M and Corp of Engineers Expenses	Project Use Energy Cost	Total Reimbursable Cost
ref	<Financial Statement>	<Meter Cost>	(B+C)
Spring Creek Tunnel	\$ 15.22	\$ -	\$ 15.22
Spring Creek Debris Dam	\$ -	\$ -	\$ -
Tri-Dam Tulloch Dam & Reservoir	\$ 25,372.22	\$ -	\$ 25,372.22
Trinity Dam & Reservoir	\$ 209,506.92	\$ -	\$ 209,506.92
RAX Program Management	\$ 61,450.00	\$ -	\$ 61,450.00
Whiskeytown Dam	\$ 690.64	\$ -	\$ 690.64
Rax 577 -Dxc Gear repair	\$ 21,790.98	\$ -	\$ 21,790.98
Gianelli, WR PGP/Turbine Casing - XO&M	\$ 3,257,802.11	\$ -	\$ 3,257,802.11
San Felipe Unit - XO&M	\$ (80,598.02)	\$ -	\$ (80,598.02)
Nimbus Powerplant - XO&M	\$ -	\$ -	\$ -
Trinity Powerplant - XO&M	\$ -	\$ -	\$ -
Judge Frances Carr Powerhouse - XO&M	\$ -	\$ -	\$ -
Spring Creek Powerplant - XO&M	\$ -	\$ -	\$ -
New Melones Powerplant - XO&M	\$ -	\$ -	\$ -
Shasta Powerplant - XO&M	\$ 208,477.31	\$ -	\$ 208,477.31
Shasta Powerplant - XO&M Moved to DP	\$ (184,324.23)	\$ -	\$ (184,324.23)
Keswick Powerplant - XO&M	\$ -	\$ -	\$ -
Warren Act Contractor Revenues	\$ (177,795.79)	\$ -	\$ (177,795.79)
Total Storage Costs	\$ 22,887,309.77	\$ 2,614,151.20	\$ 25,501,460.97

Conveyance and Drainage

Folsom-South Canal	\$ -	\$ -	\$ -
San Luis Drain			
Kesterson Reservoir 4/	\$ 1,123.11	\$ -	\$ 1,123.11
Total Conveyance and Drainage Costs	\$ 1,123.11	\$ -	\$ 1,123.11

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Component/Facility/Contractor	Reimbursable O&M and Corp of Engineers Expenses	Project Use Energy Cost	Total Reimbursable Cost
ref	<Financial Statement>	<Meter Cost>	(B+C)
<u>Conveyance Pumping</u>			
Corning Pumping Plant	\$ -	\$ -	-
Dos Amigos Pumping Plant	\$ -	\$ -	-
O'Neill Pumping-Generating Plant	\$ -	\$ -	-
Jones Pumping Plant	\$ -	\$ -	-
Corning Pumping Plant - XO&M	\$ -	1,023.11	1,023.11
Dos Amigos Pumping Plant -XO&M	\$ -	20,486.18	20,486.18
O'Neill PGP - XO&M	\$ -	17,102.05	17,102.05
Jones Pumping Plant - XO&M	\$ -	105,228.61	105,228.61
Total Conveyance Pumping Costs	\$ -	\$ 143,839.95	\$ 143,839.95
<u>Direct Costs (Pumping & Other)</u>			
<u>Corning Canal</u>			
Corning WD Canalside Relift - Power	\$ -	\$ 43,915.47	43,915.47
Proberta WD Canalside Relift - Power	\$ -	\$ (8,590.90)	(8,590.90)
Corning WD Canalside Relift - XO&M	\$ -	\$ 405.75	405.75
Proberta WD Canalside Relift - XO&M	\$ -	\$ (79.37)	(79.37)
<u>Cow Creek Unit</u>			
Wintu-Cow Creek PP - Power/Bella Vista WD	\$ -	\$ 45,222.56	45,222.56
Wintu-Cow Creek PP - XO&M	\$ -	\$ 417.83	417.83
<u>Contra Costa Canal</u>			
Contra Costa PP (Contra Costa WD)	\$ -	\$ -	-
Contra Costa WD - XO&M	\$ -	\$ -	-
<u>Cross Valley Canal: Dos Amigos PP & State Delta PP</u> 5/		\$ -	-
County of Fresno	\$ -	\$ -	-
County of Tulare	\$ -	\$ (107.81)	(107.81)
Hills Valley ID	\$ -	\$ 748.81	748.81
Kern-Tulare ID	\$ -	\$ 35,413.52	35,413.52
Lower Tule River ID - CVC	\$ -	\$ 95,460.18	95,460.18

