

**CENTRAL VALLEY PROJECT
SCHEDULE OF IRRIGATION OPERATION, MAINTENANCE & REPLACEMENT (OM&R) COSTS
BY FACILITY AND/OR COMPONENT FOR FY 2008**

	A	B	C
Component/Facility/Contractor	O&M and Corp. of Engineers Expense 1/ <Financial Statements>	Project Use Energy Cost 1b/ <Meter Costs>	Total (A+B)
ref			
COSTS TO BE ALLOCATED			
Storage			
American River	\$ 80,830.95	\$ -	\$ 80,830.95
Black Butte Dam & Reservoir	\$ 381,629.21	\$ -	\$ 381,629.21
Buchanan Reservoir	\$ 283,900.86	\$ -	\$ 283,900.86
Safety, Security, Law Enforcement (SSLE)	\$ 1,008,621.34	\$ -	\$ 1,008,621.34
Clear Creek Tunnel	\$ 17,660.37	\$ -	\$ 17,660.37
Columbia-Mowry System 1b/	\$ 170,144.77	\$ 10,847.21	\$ 180,991.98
Delta Cross Channel	\$ 52,941.04	\$ -	\$ 52,941.04
Folsom Dam & Reservoir	\$ 456,814.63	\$ -	\$ 456,814.63
Folsom Pipelines	\$ 97,877.56	\$ -	\$ 97,877.56
Folsom Pumping Plant	\$ 326,411.82	\$ -	\$ 326,411.82
Folsom Complex	\$ 688,010.23	\$ -	\$ 688,010.23
Folsom Garage	\$ 86,644.53	\$ -	\$ 86,644.53
Folsom Plant Maint Draw	\$ 302,661.23	\$ -	\$ 302,661.23
Friant Dam & Reservoir	\$ 1,265,947.76	\$ -	\$ 1,265,947.76
Gianelli, WR Pumping-Generating Plant	\$ 1,199,796.08	\$ 1,178,546.80	\$ 2,378,342.88
Regenerating Credit	\$ -	\$ (1,810,360.29)	\$ (1,810,360.29)
San Felipe Unit 2/	\$ (14,457.55)	\$ (77,540.67)	\$ (91,998.22)
ClairHill, CA Whiskeytown Dam	\$ 316,544.68	\$ -	\$ 316,544.68
Hidden Reservoir	\$ 134,573.67	\$ -	\$ 134,573.67
Highway 49 Flood Repair	\$ 1,536,183.97	\$ -	\$ 1,536,183.97
Lawsuit Westlands WD vs US	\$ 40,644.52	\$ -	\$ 40,644.52
New Melones Dam & Reservoir	\$ 54,577.54	\$ (574.46)	\$ 54,003.08
Nimbus Dam & Reservoir	\$ 770,283.34	\$ -	\$ 770,283.34
No Hands Bridge Repair	\$ 216,671.58	\$ -	\$ 216,671.58
Reservoir and River Operations	\$ 69,552.20	\$ -	\$ 69,552.20
Sacramento River	\$ 374,834.21	\$ -	\$ 374,834.21
San Joaquin River	\$ 148,749.14	\$ -	\$ 148,749.14
Shasta Dam & Reservoir	\$ 1,206,833.08	\$ -	\$ 1,206,833.08
Coleman Fish Hatchery	\$ 3,043,087.81	\$ 193,710.42	\$ 3,236,798.23
Sisk, BF San Luis Dam & Reservoir	\$ 3,563,623.72	\$ -	\$ 3,563,623.72
Spring Creek Tunnel	\$ 17.29	\$ -	\$ 17.29
Spring Creek Debris Dam	\$ -	\$ -	\$ -
Tri-Dam Tulloch Dam & Reservoir	\$ 16,637.91	\$ -	\$ 16,637.91
Trinity Dam & Reservoir	\$ 116,267.23	\$ -	\$ 116,267.23
Total Storage Costs To Be Allocated (Schedule B-5)	\$ 18,014,516.72	\$ (505,370.98)	\$ 17,509,145.74
Conveyance and Drainage			
San Luis Drain			
Kesterson Reservoir 4/	\$ 164,633.49		\$ 164,633.49
Total Conveyance and Drainage Costs To Be Allocated (Schedule B-1)	\$ 164,633.49		\$ 164,633.49

