

**CENTRAL VALLEY PROJECT  
SCHEDULE OF IRRIGATION OPERATION, MAINTENANCE & REPLACEMENT (OM&R) COSTS  
BY FACILITY AND/OR COMPONENT FOR FY 2007**

<u>Component/Facility/Contractor</u>	<u>O&amp;M and Corp. of Engineers Expense</u> 1/	<u>Project Use Energy Cost</u> 1b/	<u>Total</u>
<b>COSTS TO BE ALLOCATED</b>			
<b>Storage</b>			
American River (0353)	\$82,702.54	-	\$82,702.54
Black Butte Dam & Reservoir (0214)	479,163.79	-	479,163.79
Buchanan Reservoir (0214)	267,754.27	-	267,754.27
Safety, Security, Law Enforcement (SSLE) (1741)	1,047,136.92	-	1,047,136.92
Clear Creek Tunnel (0416) & (1910)	8,237.47	-	8,237.47
Columbia-Mowry System (1785)	178,224.84	\$8,978.89	187,203.73
Delta Cross Channel (0863) & (1910)	47,214.75	-	47,214.75
Folsom Dam & Reservoir (0353) & (1910)	324,137.74	-	324,137.74
Folsom Pipelines (0353)	164,708.20	-	164,708.20
Folsom Pumping Plant (0353) & (1910)	492,730.91	-	492,730.91
Folsom Complex (0353)	448,636.22	-	448,636.22
Folsom Garage (0353)	167,522.55	-	167,522.55
Folsom Plant Maint Draw (0353)	326,653.31	-	326,653.31
Friant Dam & Reservoir (1785) & (1910)	1,095,513.34	-	1,095,513.34
Gianelli, WR Pumping-Generating Plant (0805)	1,450,909.80	662,399.29	2,113,309.09
Regenerating Credit	-	(486,938.64)	(486,938.64)
San Felipe Unit	(24,346.27)	-	(24,346.27)
Clair Hill, CA Whiskeytown Dam (0416) & (1910)	198,676.13	-	198,676.13
Hidden Reservoir (0214)	123,817.71	-	123,817.71
New Melones Dam & Reservoir (0880) & (1910)	21,840.33	(213.27)	21,627.06
Nimbus Dam & Reservoir (0353 & 1910)	254,871.67	-	254,871.67
Sacramento River (0725)	451,310.70	-	451,310.70
San Joaquin River (1785)	116,232.64	-	116,232.64
Shasta Dam & Reservoir (1741) & (1910)	1,276,550.57	-	1,276,550.57
Coleman Fish Hatchery (1741) & (1910)	3,185,738.38	20,276.70	3,206,015.08
Sisk, BF San Luis Dam & Reservoir (0805)	2,790,125.11	-	2,790,125.11
Spring Creek Tunnel (0416)	62.95	-	62.95
Spring Creek Debris Dam (0416)	-	-	-
Tri-Dam Tulloch Dam & Reservoir (0880)	15,917.25	-	15,917.25
Trinity Dam & Reservoir (0416) & (1910)	87,894.84	-	87,894.84
Total Storage Costs To Be Allocated (Schedule B-5)	<u>\$15,079,938.66</u>	<u>\$204,502.96</u>	<u>\$15,284,441.62</u>
<b>Conveyance and Drainage</b>			
San Luis Drain			
Kesterson Reservoir (0805)	4/ \$257,564.36	-	\$257,564.36
Total Conveyance and Drainage Costs To Be Allocated (Schedule B-1)	<u>\$257,564.36</u>		<u>\$257,564.36</u>