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Component/Facility/Contractor		Reimbursable O&M and Corp of Engineers Expenses		Project Use Energy Cost		Total Reimbursable Cost	
ref		<Financial Statement>		<Meter Cost>		(B+C)	
Pixley ID		\$	-	\$	95,460.18	\$	95,460.18
Tri-Valley ID		\$	-	\$	-	\$	-
County of Fresno - XO&M		\$	-	\$	-	\$	-
County of Tulare - XO&M		\$	-	\$	(1.06)	\$	(1.06)
Hills Valley ID - XO&M		\$	-	\$	-	\$	-
Kern-Tulare ID - XO&M		\$	-	\$	-	\$	-
Lower Tule River ID - XO&M		\$	-	\$	833.12	\$	833.12
Pixley ID - XO&M		\$	-	\$	833.12	\$	833.12
Tri-Valley ID - XO&M		\$	-	\$	-	\$	-
	<u>San Felipe Unit</u>					\$	-
San Benito County WD						\$	-
Gianelli, WR PGP 2/		\$	31,903.05	\$	271,548.06	\$	303,451.11
Pacheco PP - Power 3/		\$	-	\$	(47,286.67)	\$	(47,286.67)
Santa Clara Valley WD						\$	-
Coyote PP - Power		\$	-	\$	2,446.03	\$	2,446.03
Gianelli, WR PGP 2/		\$	29,525.76	\$	251,313.88	\$	280,839.64
Pacheco PP - Power 3/		\$	-	\$	(43,763.04)	\$	(43,763.04)
San Benito County WD							
Gianelli, WR PGP - XO&M		\$	41,858.58	\$	2,508.93	\$	44,367.51
Pacheco PP - XO&M		\$	-	\$	(436.90)	\$	(436.90)
Santa Clara Valley WD							
Coyote PP - XO&M		\$	-	\$	22.60	\$	22.60
Gianelli, WR PGP - XO&M		\$	38,739.44	\$	2,321.98	\$	41,061.42
Pacheco PP - XO&M		\$	-	\$	(404.34)	\$	(404.34)
	<u>San Luis Canal - Fresno</u>					\$	-
Westlands WD Relifts				\$	2,471,195.54	\$	2,471,195.54
Westlands WD Relifts -215 Revenue Credit				\$	(181,200.00)	\$	(181,200.00)
Pleasant Valley PP - Power and O&M		\$	-	\$	617,115.22	\$	617,115.22