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		A	B	C
Component/Facility/Contractor		O&M and Corp. of Engineers Expense 1/	Project Use Energy Cost 1b/ <Meter Costs>	Total (A+B)
ref		<Financial Statements>	<Meter Costs>	
COSTS TO BE ALLOCATED				
Direct Costs (Pumping & Other)				
Corning Canal				
Corning WD Canalside Relift - Power		\$ -	\$ 42,023.91	\$ 42,023.91
Proberta WD Canalside Relift - Power		\$ -	\$ 3,749.73	\$ 3,749.73
Cow Creek Unit				
Wintu-Cow Creek PP - Power/Bella Vista WD		\$ -	\$ 74,378.08	\$ 74,378.08
Cross Valley Canal: Dos Amigos PP & State Delta PP	5/			
County of Fresno		\$ -	\$ 7,997.73	\$ 7,997.73
County of Tulare		\$ -	\$ 8,893.39	\$ 8,893.39
Hills Valley ID		\$ -	\$ 8,917.87	\$ 8,917.87
Kern-Tulare ID		\$ -	\$ 68,453.82	\$ 68,453.82
Lower Tule River ID - CVC		\$ -	\$ 53,435.51	\$ 53,435.51
Pixley ID		\$ -	\$ 53,435.51	\$ 53,435.51
Rag Gulch ID		\$ -	\$ 27,980.22	\$ 27,980.22
Tri-Valley ID		\$ -	\$ 3,045.60	\$ 3,045.60
Delta Mendota Canal San Luis WD Offset				
San Felipe Unit				
San Benito County WD				
Gianelli, WR PGP	2/	\$ 7,481.06	\$ 40,123.58	\$ 47,604.64
Pacheco PP - Power	3/	\$ -	\$ 52,622.83	\$ 52,622.83
Santa Clara Valley WD				
Santa Clara WD - Offset		\$ (5,572.43)	\$ -	\$ (5,572.43)
Coyote PP - Power		\$ -	\$ 6,396.32	\$ 6,396.32
Gianelli, WR PGP	2/	\$ 6,976.49	\$ 37,417.09	\$ 44,393.58
Pacheco PP - Power	3/	\$ -	\$ 49,073.63	\$ 49,073.63
San Luis Canal - Fresno				
Westlands WD				
Pleasant Valley PP - Power and O&M		\$ -	\$ 417,098.02	\$ 417,098.02
San Luis Relift PP - Power/Pleasant Valley WD		\$ -	\$ 44,181.78	\$ 44,181.78
San Luis Relift PP - Power/Westlands WD		\$ -	\$ 2,248,116.00	\$ 2,248,116.00
Westlands PP		\$ -	\$ -	\$ -
Westlands WD - Offset		\$ 99,916.65	\$ -	\$ 99,916.65
San Luis Canal - Tracy				
Panoche WD Canalside Relift - Power		\$ -	\$ 554.70	\$ 554.70
San Luis WD Canalside Relift - Power		\$ -	\$ 364,302.88	\$ 364,302.88
Tehama-Colusa Canal				
Colusa County WD Canalside Relift - Power		\$ -	\$ 222,333.54	\$ 222,333.54
Dunnigan WD Canalside Relift - Power		\$ -	\$ 2,989.58	\$ 2,989.58
Westside WD/GV WD Canalside Relift - Power		\$ -	\$ -	\$ -
Kanawha WD Canalside Relift - Power		\$ -	\$ 13,587.13	\$ 13,587.13
Orland-Artois WD Canalside Relift - Power		\$ -	\$ 57,435.45	\$ 57,435.45
Westside WD Canalside Relift - Power		\$ -	\$ 22,853.41	\$ 22,853.41
Total Direct Costs (Pumping & Other) To Be Allocated (Schedule B-1)		\$ 108,801.77	\$ 3,931,397.32	\$ 4,040,199.09
Subtotal		\$ 18,287,951.98	\$ 3,426,026.35	\$ 21,713,978.33
Water Marketing	Allocated to all Contractors (Schedule B-4)	1/	\$ -	\$ 18,373,364.99
Total Costs To Be Allocated		\$ 36,661,316.97	\$ 3,426,026.35	\$ 40,087,343.32

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BY FACILITY AND/OR COMPONENT FOR FY 2008**