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Component/Facility/Contractor	O&M and Corp. of Engineers Expense 1/	Project Use Energy Cost 1b/	Total
<b>COSTS TO BE ALLOCATED</b>			
<b>Direct Costs (Pumping &amp; Other)</b>			
Corning Canal (0725)			
Corning WD Canalside Relift - Power	-	\$30,883.79	\$30,883.79
Proberta WD Canalside Relift - Power	-	3,681.75	3,681.75
Cow Creek Unit (0725)			
Wintu-Cow Creek PP - Power/Bella Vista WD	-	24,650.30	24,650.30
Cross Valley Canal: Dos Amigos PP (0805) & State Delta PP (0863)	5/		
County of Fresno	-	6,249.58	6,249.58
County of Tulare	-	10,857.07	10,857.07
Hills Valley ID	-	3,736.18	3,736.18
Kern-Tulare ID	-	119,743.73	119,743.73
Lower Tule River ID - CVC	-	(51,369.02)	(51,369.02)
Pixley ID	-	(64,273.63)	(64,273.63)
Rag Gulch ID	-	32,000.63	32,000.63
Tri-Valley ID	-	1,730.18	1,730.18
Delta Mendota Canal (0805) San Luis WD Offset			
San Felipe Unit (0805)			
San Benito County WD			
Gianelli, WR PGP	2/ \$10,929.53	18,045.46	28,974.99
Pacheco PP - Power	3/ -	584.30	584.30
Santa Clara Valley WD			
Santa Clara WD - Offset (0921)	16,412.27	-	16,412.27
Coyote PP - Power	-	7.94	7.94
Gianelli, WR PGP	2/ 13,416.74	22,151.76	35,568.50
Pacheco PP - Power	3/ -	717.27	717.27
San Luis Canal - Fresno			
Westlands WD			
Pleasant Valley PP - Power and O&M (0805)	-	166,043.57	166,043.57
San Luis Relift PP - Power/Pleasant Valley WD (0805)	-	12,431.87	12,431.87
San Luis Relift PP - Power/Westlands WD (0805)	-	679,560.86	679,560.86
Westlands PP (0805)	-	-	-
Westlands WD - Offset (0805)	25,662.30	-	25,662.30
San Luis Canal - Tracy			
Panoche WD Canalside Relift - Power (0805)	-	215.26	215.26
San Luis WD Canalside Relift - Power (0805)	-	111,890.00	111,890.00
Tehama-Colusa Canal			
Colusa County WD Canalside Relift - Power (0725)	-	185,588.70	185,588.70
Dunnigan WD Canalside Relift - Power (0725)	-	2,327.25	2,327.25
Westside WD/GV WD Canalside Relift - Power (0725)	-	-	-
Kanawha WD Canalside Relift - Power (0725 & 0214)	-	11,964.06	11,964.06
Orland-Artois WD Canalside Relift - Power (0725)	-	40,532.66	40,532.66
Westside WD Canalside Relift - Power (0725)	-	(2,369.25)	(2,369.25)
Total Direct Costs (Pumping & Other) To Be Allocated (Schedule B-1)	\$66,420.84	\$1,367,582.28	\$1,434,003.12
Subtotal	\$15,403,923.86	\$1,572,085.25	\$16,976,009.10
<b>Water Marketing</b> Allocated to all Contractors (Schedule B-4)	1/ \$19,538,318.30	-	\$19,538,318.30
<b>Total Costs To Be Allocated</b>	\$34,942,242.16	\$1,572,085.25	\$36,514,327.40