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Component/Facility/Contractor	Reimbursable O&M and Corp of Engineers Expenses		Project Use Energy Cost	Total Reimbursable Cost
ref	<Financial Statement>		<Meter Cost>	(B+C)
Westlands WD/Pleasant Valley PP	\$	-	\$ 48,551.70	\$ 48,551.70
Westlands WD Relifts - XO&M	\$	-	\$ 22,832.26	\$ 22,832.26
Pleasant Valley PP - XO&M	\$	-	\$ 5,701.75	\$ 5,701.75
Westlands WD/Pleasant Valley PP - XO&M	\$	-	\$ 448.59	\$ 448.59
<u>San Luis Canal - Tracy</u>				
Panoche WD Canalside Relift - Power	\$	-	\$ 462.64	\$ 462.64
Panoche WD Canalside Relift - XO&M			\$ 4.27	\$ 4.27
San Luis WD Canalside Relift - Power	\$	-	\$ 317,776.40	\$ 317,776.40
San Luis WD - 215 Revenue Credit	\$	-	\$ (7,877.28)	\$ (7,877.28)
San Luis WD Canalside Relift - XO&M	\$	-	\$ 2,936.05	\$ 2,936.05
<u>Tehama-Colusa Canal</u>				
Colusa County WD Canalside Relift - Power	\$	-	\$ 148,734.01	\$ 148,734.01
Dunnigan WD Canalside Relift - Power	\$	-	\$ 2,476.94	\$ 2,476.94
Westside WD/GV WD Canalside Relift - Power	\$	-	\$ -	\$ -
Kanawha WD Canalside Relift - Power	\$	-	\$ 39,658.34	\$ 39,658.34
Orland-Artois WD Canalside Relift - Power	\$	-	\$ 33,281.78	\$ 33,281.78
Westside WD Canalside Relift - Power	\$	-	\$ 7,436.69	\$ 7,436.69
Colusa County WD Canalside Relift - XO&M	\$	-	\$ 1,374.21	\$ 1,374.21
Dunnigan WD Canalside Relift - XO&M	\$	-	\$ 22.89	\$ 22.89
Kanawha WD Canalside Relift - XO&M	\$	-	\$ 366.42	\$ 366.42
Orland-Artois WD Canalside Relift - XO&M	\$	-	\$ 307.50	\$ 307.50
Westside WD Canalside Relift - XO&M			\$ 68.71	\$ 68.71
<u>Toyon Pipeline</u>				
City of Shasta Lake			\$	\$
City of Shasta Lake - XO&M	\$	-	\$ -	\$ -
Total Direct Costs (Pumping & Other)	\$	142,026.83	\$ 4,279,876.54	\$ 4,421,903.37
Water Marketing 1/				
Allocated to all Contractors	\$	19,277,430.10	\$ -	\$ 19,277,430.10

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Component/Facility/Contractor	Reimbursable O&M and Corp of Engineers Expenses	Project Use Energy Cost	Total Reimbursable Cost
ref	<Financial Statement>	<Meter Cost>	(B+C)
Total Water Marketing	\$ 19,277,430.10	\$ -	\$ 19,277,430.10
Total Current Year O&M	\$ 42,307,889.81	\$ 7,037,867.69	\$ 49,345,757.50
<u>American Recovery and Reinvestment Act (ARRA)</u>			
<u>Storage</u>			
Shasta Dam	\$ 76.06	\$ -	\$ 76.06
<u>Conveyance Pumping</u>			
O'Neill PP	\$ 3,908.70	\$ -	\$ 3,908.70
<u>Direct Costs (Pumping & Other)</u>			
Folsom Powerplant	\$ 50,287.18	\$ -	\$ 50,287.18
New Melones Powerplant	\$ 3,996.64	\$ -	\$ 3,996.64
Total ARRA costs	\$ 58,268.58	\$ -	\$ 58,268.58
Total FY 2012 Costs	\$ 42,366,158.39	\$ 7,037,867.69	\$ 49,404,026.08

COSTS TO BE DIRECT BILLED**Conveyance (Direct Billed)**

Corning Canal	\$ -	\$ -	\$ -
Delta Cross Channel	\$ 133,745.34	\$ -	\$ 133,745.34
Delta-Mendota Canal	\$ 93,304.97	\$ -	\$ 93,304.97
Dos Amigos PP	\$ -	\$ -	\$ -
Little Panoche Creek Detention Dam	\$ (864.03)	\$ -	\$ (864.03)
Tracy Switchyard	\$ 250.86	\$ -	\$ 250.86
South Delta Temp Ag Barr Prgm	\$ 1,529.00	\$ -	\$ 1,529.00
O'Neill Forebay & Dam	\$ -	\$ -	\$ -
Red Bluff Diversion Dam & PP	\$ -	\$ -	\$ -
San Luis Canal	\$ 46,686.73	\$ -	\$ 46,686.73
San Luis Canal Turnouts	\$ 296.53	\$ -	\$ 296.53

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A		B		C		D	
Component/Facility/Contractor		Reimbursable O&M and Corp of Engineers Expenses		Project Use Energy Cost		Total Reimbursable Cost	
ref		<Financial Statement>		<Meter Cost>		(B+C)	
	Stony Creek CHO	\$	20,319.89	\$	-	\$	20,319.89
	Tehama-Colusa Canal	\$	74,262.35	\$	-	\$	74,262.35
	Toyon Pipeline	\$	-	\$	-	\$	-
Total Conveyance Costs To Be Direct Billed		\$	369,531.64	\$	-	\$	369,531.64