	A	B	C
	O&M and Corp. of Engineers Expense 1/ <Financial Statements>	Project Use Energy Cost 1b/ <Meter Costs>	Total (A+B)
Component/Facility/Contractor			
ref			
COSTS TO BE DIRECT BILLED			
Conveyance (Direct Billed)			
Arroyo Passajero	\$ -	\$ -	\$ -
Corning Canal	\$ -	\$ -	\$ -
Delta Cross Channel	\$ 9,788.96	\$ -	\$ 9,788.96
Delta-Mendota Canal	\$ 70,281.19	\$ -	\$ 70,281.19
Friant-Kern Canal	\$ (10,170.79)	\$ -	\$ (10,170.79)
Litigation Costs Dev - Jnt Use	\$ -	\$ -	\$ -
Little Panoche Creek Detention Dam	\$ 4,093.73	\$ -	\$ 4,093.73
Los Banos Creek Detention Dam	\$ 360.41	\$ -	\$ 360.41
Madera Canal	\$ (15,752.29)	\$ -	\$ (15,752.29)
O'Neill Forebay & Dam	\$ 64,115.41	\$ -	\$ 64,115.41
Red Bluff Diversion Dam & PP	\$ (713,997.70)	\$ -	8/ \$ (713,997.70)
San Luis Canal	\$ 38,425.01	\$ -	\$ 38,425.01
San Luis Canal Turnouts	\$ 27,336.81	\$ -	\$ 27,336.81
Stony Creek CHO	\$ 178,810.99	\$ -	\$ 178,810.99
Tehama-Colusa Canal	\$ 70,893.44	\$ -	\$ 70,893.44
Total Conveyance Costs To Be Direct Billed	\$ (275,814.83)	\$ -	\$ (275,814.83)
Conveyance Pumping			
Corning Pumping Plant	\$ -	\$ 89,256.76	\$ 89,256.76
Dos Amigos Pumping Plant & Switchyard	\$ 4,265.86	6/ \$ 2,884,999.54	\$ 2,889,265.40
O'Neill Pumping-Generating Plant	\$ -	\$ 1,127,318.77	\$ 1,127,318.77
Regenerating Credit	\$ -	\$ (67,546.71)	\$ (67,546.71)
State Delta PP - In Lieu of Tracy	\$ -	6/ \$ 49,376.69	\$ 49,376.69
Jones Pumping Plant/Intake & Admin Bldg	\$ 18,803.80	\$ 9,024,802.47	\$ 9,043,606.27
Jones PP Switchyard & Fish Fac Improv Program	\$ 1,238,521.40	\$ -	\$ 1,238,521.40
Total Conveyance Pumping Costs To Be Direct Billed	\$ 1,261,591.06	\$ 13,108,207.51	\$ 14,369,798.57
Direct Pumping			
Total Direct Pumping Costs To Be Direct Billed		\$ -	\$ -
Total Costs To Be Direct Billed	\$ 985,776.23	\$ 13,108,207.51	\$ 14,093,983.74
Grand Total	\$ 37,647,093.20	\$ 16,534,233.86	\$ 54,181,327.06

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Footnotes

1/ Financial Statement Costs are taken from Schedules 19 & 25 of the 2008 CVP Consolidated Financial Statement (F/S). For certain facilities, the power costs have been isolated and shown under "Project Use Energy". FY 2008 O& M Expenses are as follows:

	<u>Joint Expense/ F/S Schedule 25</u>	<u>Expenses Not in F/S Schedule 25</u>	<u>Total Per F/S Schedule 19</u>	<u>Other Adjs. to Expense</u>	<u>Total Expense</u>	<u>Direct Billed</u>	<u>Alloc. Expenses/ Ratesetting</u>
		1a/		1b/			
Storage	\$ 17,440,354.97	\$ 418,474.53	\$ 17,858,829.50	\$ (349,683.76)	\$ 17,509,145.74	\$ -	\$ 17,509,145.74
Carriage	\$ 1,001,774.78	\$ 74,862.45	\$ 1,076,637.23	\$ 17,057,545.61	\$ 18,134,182.84	\$ 14,093,983.74	\$ 4,040,199.10
Water Marketing (Included G&A)	\$ 18,682,060.52		\$ 18,682,060.52	\$ (308,695.53)	\$ 18,373,364.99	\$ -	\$ 18,373,364.99
Kesterson Reservoir	\$ -	\$ 164,633.49	\$ 164,633.49		\$ 164,633.49	\$ -	\$ 164,633.49
Non-Reimbursable Expenses		\$ 10,685.96	\$ 10,685.96	\$ (10,685.96)	\$ -		\$ -
Financial Statement Balance	\$ 37,124,190.27	\$ 668,656.43	\$ 37,792,846.70	\$ 16,388,480.36	\$ 54,181,327.06	\$ 14,093,983.74	\$ 40,087,343.32