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<u>Component/Facility/Contractor</u>	<u>O&amp;M and Corp. of Engineers Expense</u> 1/	<u>Project Use Energy Cost</u> 1b/	<u>Total</u>
<b>COSTS TO BE DIRECT BILLED</b>			
<b>Conveyance (Direct Billed)</b>			
Arroyo Passajero (0805)	-	-	-
Corning Canal (0725)	-	-	-
Delta Cross Channel (1910)	\$708,423.83	-	\$708,423.83
Delta-Mendota Canal (0863)	87,846.73	-	87,846.73
Friant-Kern Canal (1785)	8,709.83	-	8,709.83
Litigation Costs Dev - Jnt Use (0805)	-	-	-
Little Panoche Creek Detention Dam (0805)	3,307.22	-	3,307.22
Los Banos Creek Detention Dam (0805)	1,718.76	-	1,718.76
Madera Canal (1785)	15,063.04	-	15,063.04
O'Neill Forebay & Dam (0805)	96,190.46	-	96,190.46
Red Bluff Diversion Dam & PP (0725 & 1910)	269,465.95	-	269,465.95
San Luis Canal (0805)	83,958.91	-	83,958.91
San Luis Canal Turnouts (0805)	6,927.62	-	6,927.62
Stony Creek CHO (0725)	213,175.22	-	213,175.22
Tehama-Colusa Canal (0725)	52,763.11	-	52,763.11
<b>Total Conveyance Costs To Be Direct Billed</b>	<b>\$1,547,550.68</b>	<b>-</b>	<b>\$1,547,550.68</b>
<b>Conveyance Pumping</b>			
Corning Pumping Plant (0725)	\$3,809.78	\$38,277.38	\$42,087.16
Dos Amigos Pumping Plant & Switchyard (0805)	53,035.63	6/ 830,163.49	883,199.12
O'Neill Pumping-Generating Plant (0805)	-	637,164.18	637,164.18
Regenerating Credit	-	67,781.10	67,781.10
State Delta PP - In Lieu of Tracy (0863)	-	6/ (4,001.64)	(4,001.64)
Tracy Pumping Plant/Intake & Admin Bldg (1910)	130,736.64	3,598,983.63	3,729,720.27
Tracy PP Switchyard & Fish Fac Improv Program (0863)	1,131,183.33	-	1,131,183.33
<b>Total Conveyance Pumping Costs To Be Direct Billed</b>	<b>\$1,318,765.38</b>	<b>\$5,168,368.13</b>	<b>\$6,487,133.51</b>
<b>Direct Pumping</b>			
<b>Total Direct Pumping Costs To Be Direct Billed</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Costs To Be Direct Billed</b>	<b>\$2,866,316.06</b>	<b>\$5,168,368.13</b>	<b>\$8,034,684.19</b>
<b>Grand Total</b>	<b>\$37,808,558.22</b>	<b>\$6,740,453.38</b>	<b>\$44,549,011.60</b>

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**Footnotes**

1/ Financial Statement Costs are taken from Schedules 19 & 25 of the 2007 CVP Consolidated Financial Statement (F/S). For certain facilities, the power costs have been isolated and shown under "Project Use Energy". FY 2007 O & M Expenses are as follows:

	Joint Expense/ F/S Schedule 25	Expenses Not in F/S Schedule 25 1a/	Total Per F/S Schedule 19	Other Adj. to Expense 1b/	Total Expense/ Ratesetting	Direct Billed/ Ratesetting	Alloc. Expenses/ Ratesetting
Storage	\$14,534,488.11	\$391,571.98	\$14,926,060.09	\$358,381.53	\$15,284,441.62	-	\$15,284,441.62
Carriage	2,847,443.24	197,920.85	3,045,364.09	6,423,323.22	9,468,687.31	\$8,034,684.19	1,434,003.12
Water Marketing	19,573,297.11	20,253.17	19,593,550.28	(55,231.98)	19,538,318.30	-	19,538,318.30
General & Administrative (includes Kesterson Reservoir)	-	257,481.65	257,481.65	82.71	257,564.36	-	257,564.36
Non-Reimbursable Expenses	-	7,076.43	7,076.43	(7,076.43)	-	-	-
<b>Financial Statement Balance</b>	<b>\$36,955,228.46</b>	<b>\$874,304.08</b>	<b>\$37,829,532.54</b>	<b>\$6,719,479.06</b>	<b>\$44,549,011.60</b>	<b>\$8,034,684.19</b>	<b>\$36,514,327.40</b>

1a/ Detail of Financial Statement expenses or credits in Schedule 19 but not in Schedule 25:

Storage	General & Administrative	Carriage	Water Marketing
Hidden & Buchanan Reservoirs (0214) <span style="float: right;">\$391,571.98</span>	Kesterson Reservoir (0805) <span style="float: right;">\$257,481.65</span>	Coming PP (0725) <span style="float: right;">\$3,809.78</span>	Facility Exams (0214) <span style="float: right;">\$20,253.17</span>
<u>\$391,571.98</u>	<u>\$257,481.65</u>	Kesterson Reservoir (0805) <span style="float: right;">82.71</span>	
		SLDMWA Unidentified Offsets (0805) <span style="float: right;">178,965.32</span>	
		Madera Canal (1785) <span style="float: right;">15,063.04</span>	Total <span style="float: right;"><u>\$20,253.17</u></span>
		Total <span style="float: right;"><u>\$197,920.85</u></span>	

1b/ Detail of Ratesetting O&M Expense Adjustments to Reconcile with F/S Schedule 19:

Storage:			Non-Reimbursable Expenses
Gianelli PGP San Felipe costs moved to Carriage	(\$24,346.27)		Ability to Pay Reviews (0214) <span style="float: right;">\$7,044.59</span>
Gianelli WR PGP PUE costs (FY 07 Est.)	662,399.29		Other Construction (0859) <span style="float: right;">31.84</span>
Gianelli WR PGP Regen Credit PUE costs (FY 07 Est.)	(486,938.64)		
Columbia-Mowry System (1785) moved from Water Marketing	178,224.84		Total <span style="float: right;"><u>\$7,076.43</u></span>
Columbia-Mowry System PUE Costs (FY 07 Est.)	8,978.89		
Shasta D&R PUE Costs (FY 07 Est.)	20,276.70		
New Melones Dam PUE Costs (FY 07 Est.)	(213.27)	\$358,381.53	
<b>Carriage:</b>			
Gianelli WR PGP costs moved from Storage	\$24,346.27		
SLDMWA Offsets (0805) (FY 2007 costs transferred to M&I (0921))	(75,559.41)		
SLDMWA Offsets (0805) (FY 2007 Quarterly Accrual not allocated)	12,000.00		
SLDMWA Offsets (0805) (FY 2007 PYA for 2006, In FY 2006 Acctg)	(107,088.26)		
SLDMWA Offsets (0805) (FY 2007 costs transferred from M&I (0921))	18,712.80		
SLDMWA Offsets (0921) (FY 2007 costs transferred from M&I (0921))	15,044.12		
Kesterson Reservoir moved to G& A	(82.71)		
FY 2007 PUE cost estimate	6,535,950.42	\$6,423,323.22	
<b>Water Marketing:</b>			
Columbia-Mowry System (1785) moved to Storage	(\$178,224.84)		
Non-Permanent Contractor Revenues	(200,798.12)		
CFO Adjustment for Foresthill PUD <span style="float: right;">1c/</span>	75.58		
BOR-WORKS Amortization FY 2007	323,715.40	(\$55,231.98)	
<b>General &amp; Administrative</b>			
Kesterson Reservoir moved from Carriage	\$82.71	\$82.71	
<b>Non-Reimbursable Expenses</b>	(\$7,076.43)	(\$7,076.43)	
Total Ratesetting O&M Expense Adjustments	-	<u>\$6,719,479.06</u>	

1c/ Foresthill PUD's share of CFO adjustment for FY 2007 distribution. Ref: IRR Application of CFO/PFR Audit Adj Analysis.Z11.xls

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2/ Determination of FY 2007 Gianelli, WR Pump Generator "Storage and Direct Pumping" costs allocated to the San Felipe Unit are as follows:

	San Felipe Unit (Storage)		All Other Storage Contractors	Total
	Total	Direct Pumping Applicable To Gianelli, WR Pump Generator		
		San Benito	Santa Clara	
2007 Storage Deliveries (A/F)	42,671	19,156	23,515	2,542,876
Ratios	0.01678	0.44892	0.55108	1.00000

Allocated Gianelli, WR Pump Generator Costs (Excludes Regeneration Credit) - 2007:

	Total	San Benito	Santa Clara	All Other Contractors	Total
Direct Costs	\$24,346.27	\$10,929.53	\$13,416.74	\$1,426,563.53	\$1,450,909.80
Project Use Costs	\$40,197.22	\$18,045.46	\$22,151.76	\$662,399.29	\$702,596.51

3/ Allocation of Pacheco Pumping Plant costs - Allocation is based on same water delivery ratios as shown in 2/ above.

Total	San Benito	Santa Clara
\$1,301.57	\$584.30	\$717.27

**Note: Storage Expense Allocation**

(The following calculations are provided for use on Schedule of CVP Allocated Irrigation Storage Expense)

	San Felipe Unit		All Other Contractors	Total
	Other Storage Expense	Direct Pumping Gianelli, WR PGP		
Allocated Gianelli, WR PGP Costs:				
Direct Costs (see Footnote 2/)	-	\$24,346.27	\$1,426,563.53	\$1,450,909.80
PUE Costs/Excludes Regenerating Credit (see Page 1 of 9)	-	-	662,399.29	662,399.29
Regeneration Credit	-	-	(486,938.64)	(486,938.64)
Less: Gianelli, WR PGP Costs Allocated to Direct Pumping		<u>\$24,346.27</u>		(24,346.27)
Subtotal				<u>\$1,602,024.18</u>
Allocated Other Storage O&M Expense	\$229,590.96		13,452,826.48	13,682,417.44
Total Allocable Storage Expense	<u>\$229,590.96</u>		<u>\$15,054,850.66</u>	<u>\$15,284,441.62</u>

4/ Kesterson Reservoir Cleanup Program costs have been charged to Westlands WD through the contractor accountings and will not be direct billed, per agreement with the water district.

