BUREAU OF RECLAMATION

Sacramento River Group Meeting Packet

April 23, 2026

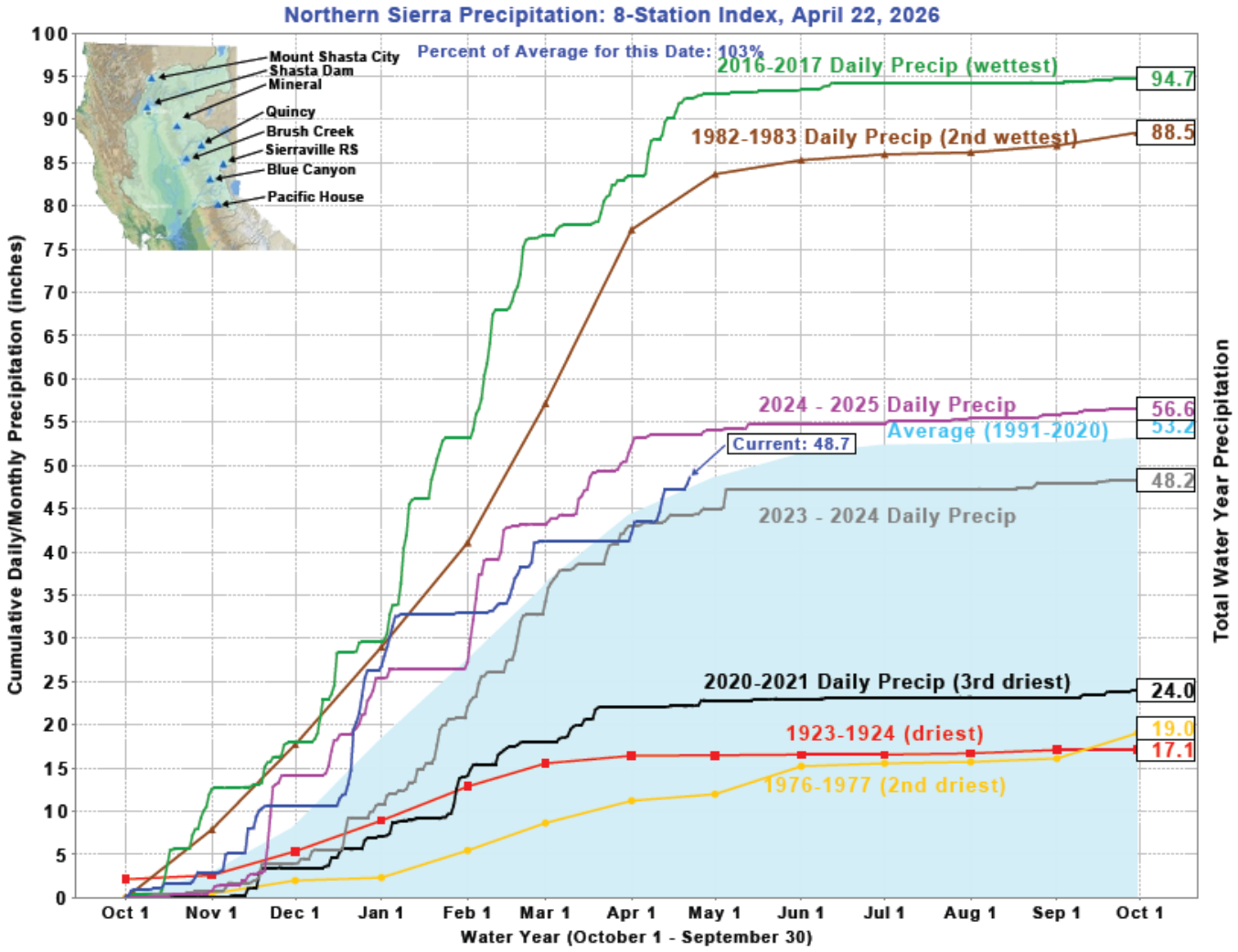

Figure 1. Northern Sierra 8-Station Precipitation Index

Figure 1 shows cumulative precipitation for the Northern Sierra 8-Station Index through April 22, 2026, compared to historical wettest, driest, and average water year conditions. The current water year total is approximately 48.7 inches, or about 103% of average for this date.

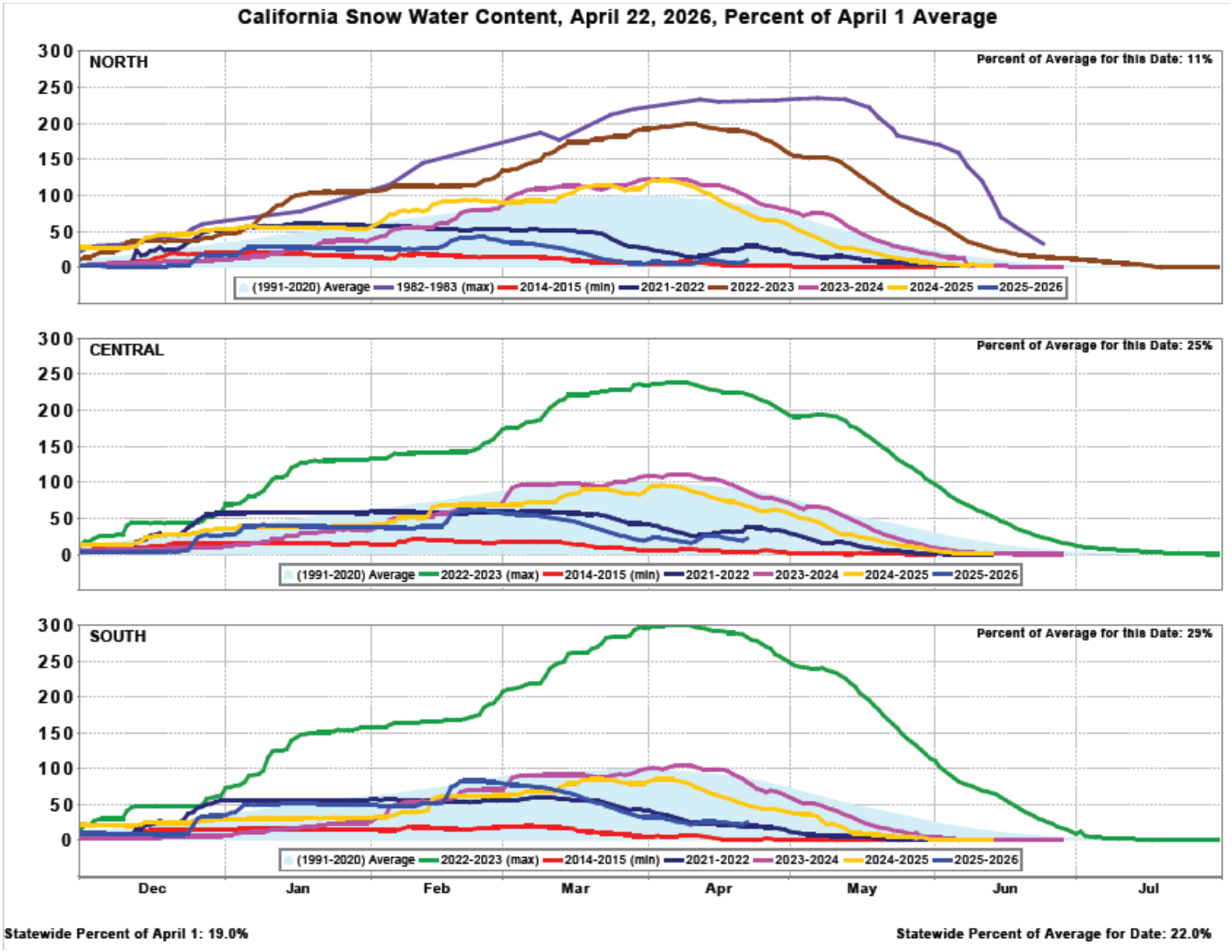

Figure 2. California Snow Water Content by Region

Figure 2 shows snow water content for the Northern, Central, and Southern Sierra Nevada as a percent of the April 1 average through April 22, 2026, compared with historical wet, dry, and average water year conditions. As of this date, snow water content is approximately 11% of average in the Northern Sierra, 25% in the Central Sierra, and 25% in the Southern Sierra. Statewide snow water content is about 22% of average for this date and approximately 19% of the April 1 average.

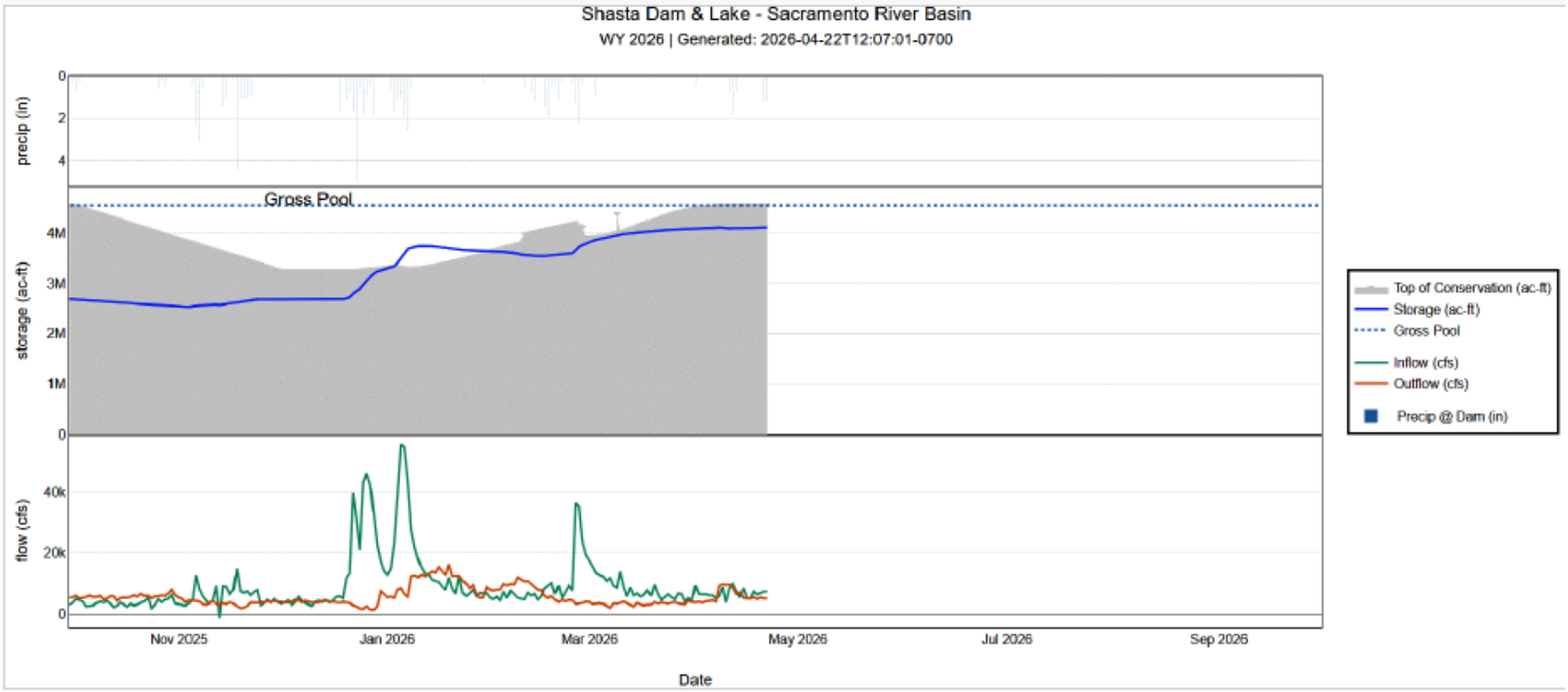

Figure 3. Shasta Dam and Lake – Sacramento River Basin

Figure 3 displays precipitation, reservoir storage, and inflow and outflow conditions at Shasta Dam for Water Year 2026 through late March 2026. The upper panel shows daily precipitation at the dam. The middle panel shows reservoir storage compared to the top of conservation storage and gross pool levels. The lower panel shows inflow and outflow in cubic feet per second. The figure indicates increasing storage through January and February following periods of elevated inflow, with storage remaining below the gross pool level.