1a/ Detail of Financial Statement expenses or credits in Schedule 19 but not in Schedule 25:

<u>Storage</u>	<u>General & Administrative</u>	<u>Carriage</u>	<u>Water Marketing</u>
Hidden & Buchanan Reservoirs (0214)	\$ 418,474.53	Kesterson Reservoir (080)	\$ 164,633.49
		SLDMWA Unidentified Offsets (0805)	\$ 90,614.74
		Madera Canal (1785)	\$ (15,752.29)
		Total	\$ 74,862.45
			Total
			\$ -

1b/ Detail of Ratesetting O&M Expense Adjustments to Reconcile with F/S Schedule 19:

			<u>Non-Reimbursable Expenses</u>
Storage:			Ability to Pay Reviews (0214)
Gianelli PGP San Felipe costs moved to Carriage	\$ (14,457.55)		\$ 10,685.96
Gianelli WR PGP PUE costs (FY 08 estimate & 07 true up)	\$ 1,101,006.13		
Gianelli WR PGP Regen Credit PUE costs (FY 08 estimate & 07 true up)	\$ (1,810,360.29)		
Columbia-Mowry System (1785) moved from Water Marketing	\$ 170,144.77		
Columbia-Mowry System PUE Costs (FY 08 Est. plus FY 07 true up)	\$ 10,847.21		
Shasta D&R PUE Costs (FY 08 Est. plus FY 07 true up)	\$ 193,710.42		
New Melones Dam PUE Costs (FY 08 Est. plus FY 07 true up)	\$ (574.46)	\$ (349,683.76)	
Carriage:			
Gianelli WR PGP costs moved from Storage	\$ 14,457.55		
SLDMWA Offsets (0805) (FY 2008 costs transferred from M&I (0921))	\$ 125,861.57		
SLDMWA Offsets (0805) - FY 2008 cost not included (0805)	\$ (119,132.09)		
SLDMWA Offsets (0805) - FY 2008 accrual not allocated	\$ (3,000.00)		
FY 2008 PUE cost estimate	\$ 17,039,604.84		
Folsom-South Canal (0353) - Disposal of Surplus Land - moved to M&I	\$ (246.26)	\$ 17,057,545.61	
Water Marketing:			
Columbia-Mowry System (1785) moved to Storage	\$ (170,144.77)		
Non-Permanent Contractor Revenues	\$ (331,387.04)		
BOR-WORKS Amortization FY 2008	\$ 190,857.43		
BOR-WORKS Amortization FY 2007 Adjustment	\$ 1,978.86	\$ (308,695.53)	
Non-Reimbursable Expenses	\$ (10,685.96)	\$ (10,685.96)	
Total Ratesetting O&M Expense Adjustments		\$ 16,388,480.36	

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2/ Determination of FY 2008 Gianelli, WR Pump Generator "Storage and Direct Pumping" costs allocated to the San Felipe Unit are as follows:

	San Felipe Unit (Storage)			All Other Storage Contractors	Total
	Total	Direct Pumping Applicable To Gianelli, WR Pump Generator			
		San Benito	Santa Clara		
2008 Storage Deliveries (A/F)	22,261	11,519	10,742	1,825,243	1,847,504
Ratios	0.01205	0.51745	0.48255	0.98795	1.00000

Allocated Gianelli, WR Pump Generator Costs (Excludes Regeneration Credit) - 2008:

Direct Costs	\$ 14,457.55	\$ 7,481.06	\$ 6,976.49	\$ 1,185,338.54	\$ 1,199,796.09
Project Use Costs	\$ 77,540.67	\$ 40,123.58	\$ 37,417.09	\$ 1,101,006.13	\$ 1,178,546.80

3/ Allocation of Pacheco Pumping Plant costs - Allocation is based on same water delivery ratios as shown in 2/ above.