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5/ Deliveries are based on information provided by the Central Valley Operations Office. Costs are based on the project use energy allocation process and are provided by MP-3400 and MP-3600. These costs are considered Direct Pumping for the Cross Valley Contractors.

5a/

**Cross Valley Canal - Contractor Accounting  
State Delta Pumping Plant**

Contractors	2007 PUE Costs Estimate			PUE Adj 2006 True-up	Adj to PUE Adjustment 2005 True-up in '06 Acctg	State Delta PP Total (a)
	Deliveries	Ratio	PUE			
County of Fresno	1,500	0.02023	\$3,771.46	-	(\$1,215.22)	\$2,556.24
County of Tulare	2,654	0.03579	6,672.97	-	(2,354.29)	4,318.68
Hills Valley ID	1,673	0.02256	4,206.43	-	(4,648.29)	(441.85)
Kern-Tulare WD	30,000	0.40459	75,429.17	-	(29,647.49)	45,781.67
Lower Tule River ID	15,551	0.20972	39,099.96	(\$139,913.07)	22,985.89	(77,827.21)
Pixley ID	15,551	0.20972	39,099.96	(139,913.07)	9,846.94	(90,966.16)
Rag Gulch WD	6,650	0.08968	16,720.13	-	(1,015.33)	15,704.81
Tri-Valley WD	571	0.00770	1,435.67	-	(1,123.20)	312.47
<b>Total</b>	<b>74,150</b>	<b>1.00000</b>	<b>\$186,435.75</b>	<b>(\$279,826.13)</b>	<b>(\$7,170.98)</b>	<b>(\$100,561.36)</b>

5b/

**Cross Valley Canal - Contractor Accounting  
Dos Amigos Pumping Plant**

Contractors	2007 PUE Costs Estimate			PUE Adj 2006 True-up	Adj to PUE Adj 2005 True-up	Dos Amigos PP Total (b)	Total (a+b)
	Deliveries	Ratio	PUE				
County of Fresno	1,500	0.02023	\$3,671.67	\$0.00	\$21.67	\$3,693.34	\$6,249.58
County of Tulare	2,654	0.03579	6,496.40	0.00	41.99	6,538.39	10,857.07
Hills Valley ID	1,673	0.02256	4,095.13	0.00	82.90	4,178.03	3,736.18
Kern-Tulare WD	30,000	0.40459	73,433.31	0.00	528.75	73,962.06	119,743.73
Lower Tule River ID	15,551	0.20972	38,065.38	(1,337.32)	(10,269.87)	26,458.20	(\$51,369.02)
Pixley ID	15,551	0.20972	38,065.38	(1,337.32)	(10,035.54)	26,692.52	(\$64,273.63)
Rag Gulch WD	6,650	0.08968	16,277.72	0.00	18.11	16,295.83	32,000.63
Tri-Valley WD	571	0.00770	1,397.68	0.00	20.03	1,417.71	1,730.18
<b>Total</b>	<b>74,150</b>	<b>1.00000</b>	<b>\$181,502.67</b>	<b>(\$2,674.63)</b>	<b>(\$19,591.96)</b>	<b>\$159,236.07</b>	<b>\$58,674.72</b>

6/ Direct Billed

	PUE Adjustment 2006 True-up Adj	Adj to PUE Adjustment 2005 True-up Adj	State Delta PP Direct Billed 2007 PUE Estimate	Dos Amigos PP Direct Billed 2007 PUE Estimate	Total
In Lieu of Tracy Contractors - State Delta PP	-	(\$4,001.64)	-	-	(\$4,001.64)
All Others - Dos Amigos PP	(\$585,420.51)	(\$07,105.12)	-	\$1,922,689.12	\$830,163.49
<b>Total</b>	<b>(\$585,420.51)</b>	<b>(\$511,106.76)</b>	<b>-</b>	<b>\$1,922,689.12</b>	<b>\$826,161.84</b>

7/ Glenn Valley WD does not use relift power. They have a gravity feed. Therefore, all PUE costs are allocated to Westside WD.