Bureau of Reclamation
Historical Archive and Report Database
Daily CVP Water Supply
April 21, 2026 | Run Date: 04/22/2026

Table 1. Reservoir Releases in Cubic Feet/Second

Reservoir	Dam	WY 2025	WY 2026	15 Yr Median
Trinity	Lewiston	4,803	737	585
Sacramento	Keswick	7,721	5,993	5,993
Feather	Oroville (SWP)	5,400	5,000	1,550
American	Nimbus	5,285	7,181	3,136
Stanislaus	Goodwin	511	753	1,507
San Joaquin	Friant	536	882	509

Table 2. Storage in Major Reservoirs in Thousands of Acre-Feet

Reservoir	Capacity	15 Yr Avg	WY 2025	WY 2026	% of 15 Yr Avg
Trinity	2,448	1,748	2,185	2,248	129
Shasta	4,552	3,678	4,373	4,118	112
Folsom	977	725	910	907	125
New Melones	2,420	1,550	2,000	1,863	120
Fed. San Luis	966	699	842	780	112
Total North CVP	11,363	8,399	10,310	9,916	118
Millerton	521	309	405	445	144
Oroville (SWP)	3,425	2,690	3,174	3,278	122

Table 3. Accumulated Inflow for Water Year to Date in Thousands of Acre-Feet

Reservoir	Current WY 2026	WY 1977	WY 1983	15 Yr Avg	% of 15 Yr Avg
Trinity	925	103	1,390	726	127
Shasta	3,710	1,537	7,780	3,506	106
Folsom	1,725	218	3,949	1,649	105
New Melones	505	N/A	1,247	538	94
Millerton	804	116	1,836	624	129

Table 4. Accumulated Precipitation for Water Year to Date in Inches

Reservoir	Current WY 2026	WY 1977	WY 1983	Average (N Years)	% of Average	Last 24 Hours
Trinity at Fish Hatchery	28.75	9.27	50.99	27.67 (66)	104	0.67
Sacramento at Shasta Dam	64.26	11.04	104.29	54.42 (71)	118	1.21
American at Blue Canyon	55.45	15.64	96.22	58.45 (52	95	1.57
Stanislaus at New Melones	25.76	N/A	42.10	24.79 (49)	104	0.47
San Joaquin at Huntington Lk	29.38	11.50	75.30	36.23 (53)	81	0.40

Table 5. Sacramento River Station Temperature Summary Report

Date	MDWT TCD[1]	MDWT SHD	MDWT SPP[1]	MDWT KWK	MDWT SAC	MDWT CCR[2]	MDWT BSF	MDWT BND	MDWT RBD	MDWT IGO	MDWT LWS	MDWT DGC	MDWT NFH	MDR Shasta Generation	MDR Spring Creek PP	MDR Keswick Total	MDAT RDD	MDAT BSF	MDAT RDB
Mar	52.1	51.4	50.7	51.9	52.5	53.2	55.0	55.8	57.0	50.8	49.1	50.7	51.5	3212	1021	4274	63.6	60.8	63.8
04/01	53.0	51.8	52.1	53.4	53.6	53.9	55.3	55.9	56.8	51.2	48.7	50.5	51.3	3705	503	4169	56.5	57.3	57.8
04/02	53.0	52.2	51.6	53.5	54.1	54.5	55.1	55.3	56.3	50.9	48.4	49.9	50.9	3955	476	4036	51.5	53.4	55.2
04/03	53.9	52.9	N/A	53.5	54.0	54.6	55.7	56.2	56.9	51.1	48.6	50.3	51.5	3595	13	4036	63.0	57.5	59.2
04/04	54.2	53.6	N/A	53.4	54.0	54.9	56.4	56.9	57.9	51.6	48.8	51.4	52.5	4109	8	4025	60.5	58.5	62.3
04/05	54.3	53.4	N/A	54.2	54.6	55.4	57.0	58.0	59.1	51.9	49.3	52.5	53.8	4205	8	4087	63.5	60.5	63.0
04/06	54.4	53.8	51.8	54.7	55.2	56.4	57.9	58.8	60.0	52.2	49.7	53.6	55.0	4424	528	5012	66.0	62.3	65.4
04/07	54.9	54.2	51.7	54.6	55.1	56.3	58.0	59.3	60.6	52.3	50.0	53.8	55.5	3925	401	4901	63.0	60.3	62.1
04/08	56.0	55.3	51.9	54.8	55.0	55.5	57.3	58.7	60.1	52.1	50.4	52.1	53.8	9240	565	9881	65.5	62.4	64.2
04/09	56.1	55.5	51.9	55.5	55.5	56.2	57.1	57.9	59.2	52.3	50.2	52.6	53.8	9631	610	9977	66.0	63.2	64.4
04/10	55.9	55.3	51.9	55.6	55.5	56.0	56.7	57.4	58.5	51.7	49.6	51.7	52.9	9462	480	9978	58.5	56.0	57.7
04/11	54.3	53.5	N/A	55.4	55.4	55.7	56.4	56.8	57.5	51.3	49.1	50.6	51.3	9600	11	10028	54.0	55.1	55.3
04/12	54.6	53.7	50.5	53.8	54.2	54.3	54.9	55.2	56.0	50.6	48.8	49.1	49.7	8539	87	8644	48.0	48.8	50.0
04/13	55.0	54.1	N/A	53.7	54.0	54.4	54.8	54.6	55.4	51.8	48.7	50.3	50.5	6498	8	7477	54.5	53.1	53.8
04/14	55.4	54.5	51.0	54.7	54.9	55.5	56.1	56.4	57.1	51.9	48.5	50.9	51.8	6952	7692	6474	55.5	54.3	55.5
04/15	54.3	53.3	52.1	55.3	55.2	55.9	56.7	57.3	58.3	51.9	48.8	50.2	51.3	5137	345	5959	59.5	57.2	57.6
04/16	55.3	53.9	51.9	54.8	55.2	55.7	56.4	56.6	57.4	51.4	49.3	50.0	50.1	4532	337	5981	56.0	53.6	54.3
04/17	55.1	54.2	52.5	54.3	54.7	55.3	56.1	56.5	57.5	51.6	49.3	50.3	50.7	4954	569	6083	59.0	54.9	57.1
04/18	54.8	53.3	52.4	54.8	55.1	55.8	56.7	57.2	58.1	52.1	48.8	50.9	52.0	5395	547	6059	59.0	57.3	58.9
04/19	54.6	53.6	52.5	55.0	55.4	56.3	57.5	58.4	59.5	52.6	48.7	51.3	53.2	4818	555	6039	64.0	61.3	63.0
04/20	54.5	53.7	52.8	54.9	54.9	55.1	56.1	57.2	58.4	51.3	48.7	49.6	50.7	5323	555	5982	55.0	54.9	55.8
04/21	54.8	53.8	52.7	54.3	54.6	55.0	55.8	55.9	56.6	51.6	48.6	49.7	50.4	5016	555	5993	56.0	52.8	52.9

Date	MDWT TCD[1]	MDWT SHD	MDWT SPP[1]	MDWT KWK	MDWT SAC	MDWT CCR[2]	MDWT BSF	MDWT BND	MDWT RBD	MDWT IGO	MDWT LWS	MDWT DGC	MDWT NFH	MDR Shasta Generation	MDR Spring Creek PP	MDR Keswick Total	MDAT RDD	MDAT BSF	MDAT RDB
04/22	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/23	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/24	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/26	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/28	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/29	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
04/30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Apr	54.7	53.8	52.0	54.5	54.8	55.4	56.4	57.0	58.0	51.7	49.1	51.0	52.0	5858	707	6420	58.8	56.9	58.4
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Total CFS	123015	14853	134821	N/A	N/A	N/A
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Total AF	243995	29460	267412	N/A	N/A	N/A

Legend

A = 1-9 hours of data missing (Average includes estimations)
B = 10 or more hours of data missing (Average not calculated)
C = Station out of service
D = Record high air temperature
E = Record low air temperature

MDWT = Mean Daily Water Temperature (Fahrenheit)
MDR = Mean Daily Release (CFS)
MDAT = Mean Daily Air Temperatures (Fahrenheit)

Notes

1 Temperatures are weighted averages based on individual penstock flow and temperature
X Highlighted cells in the TCD column indicate a TCD change was made on that day
2 Current Clear Creek River control point (see page 3 for more details)

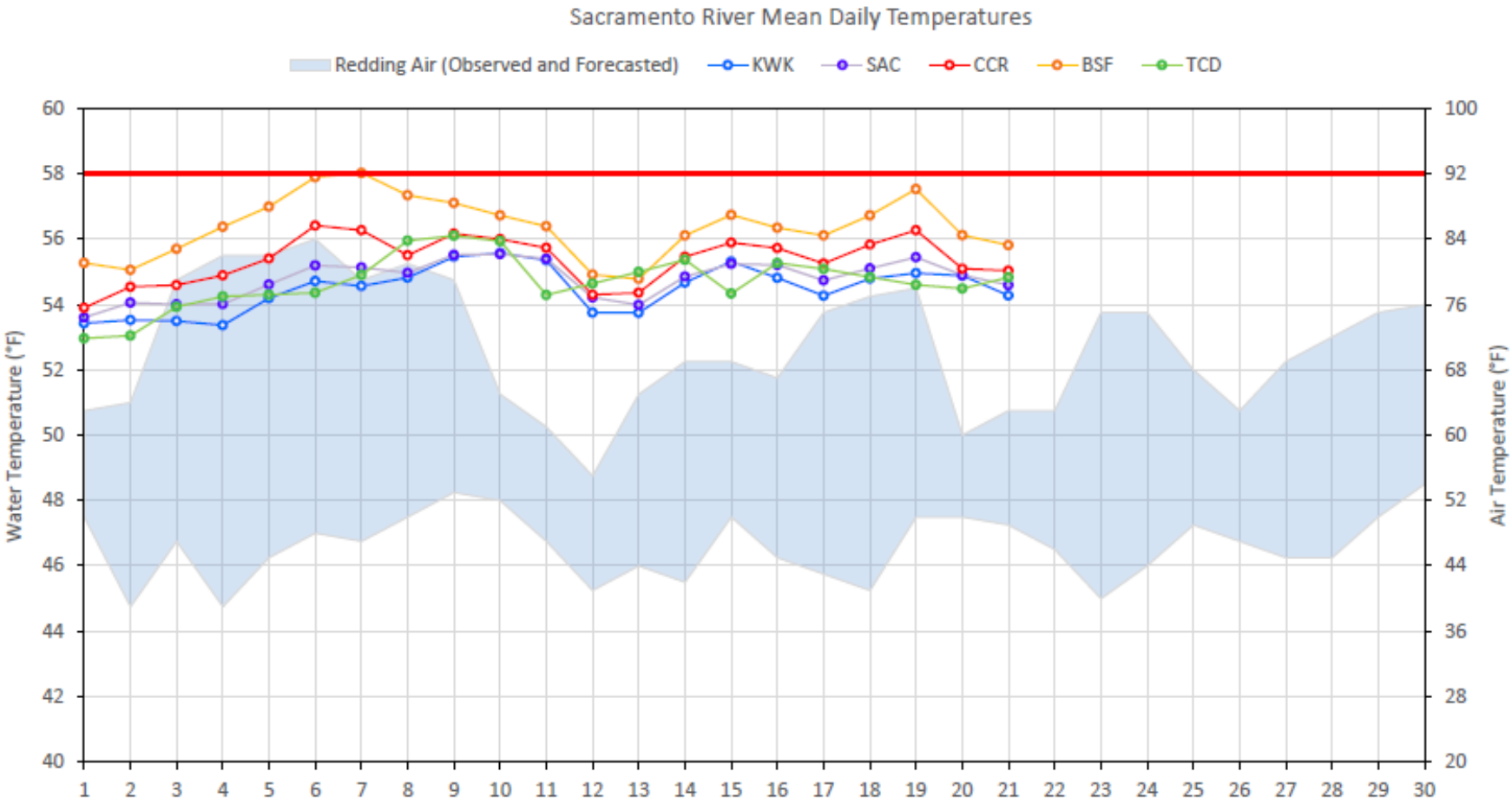

Figure 4. Sacramento River Mean Daily Temperatures

Figure 4 shows mean daily Sacramento River water temperatures at multiple monitoring locations alongside observed and forecasted air temperatures at Redding. Water temperatures remain relatively stable across sites, generally ranging from about 53°F to 58°F over the period shown, with a brief dip in mid-month followed by a gradual increase. Air temperatures show greater variability than water temperatures but remain broadly consistent.

Station Details

Code	Body of Water	Location[1]
TCD	N/A	Shasta Power Plant
SHD	Sacramento River	0.3 miles downstream of Shasta Power Plant
SPP	N/A	Spring Creek Power Plant
KWK	Sacramento River	0.8 miles downstream of Keswick Dam
SAC	Sacramento River	4.8 miles downstream of Keswick Dam
CCR	Sacramento River	9.7 miles downstream of Keswick Dam
BSF	Sacramento River	25 miles downstream of Keswick Dam
JLF	Sacramento River	34 miles downstream of Keswick Dam
BND	Sacramento River	41 miles downstream of Keswick Dam
RDB	Sacramento River	58 miles downstream of Keswick Dam
IGO	Clear Creek	7.3 miles downstream of Whiskeytown Dam

Water Right Temperature Control Points

River	Point	Temp (˚F)	Begin Date	End Date
Sacramento	CCR	58.0	Mar-01	N/A
Sacramento	CCR	53.5	N/A	N/A