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A	B	C	D
Component/Facility/Contractor	Reimbursable O&M and Corp of Engineers Expenses	Project Use Energy Cost	Total Reimbursable Cost
ref	<Financial Statement>	<Meter Cost>	(B+C)
<u>Conveyance Pumping (Direct Billed)</u>			
Corning Pumping Plant	\$ -	\$ 110,734.09	\$ 110,734.09
Dos Amigos Pumping Plant & Switchyard	\$ (222.87)	\$ 3,551,242.71	\$ 3,551,019.84
O'Neill Pumping-Generating Plant	\$ -	\$ 1,747,502.15	\$ 1,747,502.15
Regenerating Credit	\$ -	\$ 103,497.64	\$ 103,497.64
O'Neill PP& Intake	\$ 40,908.77	\$ -	\$ 40,908.77
State Delta PP - In Lieu of Tracy	\$ -	\$ 330,172.06	\$ 330,172.06
Jones Fish Facility Impr Prog (CVPIA)	\$ -	\$ -	\$ -
Jones Pumping Plant/Intake & Admin Bldg	\$ -	\$ 11,007,855.40	\$ 11,007,855.40
Total Conveyance Pumping Costs To Be Direct Billed	\$ 40,685.90	\$ 16,851,004.06	\$ 16,891,689.96
Grand Total	\$ 42,776,375.93	\$ 23,888,871.74	\$ 66,665,247.68

CENTRAL VALLEY PROJECT
FY 2012 - OPERATION, MAINTENANCE REPLACEMENT COSTS

IRRIGATION FOOTNOTES

Footnotes

- 1/ Financial Statement Costs are taken from Schedules 19 & 25 of the 2012 CVP Consolidated Financial Statement (F/S). For follows: certain facilities, the power costs have been isolated and shown under "Project Use Energy". FY 2012 O & M Expenses are as

	Total Per F/S Schedule 19	Other Adjs. to Expense	Total Expense with Adjustments	Direct Billed	Alloc. Expenses/ Ratesetting
		1b/			
Storage	\$ 23,823,331.54	\$ 1,678,205.48	\$ 25,501,537.02		\$ 25,501,537.02
Carriage	\$ 2,065,570.34	\$ 19,819,587.10	\$ 21,885,157.44	\$ 17,261,221.60	\$ 4,623,935.84
Water Marketing (Included G&A	\$ 20,564,484.60	\$ (1,287,054.50)	\$ 19,277,430.10		\$ 19,277,430.10
Kesterson Reservoir	\$ 1,123.11		\$ 1,123.11		\$ 1,123.11
Miscellaneous	\$ -		\$ -		\$ -
Non-Reimbursable Expenses	\$ 12,808.39	\$ (12,808.39)	\$ -		\$ -
Financial Statement Balance	\$ 46,467,317.98	\$ 20,197,929.69	\$ 66,665,247.67	\$ 17,261,221.60	\$ 49,404,026.07

1b/ Storage:

Gianelli WR PGP costs moved to Carriage	\$ (61,428.81)	
Columbia-Mowry System (1785) moved from Water Market	\$ 219,268.92	
Gianelli, WR PGP/Turbine Casing - XO&M moved to Direct	\$ (80,598.02)	
PUE costs (FY 2012 estimate and FY 2011 true up)	\$ 2,614,151.20	
Gianelli, WR PGP/Turbine Casing - XO&M	\$ (651,067.78)	
Shasta PP - XO&M moved to Direct Pumping	\$ (184,324.23)	
Warren Act Contractor revenues - O&M portion	\$ (177,795.79)	
		\$ 1,678,205.48

Carriage:

Gianelli WR PGP costs moved from Storage	\$ 61,428.81	
Tracy PP Mitigation (CVPIA)	\$ (1,655,352.80)	
PUE costs (FY 2012 estimate and FY 2011 true up)	\$ 21,279,473.60	
ARRA - O'Neill PP	\$ 3,908.70	
ARRA - Folsom Powerplant	\$ 50,287.18	
ARRA - New Melones Powerplant	\$ 3,996.64	
Gianelli, WR PGP/Turbine Casing - XO&M moved from sto	\$ 80,598.02	
Shasta PP - XO&M moved from storage	\$ 184,324.23	
215 Contractor Revenues - O&M portion - DP	\$ (189,077.28)	
		\$ 19,819,587.10