**Sources:**

- 2007 CVP Financial Statement
- 2007 Water Revenues WAT/FFS Reconciliation
- Schedule B-2

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8/ RECONCILIATION SUMMARY BETWEEN FY 2007 FINANCIAL STATEMENT AND RATESSETTING @ SEPTEMBER 30, 2007

**Current Year Revenue:**

IRR Revenue per Financial Statement (Sch 18)		\$83,667,318.25	
Revenue Adjustments:			
Current Year revenue adjs recorded in ratesetting in current year but will be recorded in 2008 FFS			
Prior Year revenue adjs included in ratesetting in the current year but not in 2007 FFS			
Prior Year revenue adjs recorded in 2007 FFS but recorded in ratesetting in prior year (file: 07IRR PY Adjustments.z11.xls)		(1,390,307.22)	
Contra Costa historical recon FFS only revenue adj		(7,035.73)	
Contra Costa historical recon non-compliance bill		(5,002.14)	
Banta-Carbona ID historical recon adjs		99,821.48	
Meridian Farms WC historical recon FFS only revenue adj		(8.99)	
Voluntary Payments:			
O&M deficit voluntary payments recorded in FFS in FY 2007			
Prior year O&M deficit voluntary payments recorded in CY FFS, but recorded in Ratesetting in PY:			
Misc Revenue in F/S but not Included in Schedule B-2:			
Contract Admin Fees		(\$14,050.00)	
PCWA Cost share revenue		(6,646,348.73)	
PCWA Cost share funded revenue		(12,867,536.26)	
Project Use Energy		11,435,025.31	
Conveyance - Operating Income (TCC Authority)		(57,753.97)	
Conveyance - Operating Income (SLDM Authority)		(11,058,045.59)	(19,208,709.24)
Total 2007 Gross Revenues (Schedule B-2)			\$63,156,076.41
Other Revenue:			
Non-Permanent Contractor Revenue		(200,798.12)	
Warren Act Contractor Revenue		(405,094.77)	
Rescheduled Water Revenue		(2,666,629.50)	
"215" Water Revenue (PY Adj)		28,885.18	
Incremental Revenue		(418,856.52)	
Total FY 2007 Water Contractor Revenue (Sch B-2)			\$59,493,582.68

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**RECONCILIATION SUMMARY BETWEEN FY 2007 FINANCIAL STATEMENT AND RATESSETTING @ SEPTEMBER 30, 2007**

**Current Year Expense:**

Total O&M Expense per F/S Sch 19			
		(\$37,829,532.54)	
Expense Adjustments:			
Storage	(\$358,381.53)		
Carriage	(6,423,323.22)		
Water Marketing	55,231.98		
General & Admin	(82.71)		
Non-reimbursable	7,076.43		
Other Adjustments to Expense 1b/		(6,719,479.06)	(\$44,549,011.60)
Less:			
Conveyance Costs to be Direct Billed		1,547,550.68	
Conveyance Pumping Costs to be Direct Billed		6,487,133.51	
Direct Pumping Costs to be Direct Billed		-	8,034,684.19
Net Expenses			(\$36,514,327.40)
FY 2007 Charge/Revenue Adjustments			(986,549.75)
FY 2007 CFO Audit Expense Adjustment (Option 2 contractors)			(696,757.86)
<b>Subtotal</b>			<u>\$21,295,947.67</u>
FY 2007 Voluntary Payments			97,516.47
<b>Current Year Results of Operations (Sch B-1):</b>			<u><u>\$21,393,464.14</u></u>
<b>Other Revenue Applied to the Project:</b>			
Incremental Revenue (from Schedule B-2)			\$411,725.15
Rescheduled Revenue (from Schedule B-2)			\$2,666,629.50

The reconciliation of reconstructed excess of income over expenses to water rates will be finalized at a later date.