Notes: [1] Distances are approximate

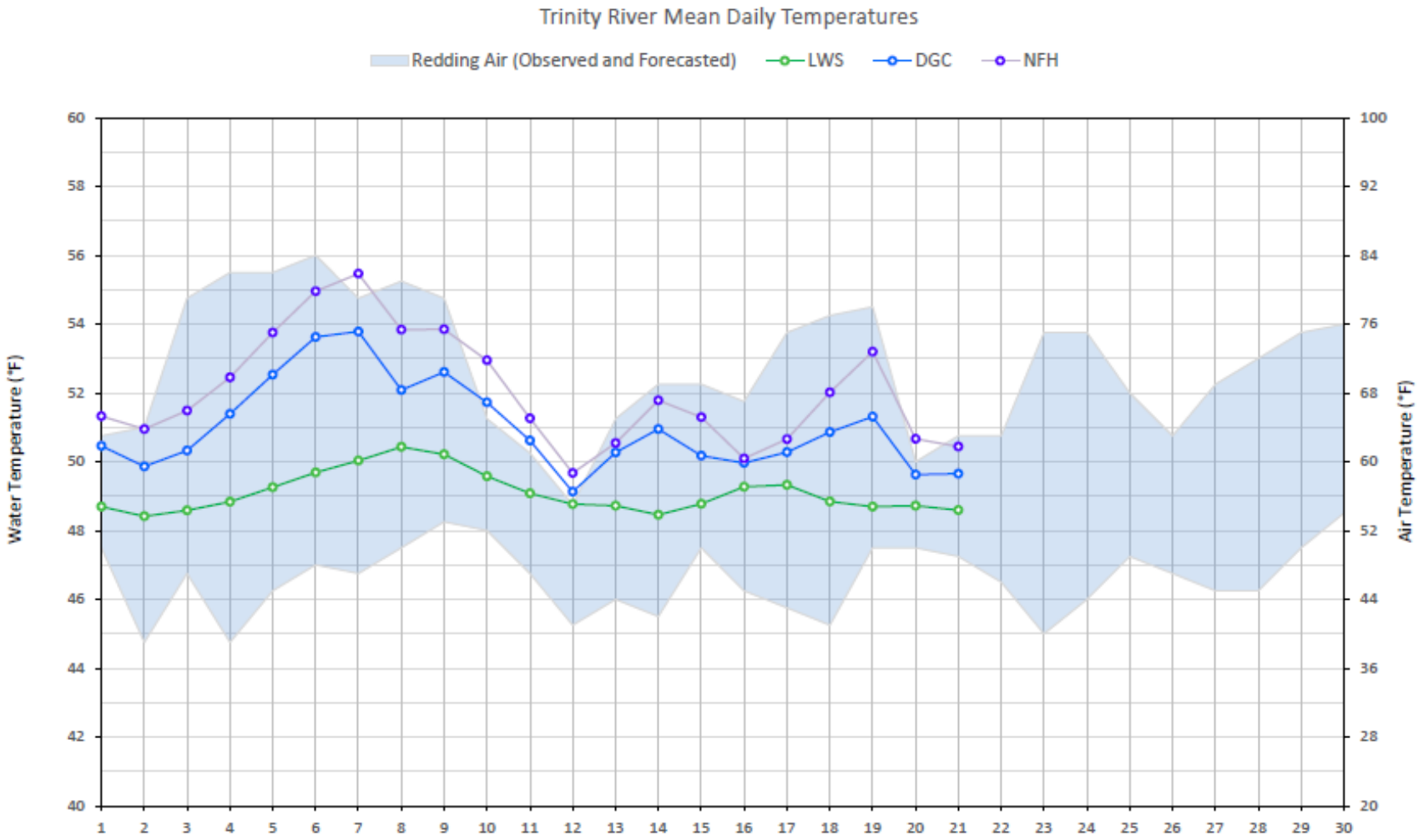

Figure 5. Trinity River Mean Daily Temperatures

Figure 5 shows mean daily Trinity River water temperatures at multiple monitoring locations alongside observed and forecasted air temperatures at Redding. Water temperatures generally range from mid-40s to upper-50s °F, with a short decline in mid-month followed by gradual recovery toward the end of the period. Air temperatures show greater variability but follow a similar overall pattern, reflecting typical late-winter seasonal conditions.

Station Details

Code	Body of Water	Location[1]
LWS	Trinity River	1.1 miles downstream of Lewiston Dam
DGC	Trinity River	19 miles downstream of Lewiston Dam
NFH	Trinity River	38 miles downstream of Lewiston Dam

Water Right Temperature Control Points

River	Point	Temp (˚F)	Begin Date	End Date
Trinity	DGC	56	Sep-15	Oct-01
Trinity	NFH	56	Oct-01	Dec-31

Notes: [1] Distances are approximate

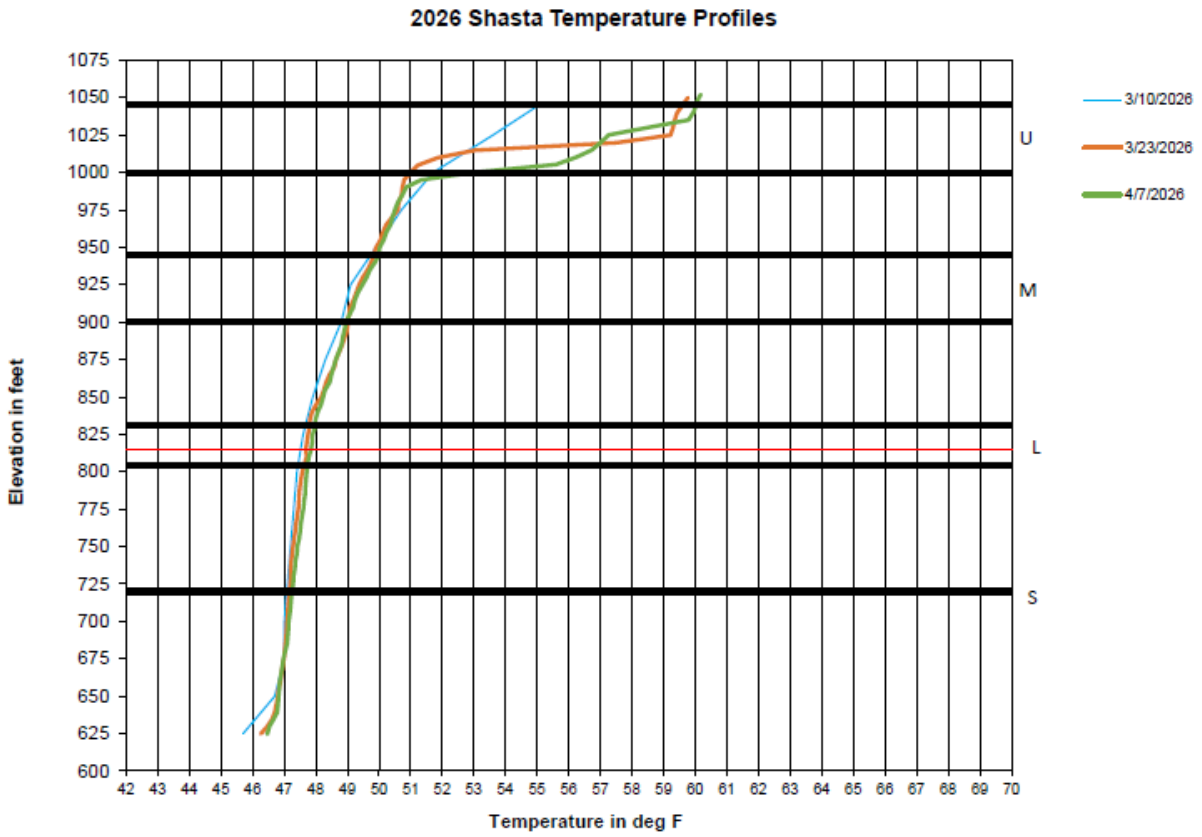

Figure 6. Shasta Lake Temperature Profiles

Figure 6 shows vertical temperature profiles for Shasta Lake measured in March and early April 2026. Temperatures increase gradually from the lower elevations toward the surface, with slightly warmer conditions observed in late March. The profiles indicate relatively uniform temperature structure through much of the water column, with modest warming near the upper layers consistent with seasonal winter conditions.

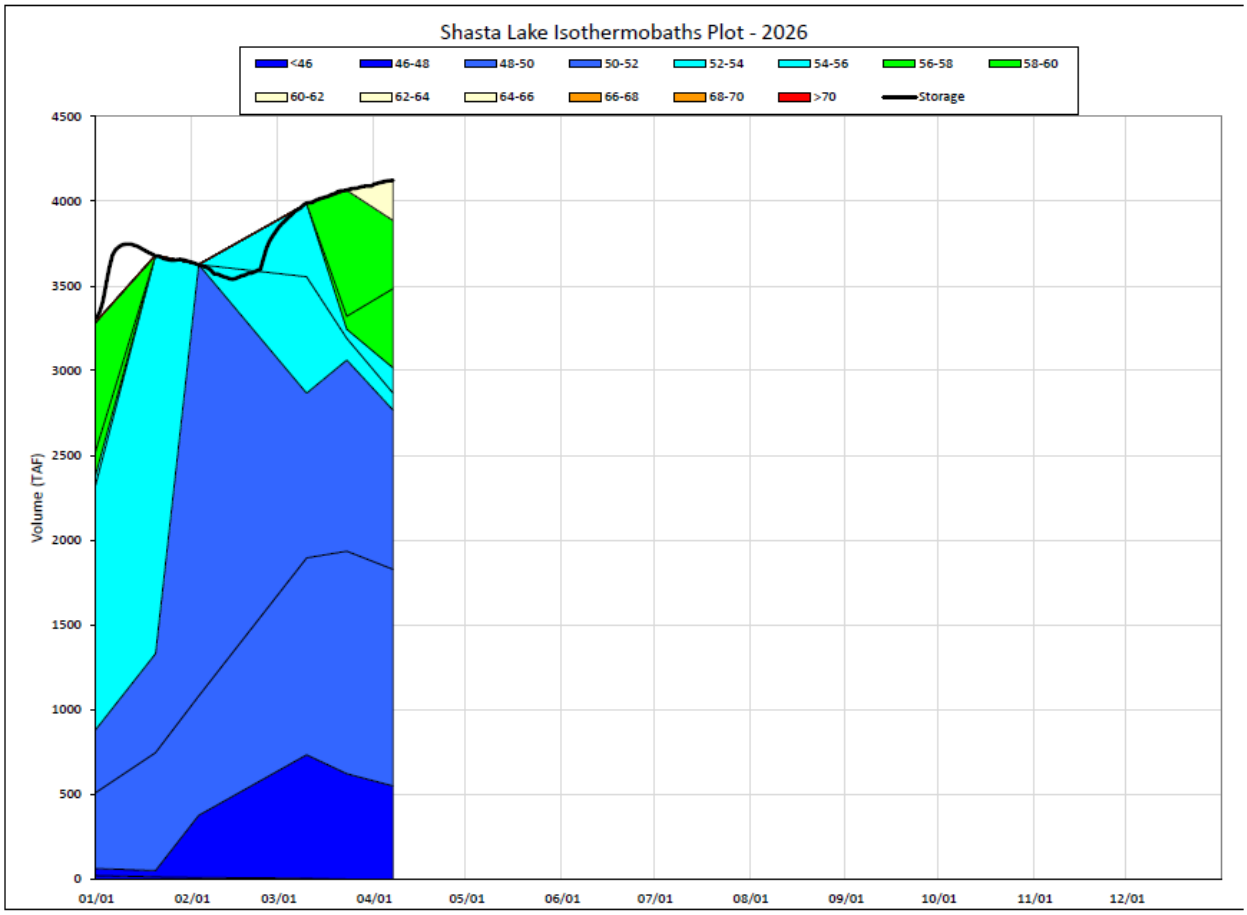

Figure 7. Shasta Lake Isothermobaths

Figure 7 shows the distribution of water volume in Shasta Lake by temperature range during early 2026. Most stored water falls within the mid-40s to low-50s °F range, indicating relatively cool and well-mixed winter conditions. The storage curve shows reservoir volume increasing slightly over the period, with limited presence of warmer temperature layers.

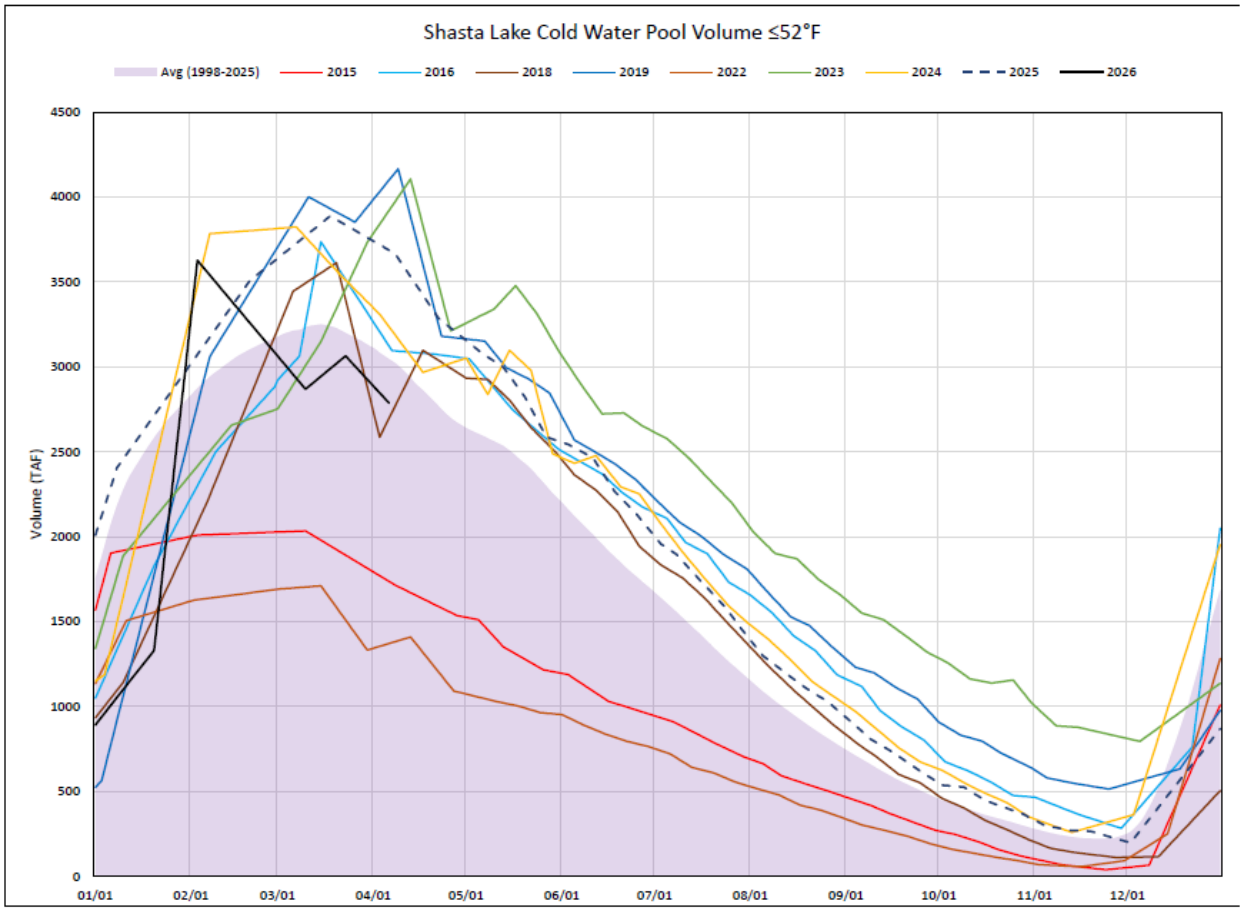

Figure 8. Shasta Lake Cold Water Pool Volume (≤52°F)

Figure 8 shows the estimated volume of cold water (≤52°F) in Shasta Lake during calendar year 2026 compared to historical conditions and selected recent years. Cold water pool volume increased through January and early February, approaching the historical average range for this time of year.