	Total	San Benito	Santa Clara
	\$ 101,696.46	\$ 52,622.83	\$ 49,073.63

Note: Storage Expense Allocation

(The following calculations are provided for use on Schedule of CVP Allocated Irrigation Storage Expense)

	San Felipe Unit		All Other Contractors	Total
	Other Storage Expense	Direct Pumping Gianelli, WR PGP		
Allocated Gianelli, WR PGP Costs:				
Direct Costs (see Footnote 2/)		\$ 14,457.55	\$ 1,185,338.54	\$ 1,199,796.09
PUE Costs/Excludes Regenerating Credit (see Page 1 of 9)		\$ 77,540.67	\$ 1,101,006.13	\$ 1,178,546.80
Regeneration Credit			\$ (1,810,360.29)	\$ (1,810,360.29)
Less: Gianelli, WR PGP Costs Allocated to Direct Pumping		<u>\$ 91,998.22</u>		\$ (91,998.22)
Subtotal				\$ 475,984.38
Allocated Other Storage O&M Expense	\$ 205,249.59		\$ 16,827,911.77	\$ 17,033,161.36
Total Allocable Storage Expense	<u>\$ 205,249.59</u>		<u>\$ 17,303,896.15</u>	<u>\$ 17,509,145.74</u>

4/ Kesterson Reservoir Cleanup Program costs have been charged to Westlands WD through the contractor accountings and will not be direct billed, per agreement with the water district.

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5/ Deliveries are based on information provided by the Central Valley Operations Office. Costs are based on the project use energy allocation process and are provided by MP-3400 and MP-3600. These costs are considered Direct Pumping for the CVC Contractors.

5a/

Cross Valley Canal - Contractor Accounting State Delta Pumping Plant					
Contractors	Deliveries	2008 PUE Costs Estimate Ratio	PUE	PUE Adj 2007 True-up	Total
County of Fresno	1,200	0.03934	\$ -	\$ 538.10	\$ 538.10
County of Tulare	1,195	0.03917	\$ -	\$ 952.07	\$ 952.07
Hills Valley ID	1,338	0.04386	\$ -	\$ 600.16	\$ 600.16
Kern-Tulare WD	7,845	0.25715	\$ -	\$ 10,761.92	\$ 10,761.92
Lower Tule River ID	7,236	0.23719	\$ -	\$ 5,578.62	\$ 5,578.62
Pixley ID	7,236	0.23719	\$ -	\$ 5,578.62	\$ 5,578.62
Rag Gulch WD	4,000	0.13112	\$ -	\$ 2,385.56	\$ 2,385.56
Tri-Valley WD	457	0.01498	\$ -	\$ 204.84	\$ 204.84
Total	30,507	1.00000	\$ -	\$ 26,599.88	\$ 26,599.88

5b/

Cross Valley Canal - Contractor Accounting Dos Amigos Pumping Plant					
Contractors	Deliveries	2008 PUE Costs Estimate Ratio	PUE	PUE Adj 2007 True-up	Total
County of Fresno	1,200	0.03934	\$ 6,796.72	\$ 662.92	\$ 7,459.63
County of Tulare	1,195	0.03917	\$ 6,768.40	\$ 1,172.92	\$ 7,941.32
Hills Valley ID	1,338	0.04386	\$ 7,578.34	\$ 739.37	\$ 8,317.71
Kern-Tulare WD	7,845	0.25715	\$ 44,433.53	\$ 13,258.37	\$ 57,691.90
Lower Tule River ID	7,236	0.23719	\$ 40,984.20	\$ 6,872.70	\$ 47,856.89
Pixley ID	7,236	0.23719	\$ 40,984.20	\$ 6,872.70	\$ 47,856.89
Rag Gulch WD	4,000	0.13112	\$ 22,655.72	\$ 2,938.94	\$ 25,594.66
Tri-Valley WD	457	0.01498	\$ 2,588.42	\$ 252.35	\$ 2,840.77
Total	30,507	1.00000	\$ 172,789.50	\$ 32,770.27	\$ 205,559.77

6/ Direct Billed

	2008 PUE Estimate	PUE Adjustment 2007 True-up	Total
In Lieu of Tracy Contractors - State Delta PP	\$ 49,376.69	\$ -	\$ 49,376.69
All Others - Dos Amigos PP	\$ 2,537,858.45	\$ 347,141.09	\$ 2,884,999.54
Total	\$ 2,587,235.14	\$ 347,141.09	\$ 2,934,376.23

7/ Glenn Valley WD does not use relift power. They have a gravity feed. Therefore, all PUE costs are allocated to Westside WD.

8/ Per MOU dated Sept 1996 Tehama-Colusa Canal Authority should be direct billed for O&M costs (IRR and M&I) related to Red Bluff Diversion Dam. Error was made in the allocations to program 07258880 (Red Bluff Diversion Dam) which should be allocated to power, F&W, and State only due to direct billing. Correction processed for FY97-FY07.

9/ FY 2007 expense adjustment includes the following.

