

United States Bureau of Reclamation - California Great Basin Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 50 Pct Forecast -B2, Dated 5/26/2026
Losses are Estimated per WAPA Contractual Provisions
Energy Generation (All values in GWh)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Total Losses	Total at Tracy		
												CVP	Proj Use	Net CVP
MAY	72	58	46	188	38	55	6	75	29	0	10	560	115	445
JUN	56	49	46	265	51	60	7	67	22	0	11	610	120	490
JUL	47	49	46	301	45	102	10	52	33	0	12	670	125	545
AUG	55	49	46	262	46	54	7	42	20	0	10	570	105	465
SEP	49	44	41	127	31	39	6	35	9	0	7	370	60	310
OCT	23	23	35	131	32	21	3	38	0	0	5	300	95	205
NOV	22	23	20	74	19	21	3	10	4	0	3	190	25	165
DEC	26	0	0	75	15	21	3	10	0	0	3	150	60	90
JAN	6	0	8	71	15	14	2	6	0	0	2	120	145	-25
FEB	6	0	14	62	14	34	5	17	0	0	3	150	130	20
MAR	6	0	10	174	32	32	4	20	0	0	5	270	145	125
APR	16	8	12	170	31	79	10	68	11	0	7	400	65	335
Total	383	305	325	1902	369	531	67	439	128	0	78	4360	1190	3170

United States Bureau of Reclamation - California Great Basin Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 50 Pct Forecast -B2, Dated 5/26/2026
Losses are Estimated per WAPA Contractual Provisions
Capacity Based on Estimated Gross Head (All values in MW)

Month	Trinity	JF Carr	Spring Creek	Shasta	Keswick	Folsom	Nimbus	New Melones	Federal San Luis	O'Neill	Tot. Cap. at Plant	Total Losses	Total Capacity at Tracy			
													CVP	Sch. Out	PU	Net CVP
MAY	134	149	91	568	35	207	9	187	128	0	1508	26	1480	430	170	1310
JUN	132	147	91	568	50	203	10	371	94	0	1667	28	1640	210	185	1455
JUL	130	147	91	694	42	184	14	363	83	0	1747	30	1715	125	195	1520
AUG	127	147	91	646	43	109	10	356	78	0	1607	27	1580	130	160	1420
SEP	125	147	91	614	29	98	8	350	79	0	1543	26	1515	170	105	1410
OCT	123	150	91	479	29	93	5	171	0	0	1141	20	1120	350	120	1000
NOV	122	154	91	478	26	92	5	170	81	0	1219	21	1200	425	50	1150
DEC	122	154	91	494	21	141	5	171	0	0	1198	21	1175	375	60	1115
JAN	61	154	182	649	21	148	2	346	0	0	1564	27	1535	60	125	1410
FEB	61	154	182	692	22	160	4	351	0	0	1625	28	1595	65	135	1460
MAR	61	154	182	710	43	174	6	178	0	0	1508	27	1480	225	135	1345
APR	63	154	91	568	43	189	13	180	130	0	1431	24	1405	410	105	1300

United States Bureau of Reclamation - California Great Basin Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 50 Pct Forecast -B2, Dated 5/26/2026
Project Use Pumping

Project Energy Use at Tracy Load Center (All values in GWh)

Month	Tracy	Federal Banks	Contra Costa	O'Neill	Federal San Luis	San Felipe	Dos Amigos	Other Uses	Total at Tracy		
									CVP	On Peak	Off Peak
MAY	40	0	2	1	0	2	17	50	115	60	50
JUN	61	0	2	3	0	3	21	32	120	70	50
JUL	53	5	2	0	0	4	24	38	125	75	55
AUG	48	5	2	0	0	4	16	29	105	60	45
SEP	31	5	2	0	0	3	8	9	60	35	25
OCT	51	0	2	6	16	2	4	13	95	45	50
NOV	17	0	3	0	0	2	2	2	25	15	10
DEC	26	0	3	5	18	2	2	3	60	20	35
JAN	56	0	2	13	61	2	3	11	145	45	100
FEB	53	0	2	10	44	1	5	14	130	50	80
MAR	59	0	2	11	46	1	8	17	145	55	85
APR	29	0	2	3	0	2	12	19	65	40	30
Total	523	16	27	51	184	29	121	238	1190	570	615

United States Bureau of Reclamation - California Great Basin Region, Central Valley Operations Office
Forecast of CVP Generation
Based on USBR 50 Pct Forecast -B2, Dated 5/26/2026
Project Use Pumping

Project Capacity Use at Tracy Load Center (All values in MW)

Month	Tracy		Federal Banks		Contra Costa		O'Neill		Federal San Luis		San Felipe		Dos Amigos		Other On/Off
	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	On	Off	
MAY	66	66	0	0	3	3	4	4	0	0	3	3	24	24	68
JUN	96	96	0	0	2	2	8	8	0	0	5	5	30	30	44
JUL	81	81	20	0	2	2	0	0	0	0	5	5	36	36	51
AUG	66	66	20	0	3	3	0	0	0	0	6	6	24	24	39
SEP	51	51	20	0	3	3	0	0	0	0	5	5	12	12	12
OCT	81	81	0	0	3	3	8	8	0	69	3	3	6	6	17
NOV	36	36	0	0	4	4	0	0	0	0	2	2	6	6	3
DEC	36	36	0	0	4	4	8	8	0	68	2	2	6	6	4
JAN	81	81	0	0	3	3	20	20	0	178	2	2	6	6	15
FEB	81	81	0	0	3	3	16	16	0	156	2	2	12	12	22
MAR	81	81	0	0	3	3	16	16	0	153	2	2	12	12	22
APR	51	51	0	0	3	3	4	4	0	0	3	3	18	18	27