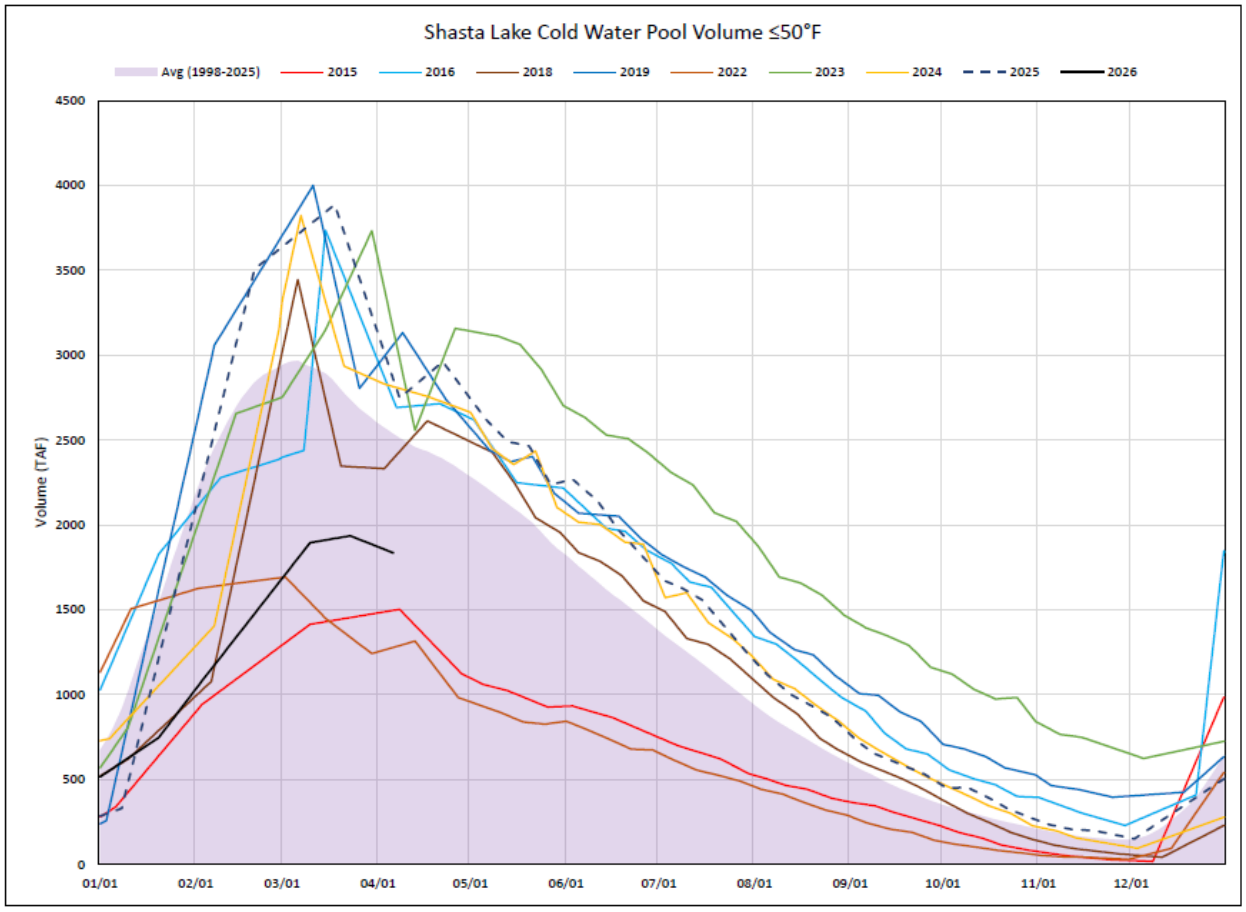

Figure 9. Shasta Lake Cold Water Pool Volume (≤50°F)

Figure 9 shows the estimated volume of colder water (≤50°F) in Shasta Lake during calendar year 2026 compared to historical conditions and selected recent years. The cold water pool increased through January and early February and remains within the range of typical conditions for this time of year.

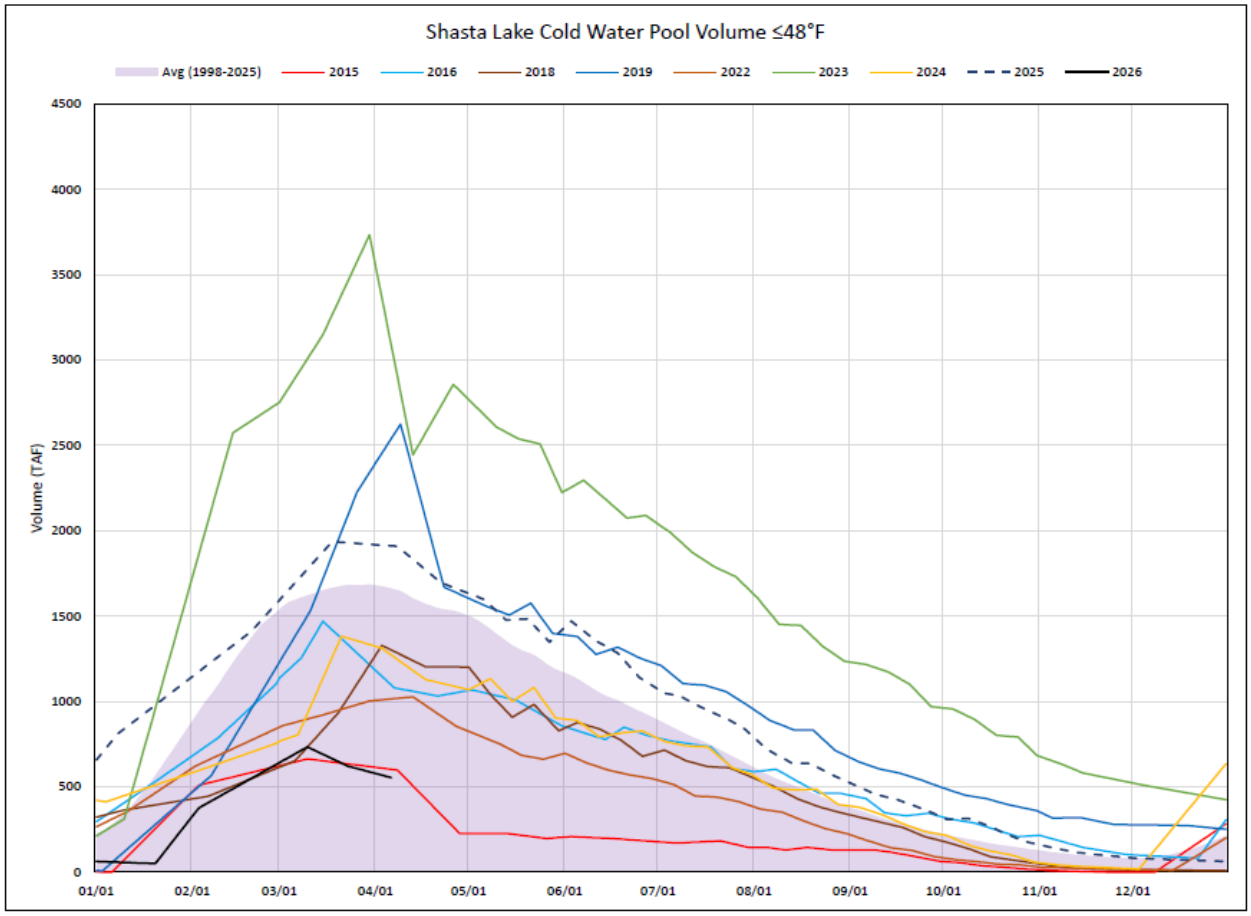

Figure 10. Shasta Lake Cold Water Pool Volume (≤48°F)

Figure 10 shows the estimated volume of the coldest water (≤48°F) in Shasta Lake during calendar year 2026 compared to historical conditions and selected recent years. The ≤48°F cold water pool increased through January and early February but remains relatively limited compared to the total reservoir volume. Current conditions fall within the lower portion of the historical range for this time of year.

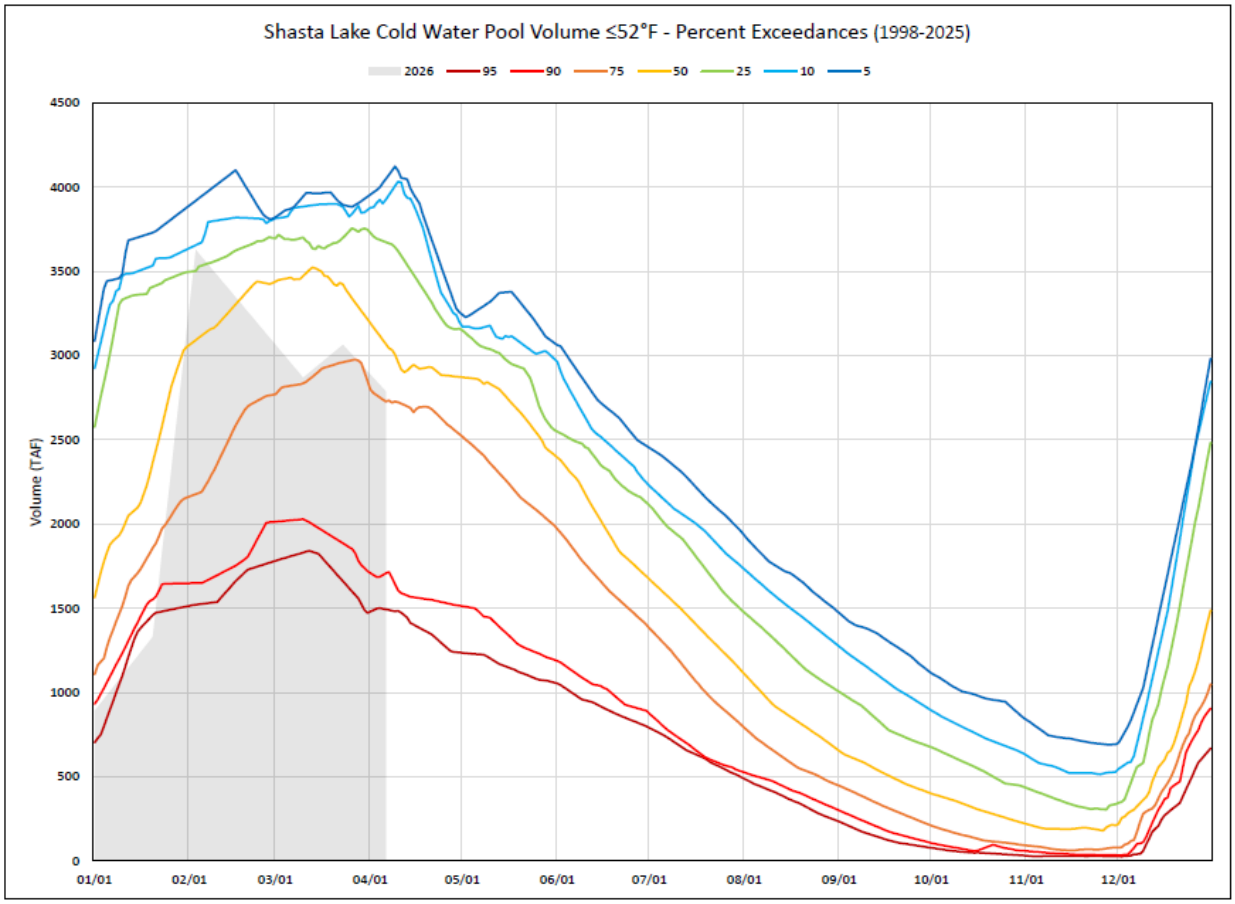

Figure 11. Shasta Lake Cold Water Pool Volume (≤52°F) Percent Exceedance

Figure 11 shows the current 2026 cold water pool volume (≤52°F) in Shasta Lake compared to historical percent exceedance levels based on 1998–2025 conditions. Current cold water pool volume falls within the middle range of historical variability for this time of year, generally between the 25th and 75th percentile exceedance levels.