Water Marketing:

Columbia-Mowry System (1785) moved to Storage	\$ (219,268.92)	
Warren Act Contractor revenues - O&M portion	\$ (553,878.57)	
Temporary Rate Revenues	\$ (94,640.03)	
215 Contractor Revenues - O&M portion	\$ (419,266.98)	
		\$ (1,287,054.50)

Non-Reimbursable Expenses

	\$ (12,808.39)	\$ (12,808.39)
Total Ratesetting O&M Expense Adjustments		\$ 20,197,929.69

CENTRAL VALLEY PROJECT
FY 2012 - OPERATION, MAINTENANCE REPLACEMENT COSTS

IRRIGATION FOOTNOTES

Footnotes

- 2/ Gianelli, WR Pump Generator - Storage & Direct Pumping Costs allocated to San Felipe Unit

	Deliveries	Ratio		Direct Pumping Costs		Allocable Share of PUE Costs
San Benito County WD	28,612	52%	\$	31,903.02	\$	271,548.06
Santa Clara Valley WD	26,480	48%	\$	29,525.79	\$	251,313.88
	55,092	100%	\$	61,428.81	\$	522,861.94

- 3/ Allocation of Pacheco Pumping Plant costs

	Deliveries	Ratio		Direct Costs
San Benito County WD	28,612	52%	\$	(47,286.62)
Santa Clara Valley WD	26,480	48%	\$	(43,763.09)
	55,092	100%	\$	(91,049.71)

- 4/ Kesterson Reservoir Cleanup Program costs have been charged to Westlands WD through the contractor accountings and will not be direct billed, per agreement with the water district.
- 5/ Deliveries are based on information provided by the Central Valley Operations Office. Costs are based on the project use energy allocation process and are provided by MP-3400 and MP-3600. These costs are considered Direct Pumping for the CVC Contractors.

Contractors

State Delta Pumping Plant						
2012 Est. PUE				PUE Adj		Total
Deliveries	Ratio		PUE	2011 True-up		
County of Fresno	-	-	\$ -	\$ -	\$ -	\$ -
County of Tulare	(6)	0%	\$ (95.47)	\$ (1.68)	\$ (1.68)	\$ (97.14)
Hills Valley ID	-	0%	\$ -	\$ (179.00)	\$ (179.00)	\$ (179.00)
Kern-Tulare WD	-	0%	\$ -	\$ (8,465.68)	\$ (8,465.68)	\$ (8,465.68)
Lower Tule River ID	4,712	50%	\$ 74,972.55	\$ (1,264.48)	\$ (1,264.48)	\$ 73,708.08
Pixley ID	4,712	50%	\$ 74,972.55	\$ (1,264.48)	\$ (1,264.48)	\$ 73,708.08
Tri-Valley WD	-	0%	\$ -	\$ -	\$ -	\$ -
Total	9,418	100%	\$ 149,849.64	\$ (11,175.31)	\$ (11,175.31)	\$ 138,674.34

Contractors

Dos Amigos Pumping Plant						
2012 Est. PUE				PUE Adj		Total
Deliveries	Ratio		PUE	2011 True-up		
County of Fresno	-	-	\$ -	\$ -	\$ -	\$ -
County of Tulare	(6)	0%	\$ (19.35)	\$ 8.68	\$ 8.68	\$ (10.67)
Hills Valley ID	-	0%	\$ -	\$ 927.81	\$ 927.81	\$ 927.81
Kern-Tulare WD	-	0%	\$ -	\$ 43,879.19	\$ 43,879.19	\$ 43,879.19
Lower Tule River ID	4,712	50%	\$ 15,198.09	\$ 6,554.02	\$ 6,554.02	\$ 21,752.11
Pixley ID	4,712	50%	\$ 15,198.09	\$ 6,554.02	\$ 6,554.02	\$ 21,752.11
Tri-Valley WD	-	0%	\$ -	\$ -	\$ -	\$ -
Total	9,418	100%	\$ 30,376.83	\$ 57,923.72	\$ 57,923.72	\$ 88,300.55