Expense adjtment due to a decrease of 10,000 a/f for Kern Tulare WD	
Kern Tulare WD - adjstment will be included in beginning capital repayment balance on shchedule A-6	\$ 176,450.59
PUE costs moved to direct billed	\$ (22,662.55)
Westlands WD, DD#2 - adjstment will be included in begging capital repayment balance on schedule A-6	\$ (112.30)
Allocated to all other contractors	\$ 153,675.74

Expense adjustment due to a decrease of 307 a/f for Westlands WD, DD#2	
Allocated to all other contractors	\$ 4,181.59
Total FY 2007 expense adjustment included in FY 2008	\$ 157,857.33

Sources:

2008 CVP Financial Statement
2008 Water Revenues WAT/FFS Reconciliation
Schedule B-2

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10/ **RECONCILIATION OF RECONSTRUCTED EXCESS OF INCOME OVER EXPENSE TO FINANCIAL STATEMENT AT 9/30/2008**

Current Year Revenue:

IRR Revenue per Financial Statement (Sch 18)	\$	36,008,974.02	
Revenue Adjustments (See I/wtrates/rates/2010/IRR/Ry 2008 WDR Recon to B-2 file):			
Current Year revenue adjs recorded in ratesetting in current year but will be recorded in 2009 FFS		\$1,993,867.44	
Prior Year revenue adjs recorded in 2008 FFS but recorded in ratesetting in prior year		\$465,198.56	
RRA Interest included in with water revenues		(\$145,192.48)	
Total Refunds for FY 06 O&M Surplus'	\$	1,893,247.80	
Other Misc. Adjustments	\$	1,212,428.36	
Voluntary Payments:			
O&M deficit voluntary payments recorded in FFS in FY 2008	\$	(153,168.73)	
Misc Revenue in F/S Schedule 18 but not Included in Schedule B-2:			
Contract Admin Fees	\$	(18,751.62)	
PCWA Cost share revenue	\$	(13,651.27)	
PCWA Cost share funded revenue	\$	(2,131,920.75)	
Project Use Energy	\$	19,791,550.00	
Conveyance - Operating Income (TCC Authority)	\$	(22,236.29)	
Conveyance - Operating Income (SLDM Authority)	\$	(8,100,288.41)	
Hidden Reservoir -COE expense transferred by COR	\$	(134,573.67)	
Buchanan Reservoir-COE expense transferred by COR	\$	(283,900.86)	\$ 9,086,227.13
Total 2008 Gross Revenues (Schedule B-2)	\$		50,361,582.10
Other Revenue:			
Non-Permanent Contractor Revenue	\$	(331,387.04)	
Warren Act Contractor Revenue	\$	(390,810.06)	
Rescheduled Water Revenue	\$	(1,264,249.02)	
Incremental Revenue	\$	(987,312.00)	
Total FY 2008 Water Contractor Revenue (Sch B-2)			\$ 47,387,823.98

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RECONCILIATION SUMMARY BETWEEN FY 2008 FINANCIAL STATEMENT AND RATESETTING @ SEPTEMBER 30, 2008

Current Year Expense:

Total O&M Expense per F/S Sch 19 (See Financial Statement Footnote)	\$ 37,792,846.70	
Expense Adjustments:		
Storage	\$ (349,683.76)	
Carriage	\$ 17,057,545.61	
Water Marketing	\$ (308,695.53)	
Non-reimbursable	<u>\$ (10,685.96)</u>	
Other Adjustments to Expense 1b/	<u>\$ 16,388,480.36</u>	\$ 54,181,327.06
Less: Conveyance Costs to be Direct Billed	\$ (275,814.83)	
Conveyance Pumping Costs to be Direct Billed	\$ 14,369,798.57	
Direct Pumping Costs to be Direct Billed	<u>\$ -</u>	<u>\$ 14,093,983.74</u>
Net Expenses		\$ (40,087,343.32)
FY 2008 Charge/Revenue Adjustments		\$ (1,088.66)
FY 2007 O&M Expense Adjustment (see page 6, footnote 9/)		<u>\$ (157,857.33)</u>
Subtotal		<u>\$ 7,141,534.67</u>
FY 2008 Voluntary Payments		<u>\$ 747,337.79</u>
Current Year Results of Operations (Sch B-1):		<u>\$ 7,888,872.46</u>
Other Revenue Applied to the Project:		
Incremental Revenue (from Schedule B-2)		\$ 987,312.00
Rescheduled Revenue (from Schedule B-2)		\$ 1,264,249.02