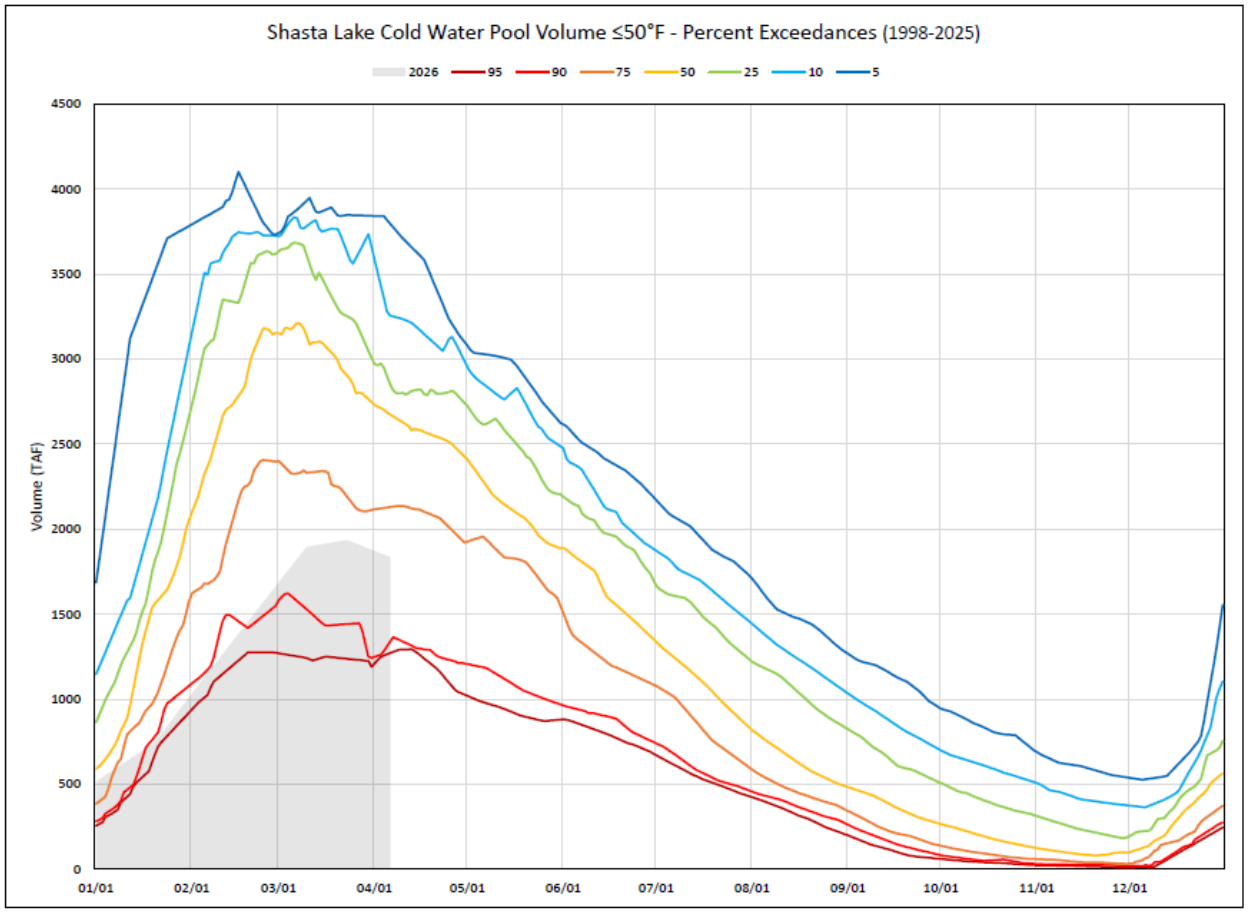

Figure 12. Shasta Lake Cold Water Pool Volume (≤50°F) Percent Exceedance

Figure 12 shows the current calendar year 2026 cold water pool volume (≤50°F) in Shasta Lake compared to historical percent exceedance levels based on 1998–2025 conditions. Current cold water pool volume falls within the middle range of historical variability for this time of year, generally between the 25th and 75th percentile exceedance levels.

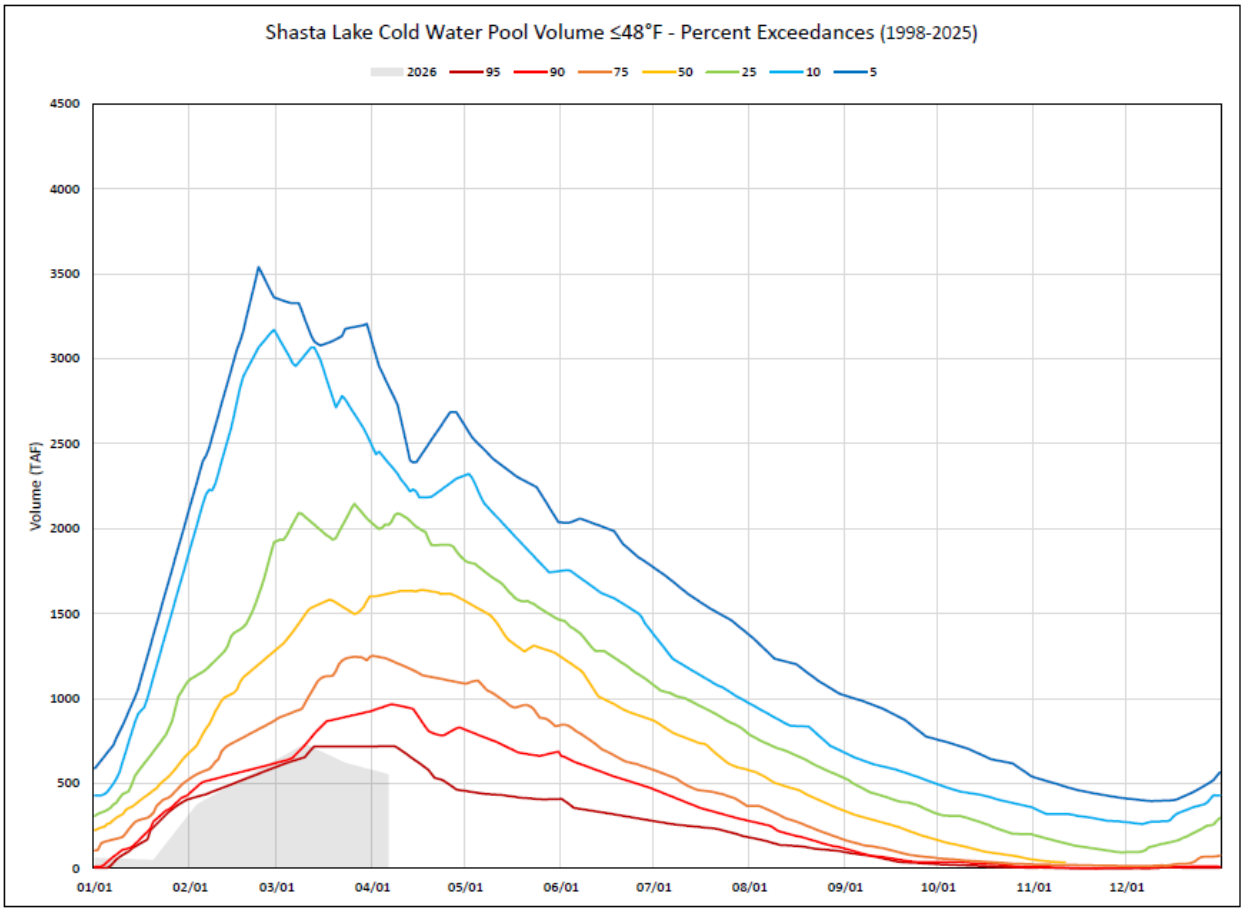

Figure 13. Shasta Lake Cold Water Pool Volume (≤48°F)

Figure 13 shows the estimated volume of the coldest water (≤48°F) in Shasta Lake during calendar year 2026 compared to historical conditions and selected recent years. Current cold water pool volume falls within the lower portion of the historical range of variability for this time of year.

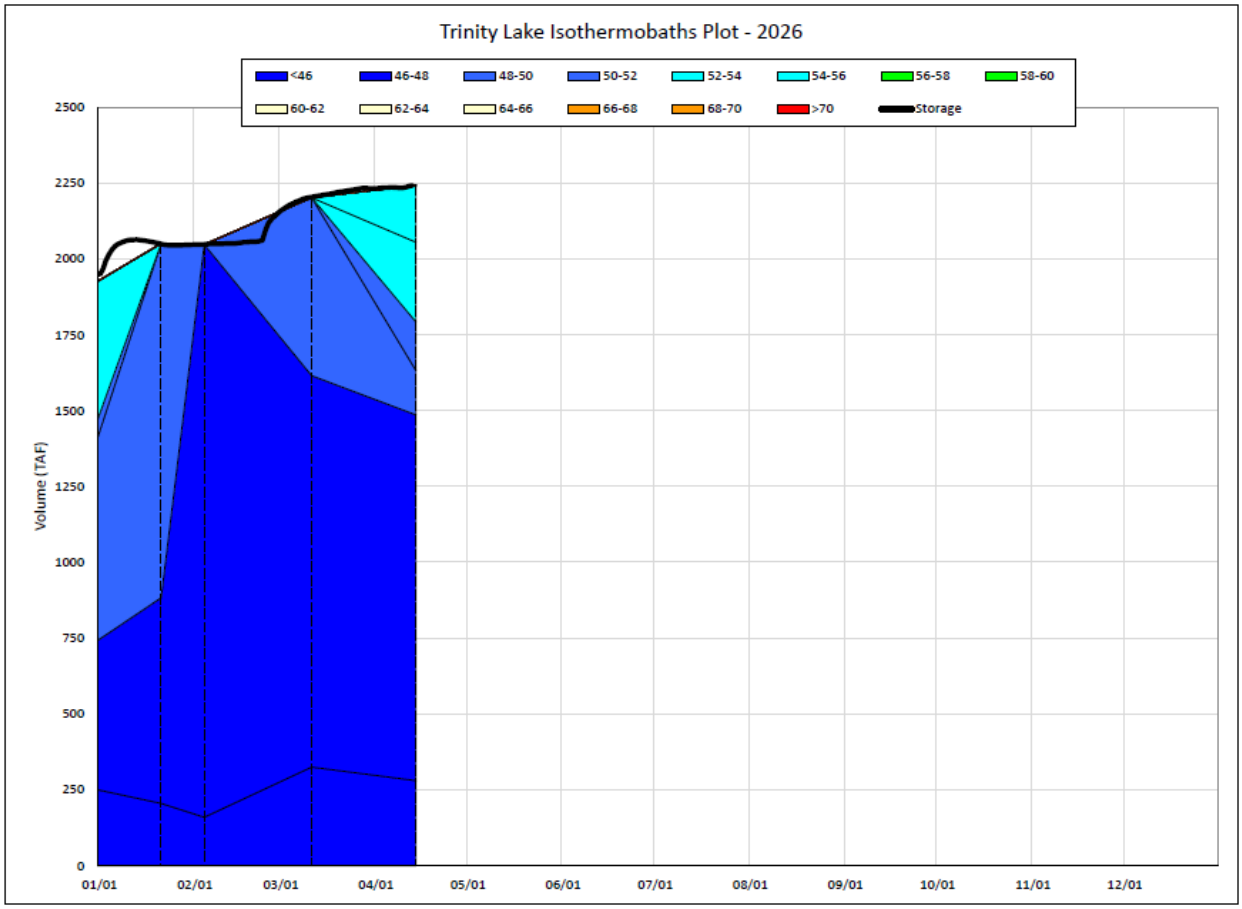

Figure 14. Trinity Lake Isothermobaths

Figure 14 shows the distribution of water volume in Trinity Lake by temperature range during early 2026. Most stored water falls within the mid-40s to low-50s °F range, indicating relatively cool winter conditions with limited warmer temperature layers present in the reservoir.

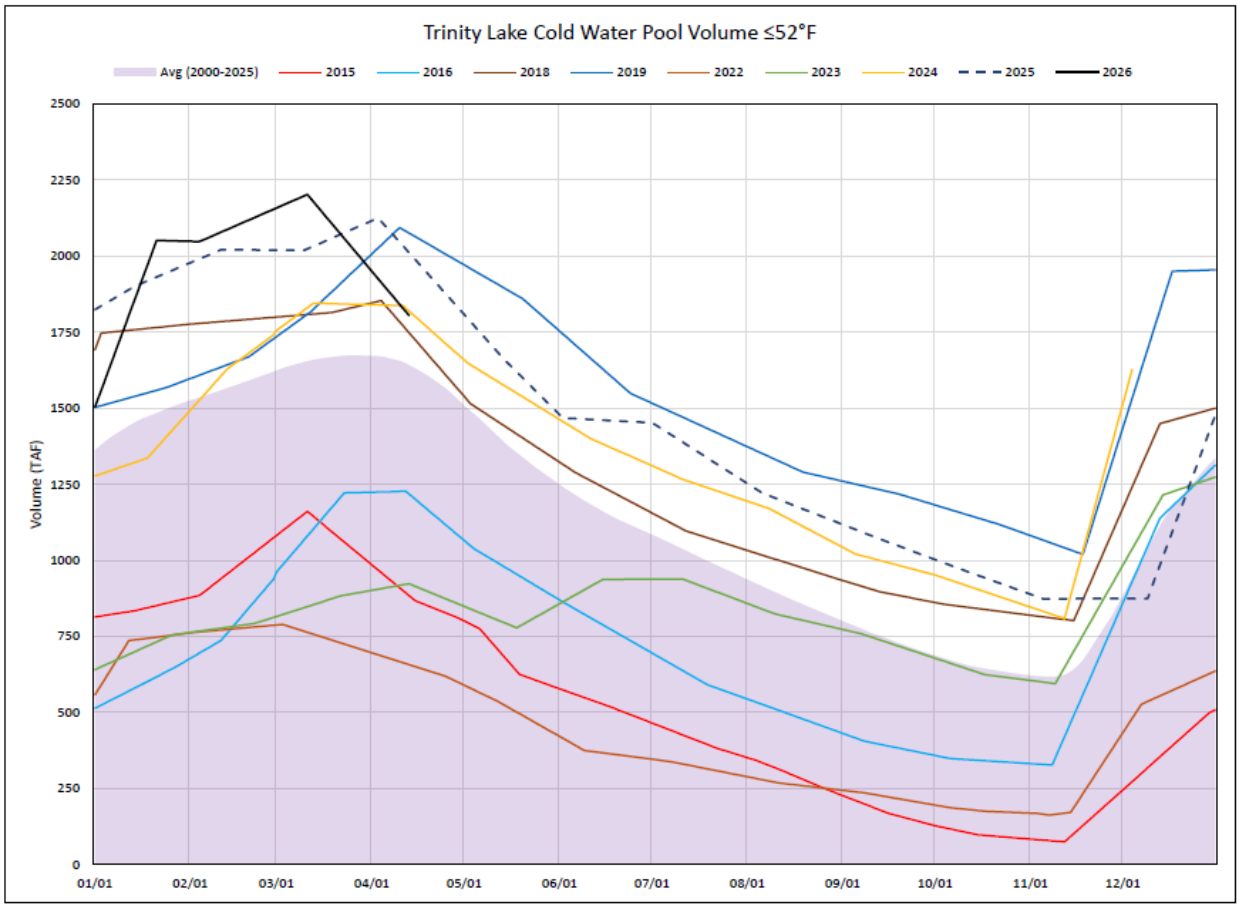

Figure 15. Trinity Lake Cold Water Pool Volume (≤52°F)

Figure 15 shows the estimated volume of cold water (≤52°F) in Trinity Lake during calendar year 2026 compared to historical conditions and selected recent years. Current cold water pool volume increased through January and early February and falls within the range of historical variability for this time of year.

