

United States Bureau of Reclamation - Mid Pacific Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 90 Pct Forecast -B2, Dated 5/26/2026
Losses are Estimated per WAPA Contractual Provisions
Energy Generation (All values in GWh)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Total Losses	Total at Tracy		
												CVP	Proj Use	Net CVP
MAY	71	56	46	188	38	56	7	83	18	0	10	550	105	445
JUN	65	62	56	243	49	53	6	74	50	3	11	650	55	595
JUL	56	63	59	268	45	102	10	51	49	4	12	690	70	620
AUG	63	63	59	256	46	58	8	41	2	0	11	580	120	460
SEP	58	60	56	135	35	23	3	35	11	1	7	410	40	370
OCT	28	31	43	125	32	11	2	37	0	0	5	300	65	235
NOV	22	26	20	87	21	11	2	10	7	0	4	200	20	180
DEC	29	6	0	72	15	11	2	10	0	0	3	140	25	115
JAN	9	5	0	73	15	11	2	6	0	0	2	120	140	-20
FEB	7	3	0	78	16	10	2	29	8	0	3	150	20	130
MAR	6	0	1	104	21	12	2	29	7	0	3	180	20	160
APR	11	0	2	181	35	29	4	71	11	0	6	340	25	315
Total	424	376	343	1810	369	387	49	476	163	9	77	4310	705	3605

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Capacity Based on Estimated Gross Head (All values in MW)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Tot. Cap. at Plant	Total Losses	Total Capacity at Tracy			
													CVP	Sch. Out	PU	Net CVP
MAY	134	149	91	568	35	206	9	187	132	0	1511	26	1485	430	160	1325
JUN	132	147	91	568	48	202	9	365	98	4	1664	28	1635	210	85	1550
JUL	129	147	91	693	42	181	14	355	85	5	1742	30	1710	125	115	1595
AUG	126	147	91	646	43	105	11	346	84	0	1600	27	1575	130	195	1380
SEP	123	147	91	612	33	95	5	338	89	1	1535	26	1510	170	85	1425
OCT	121	150	91	475	29	91	2	165	0	0	1124	20	1105	345	95	1010
NOV	119	154	91	469	30	90	2	163	90	0	1209	21	1190	415	30	1160
DEC	117	154	91	471	21	135	2	163	0	0	1154	20	1135	360	35	1100
JAN	58	154	182	596	21	137	1	325	0	0	1475	26	1450	60	125	1325
FEB	58	154	182	610	25	143	1	323	113	0	1610	27	1580	75	30	1550
MAR	59	154	182	628	29	155	2	159	110	0	1478	25	1450	220	30	1420
APR	60	154	91	512	50	165	6	154	105	0	1296	22	1275	375	40	1235

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Project Use Pumping

Project Energy Use at Tracy Load Center (All values in GWh)

Month	Tracy	Federal Banks	Contra Costa	O'Neill	Federal San Luis	San Felipe	Dos Amigos	Other Uses	Total at Tracy		
									CVP	On Peak	Off Peak
MAY	41	0	2	1	0	2	13	48	105	60	50
JUN	21	0	2	0	0	3	16	15	55	30	25
JUL	22	3	2	0	0	4	17	21	70	40	30
AUG	62	3	2	4	0	3	12	33	120	70	50
SEP	23	3	2	0	0	3	5	6	40	25	15
OCT	39	0	2	3	7	2	3	9	65	35	30
NOV	11	0	2	0	0	1	2	2	20	10	10
DEC	12	0	2	2	6	2	1	1	25	10	15
JAN	55	0	2	13	59	1	2	11	140	45	95
FEB	12	0	2	0	0	1	3	2	20	10	10
MAR	13	0	2	0	0	1	3	2	20	10	10
APR	11	0	2	0	0	1	4	7	25	15	10
Total	321	10	25	23	72	24	80	158	705	360	350

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Project Capacity Use at Tracy Load Center (All values in MW)

Month	Tracy		Federal Banks		Contra Costa		O'Neill		Federal San Luis		San Felipe		Dos Amigos		Other On/Off
	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	
MAY	66	66	0	0	3	3	4	4	0	0	3	3	18	18	64
JUN	36	36	0	0	2	2	0	0	0	0	4	4	24	24	20
JUL	36	36	20	0	2	2	0	0	0	0	5	5	24	24	28
AUG	96	96	20	0	3	3	8	8	0	0	5	5	18	18	45
SEP	36	36	20	0	3	3	0	0	0	0	4	4	12	12	9
OCT	66	66	0	0	3	3	4	4	0	45	3	3	6	6	12
NOV	18	18	0	0	3	3	0	0	0	0	2	2	6	6	2
DEC	18	18	0	0	3	3	4	4	0	23	2	2	6	6	2
JAN	81	81	0	0	3	3	20	20	0	179	2	2	6	6	14
FEB	18	18	0	0	3	3	0	0	0	0	2	2	6	6	3
MAR	18	18	0	0	3	3	0	0	0	0	1	1	6	6	3
APR	18	18	0	0	3	3	0	0	0	0	2	2	6	6	10