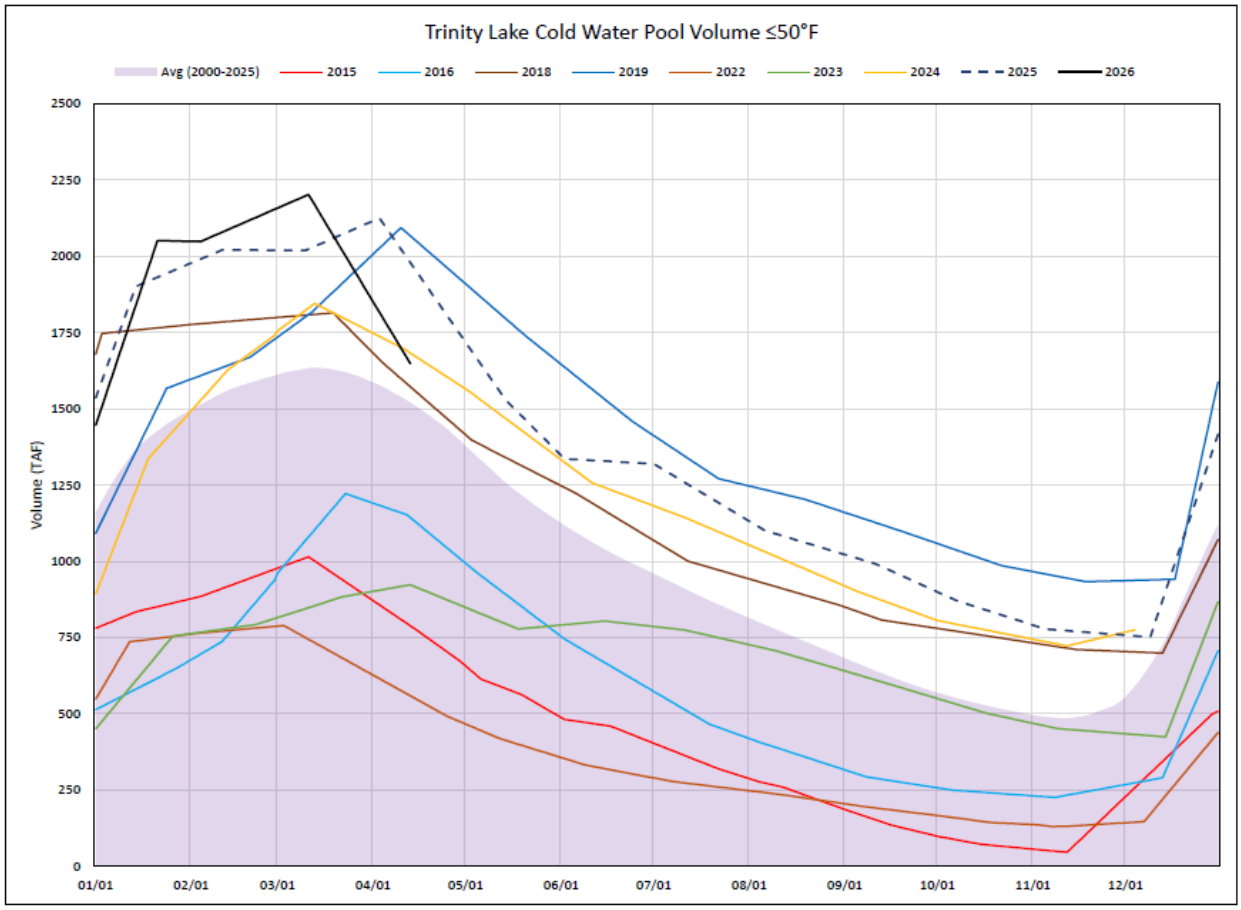

Figure 16. Trinity Lake Cold Water Pool Volume (≤50°F)

Figure 16 shows the estimated volume of cold water (≤50°F) in Trinity Lake during calendar year 2026 compared to historical conditions and selected recent years. Current cold water pool volume increased through January and early February and falls within the range of historical variability for this time of year.

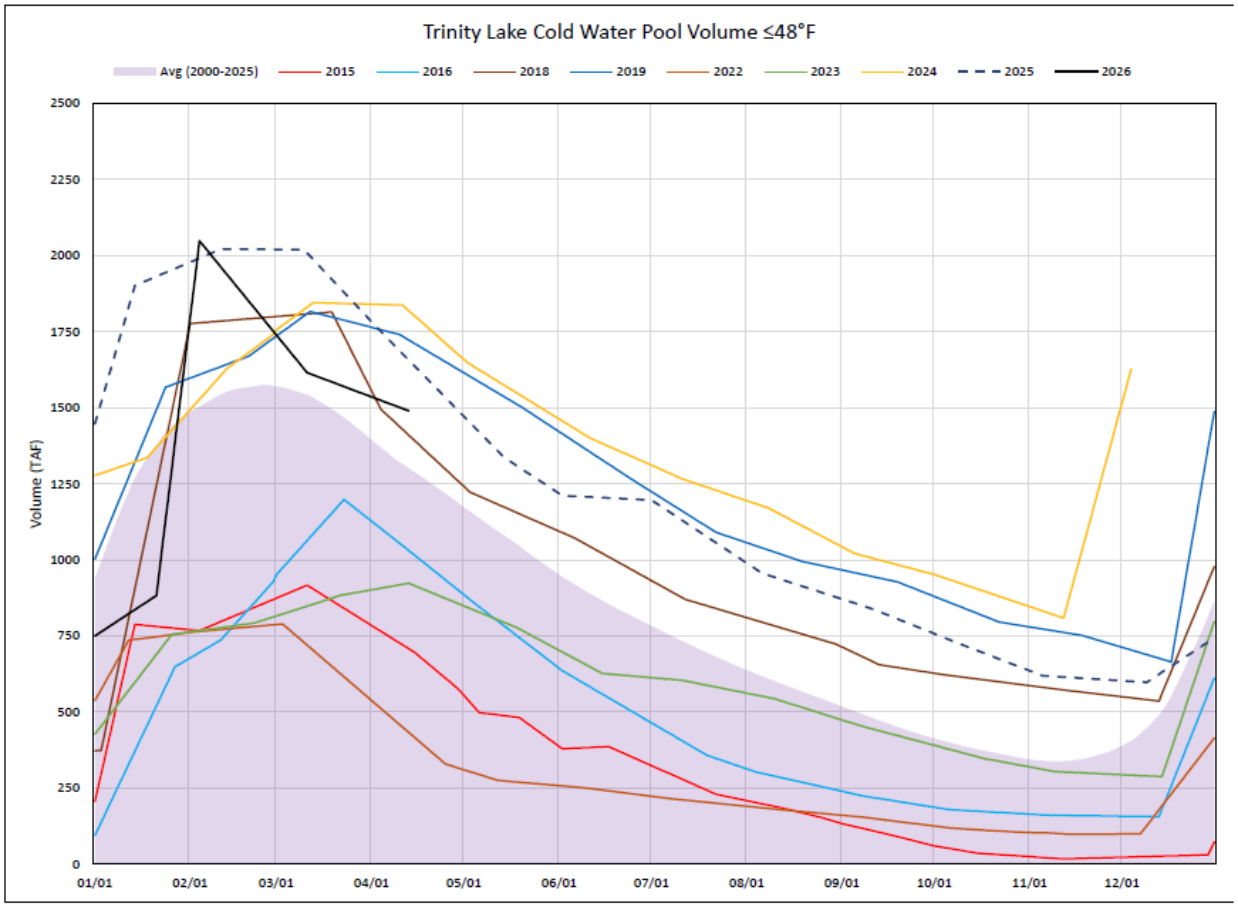

Figure 17. Trinity Lake Cold Water Pool Volume (≤48°F)

Figure 17 shows the estimated volume of cold water (≤48°F) in Trinity Lake during calendar year 2026 compared to historical conditions and selected recent years. Current cold water pool volume increased through January and early February and falls within the range of historical variability for this time of year.

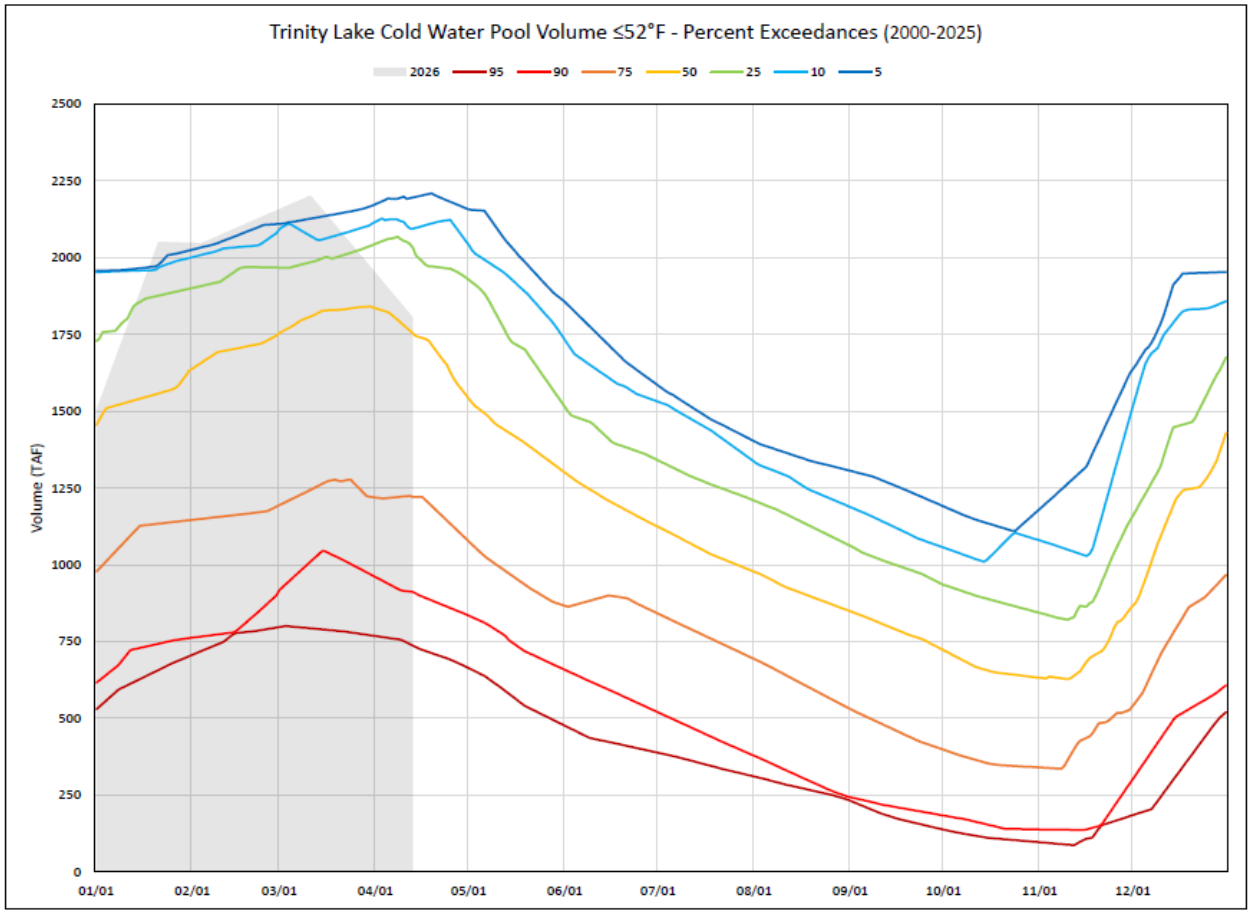

Figure 18. Trinity Lake Cold Water Pool Volume (≤52°F) Percent Exceedance

Figure 18 shows the current calendar year 2026 cold water pool volume (≤52°F) in Trinity Lake compared to historical percent exceedance levels based on 2000–2025 conditions. Current cold water pool volume falls within the middle range of historical variability for this time of year, generally between the 25th and 75th percentile exceedance levels.

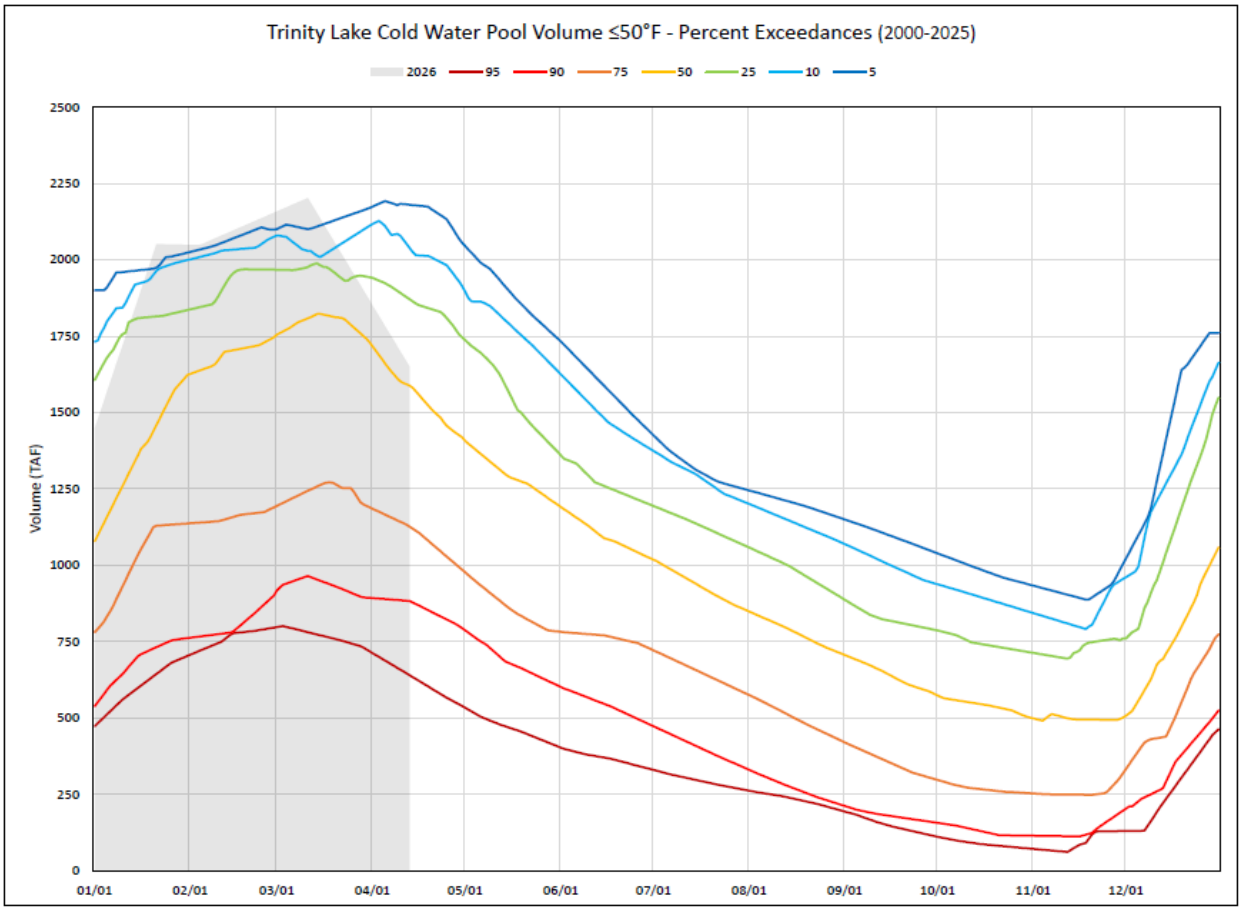

Figure 19. Trinity Lake Cold Water Pool Volume (≤50°F) Percent Exceedance

Figure 19 shows the current calendar year 2026 cold water pool volume (≤50°F) in Trinity Lake compared to historical percent exceedance levels based on 2000–2025 conditions. Current cold water pool volume falls within the middle range of historical variability for this time of year, generally between the 25th and 75th percentile exceedance levels.

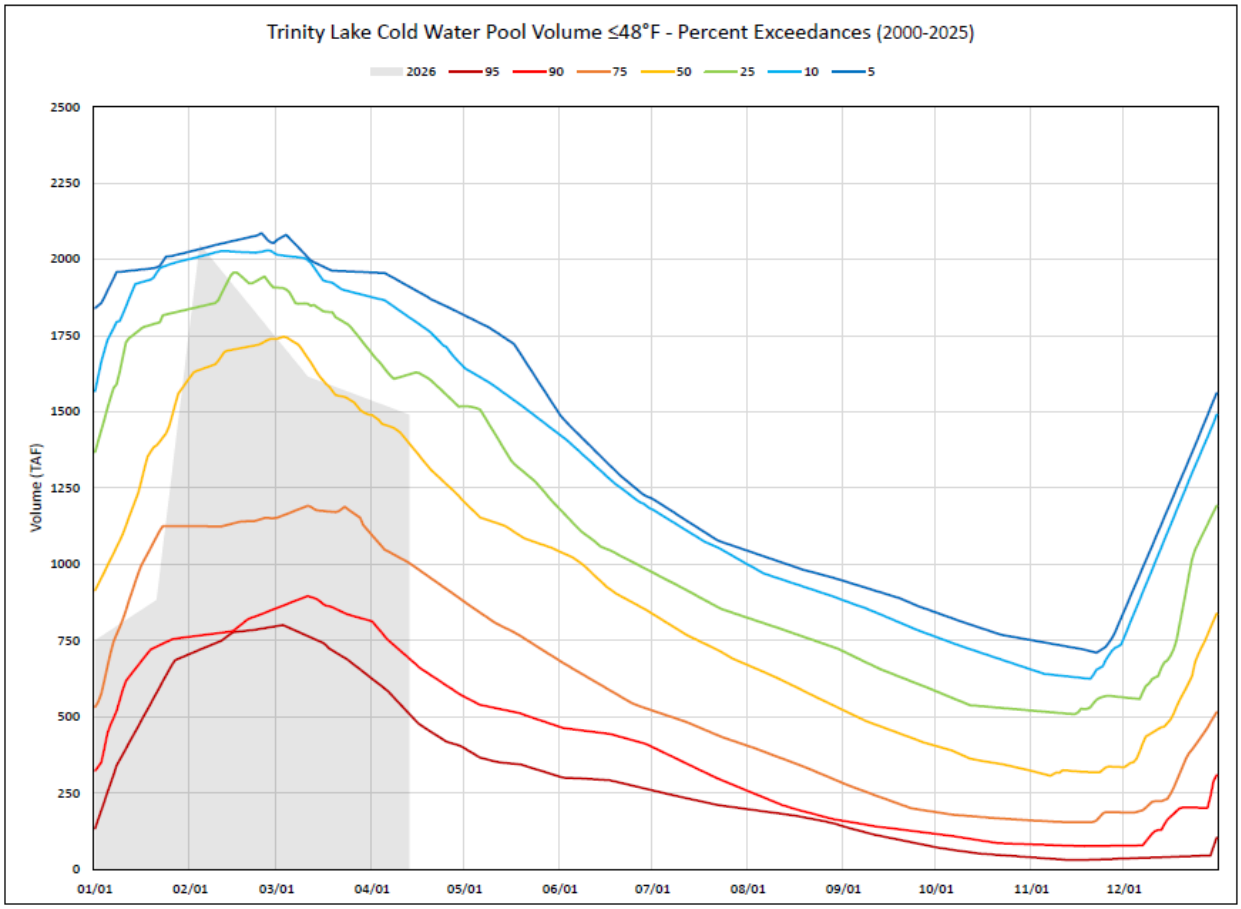

Figure 20. Trinity Lake Cold Water Pool Volume (≤48°F) Percent Exceedance

Figure 20 shows the current calendar year 2026 cold water pool volume (≤48°F) in Trinity Lake compared to historical percent exceedance levels based on 2000–2025 conditions. Current cold water pool volume falls within the lower portion of the historical range of variability for this time of year, generally near or below the 50th percentile exceedance levels.

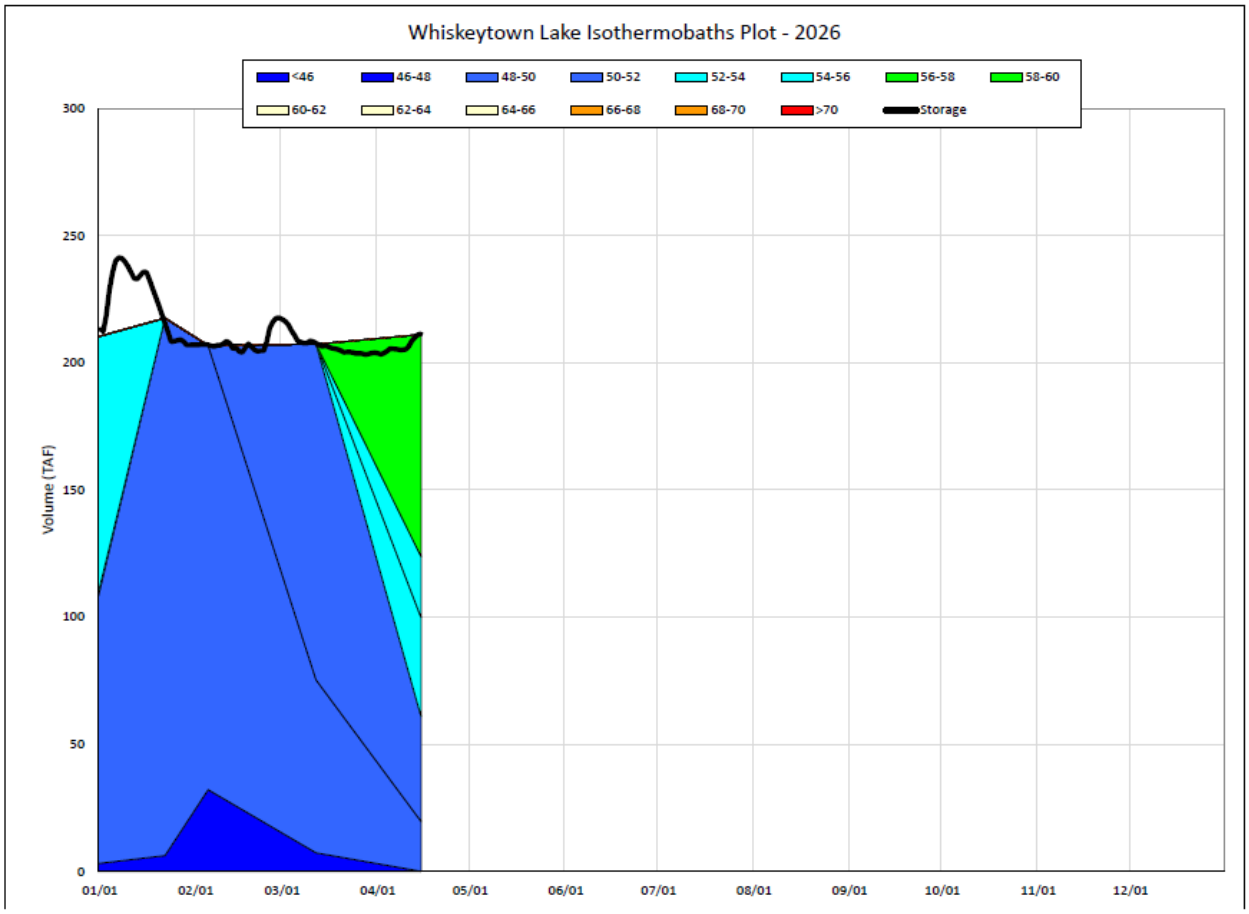

Figure 21. Whiskeytown Lake Isothermobaths

Figure 21 shows the distribution of water volume in Whiskeytown Lake by temperature range during early 2026. Most stored water falls within the mid-40s to low-50s °F range, indicating relatively cool winter conditions with limited warmer temperature layers present in the reservoir.

Estimated CVP Operations 90% Exceedance

Table 6. Storages – Federal End of the Month Storage/Elevation (TAF/Feet)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Trinity	2232	2228	2033	1878	1727	1545	1369	1291	1234	1165	1167	1139	1167
Trinity Elev.	N/A	2356	2343	2332	2321	2307	2292	2285	2280	2273	2273	2270	2273
Whiskeytown	204	206	238	238	238	238	238	206	206	206	206	206	206
Whiskeytown Elev.	N/A	1199	1209	1209	1209	1209	1209	1199	1199	1199	1199	1199	1199
Shasta	4090	4090	3814	3420	2892	2409	2205	2054	2071	2130	2247	2435	2707
Shasta Elev.	N/A	1051	1041	1025	1003	980	969	960	961	965	971	981	994
Folsom	817	965	897	750	509	358	300	292	287	291	305	364	486
Folsom Elev.	N/A	465	459	444	418	397	387	386	385	386	388	398	415
New Melones	1884	1790	1711	1629	1548	1487	1437	1381	1378	1375	1382	1380	1401
New Melones Elev.	N/A	1033	1025	1017	1008	1002	996	990	990	989	990	990	992
San Luis	814	796	656	407	167	151	209	297	274	312	505	468	416
Total	10041	10075	9350	8321	7081	6189	5758	5520	5451	5480	5812	5992	6383

Table 7. State End of the Month Reservoir Storage (TAF/Feet)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Oroville	3090	3113	2827	2588	2135	1782	1513	1431	1304	1231	1287	1427	1641
Oroville Elev.	N/A	872	852	833	795	761	732	722	707	697	704	722	746
State San Luis	1039	974	845	743	766	812	911	871	942	1043	1043	986	951
Total San Luis (TAF)	1853	1770	1501	1150	932	964	1120	1168	1216	1356	1548	1453	1367
Total San Luis Elev.	N/A	522	499	467	446	449	465	469	473	487	503	495	488

Table 8. Monthly River Releases (TAF/cfs)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Trinity (TAF)	N/A	74	68	47	28	53	52	23	18	78	18	17	28
Trinity (cfs)	N/A	1,252	1,114	789	455	857	870	373	300	1,276	300	300	450
Clear Creek (TAF)	N/A	15	18	13	7	6	7	10	12	16	18	17	18
Clear Creek (cfs)	N/A	247	295	215	113	100	120	157	210	260	293	300	286

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Sacramento (TAF)	N/A	416	596	654	768	725	446	430	250	200	200	250	277
Sacramento (cfs)	N/A	7000	9700	11000	12500	11800	7500	7000	4200	3250	3250	4500	4500
American (TAF)	N/A	277	168	204	287	201	95	50	48	49	49	44	50
American (cfs)	N/A	4650	2725	3431	4676	3262	1600	807	800	800	800	800	811
Stanislaus (TAF)	N/A	60	24	11	9	9	9	35	12	12	12	16	12
Stanislaus (cfs)	N/A	1012	391	189	150	150	150	577	200	200	200	293	200
Feather (TAF)	N/A	202	166	119	320	264	297	71	74	77	77	58	65
Feather (cfs)	N/A	3400	2700	2000	5200	4300	5000	1150	1250	1250	1250	1050	1050

Table 9. Trinity Diversions (TAF)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Carr PP	N/A	24	159	121	122	122	118	61	51	12	10	65	31
Spring Creek PP	N/A	25	115	110	115	115	110	85	40	0	0	60	33

Table 10. Delta Summary (TAF)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Tracy	N/A	117	109	49	90	260	213	235	63	72	230	47	53
USBR Banks	N/A	0	0	0	9	9	39	0	0	0	0	0	0
Contra Costa	N/A	12.0	12.0	10.0	11.0	12.0	12.0	14.0	14.0	14.0	14.0	14.0	12.0
Total USBR	N/A	129	121	59	110	281	264	249	77	86	244	61	65
State Export	N/A	45	37	37	193	195	229	83	161	186	150	60	141
Total Export	N/A	175	158	96	303	476	493	332	238	272	394	121	206
COA Balance	N/A	24	-76	-76	-76	-76	-76	-77	-76	-77	-77	-76	-76
Vernalis (TAF)	N/A	117	84	42	42	37	43	94	74	75	75	86	98

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Vernalis (cfs)	N/A	1970	1368	710	687	605	722	1537	1242	1225	1225	1554	1599
Old/Middle River calc.	N/A	-1,963	-1,956	-1,513	-4,076	-6,280	-6,646	-4,057	-3,112	-3,446	-4,974	-1,569	-2,451
Computed DOI (cfs)	N/A	19348	8980	7094	7727	5108	5009	4994	5043	4994	6735	11400	11403
Excess Outflow	N/A	7951	0	0	0	0	0	0	0	0	1741	0	0
% Export/ Inflow	N/A	12%	17%	12%	28%	45%	51%	44%	38%	42%	50%	15%	22%
% Export/ inflow std.	N/A	35%	35%	35%	65%	65%	65%	65%	65%	65%	65%	45%	35%

Table 11. Hydrology

Statistic	Trinity	Shasta	Folsom	New Melones
Water Year Inflow (TAF)	1024	4,650	2,276	591.644152
Year to Date + Forecasted % of mean	85%	84%	84%	65%

CVP actual operations do not follow any forecasted operation or outlook; actual operations are based on real-time conditions.

CVP operational forecasts or outlooks represent general system-wide dynamics and do not necessarily address specific watershed/tributary details.

CVP releases or export values represent monthly averages.

CVP Operations are updated monthly as new hydrology information is made available December through May.

Estimated CVP Operations 50% Exceedance

Table 12. Storages – Federal End of the Month Storage/Elevation (TAF/Feet)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Trinity	2232	2249	2140	2018	1903	1754	1618	1560	1527	1505	1465	1510	1639
Trinity Elev.	N/A	2358	2350	2342	2334	2323	2313	2308	2305	2304	2300	2304	2314
Whiskeytown	204	206	238	238	238	238	238	206	206	206	206	206	206
Whiskeytown Elev.	N/A	1199	1209	1209	1209	1209	1209	1199	1199	1199	1199	1199	1199
Shasta	4090	4090	3928	3493	2919	2453	2258	2133	2226	2562	2966	3541	3936
Shasta Elev.	N/A	1051	1045	1028	1004	982	972	965	970	987	1006	1030	1045
Folsom	817	959	940	774	443	342	277	294	328	380	471	564	753
Folsom Elev.	N/A	464	463	447	409	394	383	386	392	400	413	424	445
New Melones	1884	1804	1756	1684	1606	1547	1500	1453	1465	1483	1519	1565	1645
New Melones Elev.	N/A	1034	1029	1022	1014	1008	1003	998	999	1001	1005	1010	1018
San Luis	814	756	595	455	280	197	201	305	340	537	719	828	938
Total	10041	10064	9596	8662	7390	6531	6093	5951	6092	6673	7346	8213	9117

Table 13. State End of the Month Reservoir Storage (TAF/Feet)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Oroville	3090	3122	2976	2783	2294	1857	1522	1366	1329	1376	1594	1984	2368
Oroville Elev.	N/A	873	862	848	809	769	733	714	710	716	741	781	815
State San Luis	1039	933	702	523	524	611	708	784	861	1017	1028	1042	991
Total San Luis (TAF)	1853	1689	1297	979	803	807	909	1089	1201	1554	1746	1870	1929
Total San Luis Elev.	N/A	515	481	451	432	433	444	462	472	504	520	530	535

Table 14. Monthly River Releases (TAF/cfs)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Trinity (TAF)	N/A	74	68	47	28	53	52	23	18	78	123	83	18
Trinity (cfs)	N/A	1,252	1,114	789	455	857	870	373	300	1,276	2,000	1,500	300
Clear Creek (TAF)	N/A	15	18	13	7	6	7	10	12	16	18	17	18

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Clear Creek (cfs)	N/A	247	295	215	113	100	120	157	210	260	293	300	286
Sacramento (TAF)	N/A	416	523	714	830	707	422	430	244	200	200	180	430
Sacramento (cfs)	N/A	7000	8507	12000	13500	11500	7100	7000	4100	3250	3250	3250	7000
American (TAF)	N/A	283	184	246	393	171	121	64	59	61	61	139	123
American (cfs)	N/A	4750	3000	4142	6396	2788	2042	1039	1000	1000	1000	2500	2000
Stanislaus (TAF)	N/A	60	24	9	9	9	9	35	12	12	12	11	12
Stanislaus (cfs)	N/A	1012	384	150	150	150	150	577	200	200	200	200	200
Feather (TAF)	N/A	202	98	77	400	400	387	184	74	77	65	58	65
Feather (cfs)	N/A	3400	1600	1300	6500	6500	6500	3000	1250	1250	1050	1050	1050

Table 15. Trinity Diversions (TAF)

Facility	Mar	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
Carr PP	N/A	18	111	87	96	96	87	45	46	0	0	0	0
Spring Creek PP	N/A	25	75	80	90	90	80	70	40	0	17	28	20

Table 16. Delta Summary (TAF)

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Tracy	N/A	124	157	255	263	263	212	285	134	250	235	220	245
USBR Banks	N/A	0	0	0	22	22	52	0	0	0	0	0	0
Contra Costa	N/A	12.7	12.7	9.8	11.1	12.7	14.0	14.0	16.0	18.0	14.0	14.0	12.7
Total USBR	N/A	136	170	265	296	298	278	299	150	268	249	234	258
State Export	N/A	60	49	52	254	314	313	253	227	250	155	145	160
Total Export	N/A	196	219	317	550	612	591	552	377	518	404	379	418
COA Balance	N/A	24	24	24	25	25	25	25	25	25	25	25	25

Facility	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Vernalis (TAF)	N/A	149	116	56	48	46	51	104	83	83	91	110	120
Vernalis (cfs)	N/A	2512	1884	940	784	752	856	1699	1393	1355	1485	1983	1957
Old/Middle River calc.	N/A	-1,996	-2,485	-4,267	-7,127	-7,914	-7,854	-6,740	-4,843	-6,469	-4,982	-4,954	-4,941
Computed DOI (cfs)	N/A	21651	9158	7094	9451	5108	5009	4994	5043	6832	13665	19937	22904
Excess Outflow	N/A	10254	1920	0	0	0	0	0	0	1838	6995	8537	11501
% Export/ Inflow	N/A	12%	23%	33%	39%	51%	54%	55%	49%	53%	33%	25%	22%
% Export/ inflow std.	N/A	35%	35%	35%	65%	65%	65%	65%	65%	65%	65%	45%	35%

Table 17. Hydrology

Statistic	Trinity	Shasta	Folsom	New Melones
Water Year Inflow (TAF)	1104	4,860	2,421	752
Year to Date + Forecasted % of mean	91%	88%	89%	71%

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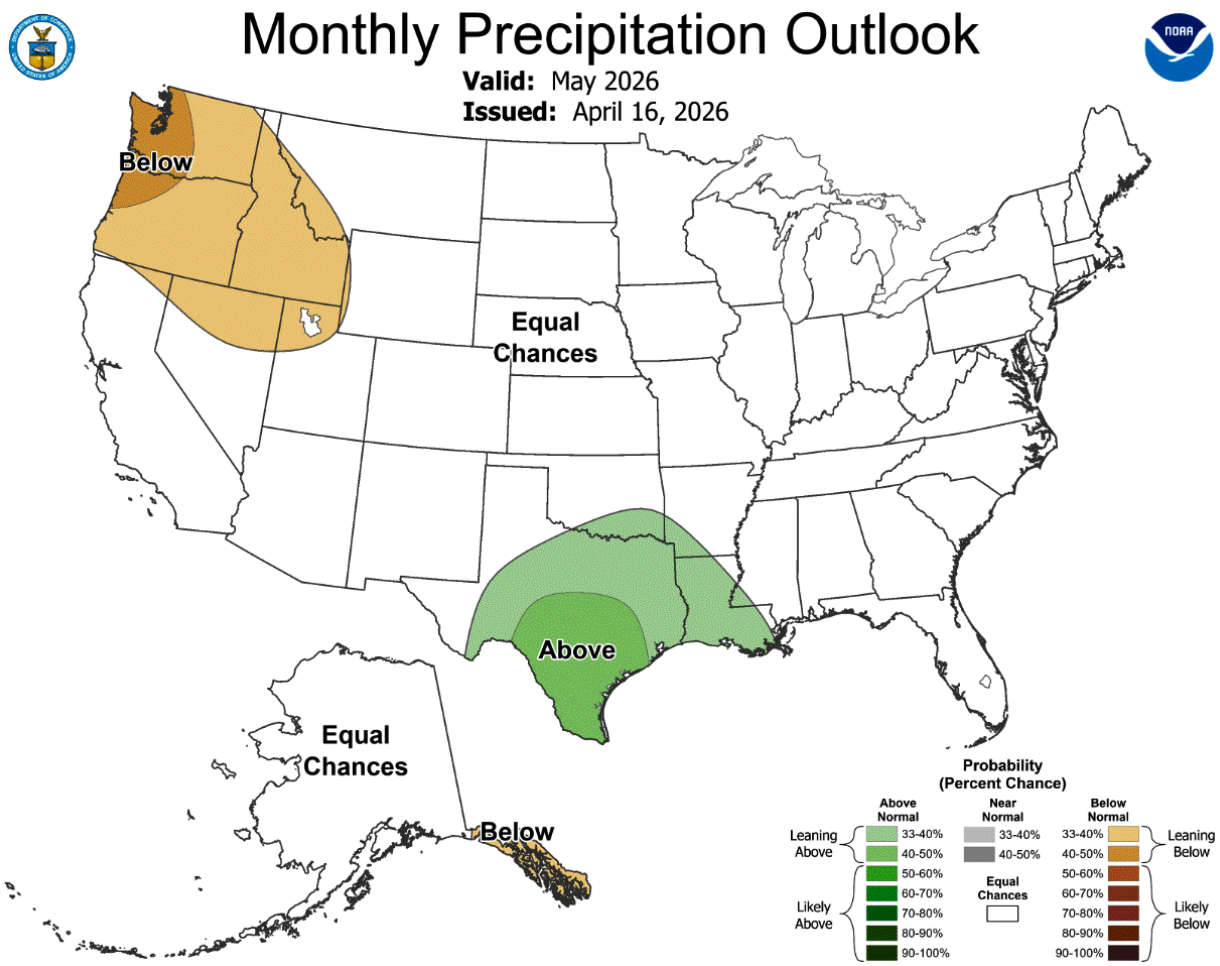

Figure 22. Monthly Precipitation Outlook – May 2026

Figure 22 shows the NOAA monthly precipitation outlook for May 2026 (issued April 16, 2026) across the United States. The map indicates areas with increased chances of above-normal precipitation in parts of the Southern United States, below-normal precipitation in portions of the Pacific Northwest and portions of Alaska, and equal chances of above-, near-, or below-normal precipitation across remaining areas.

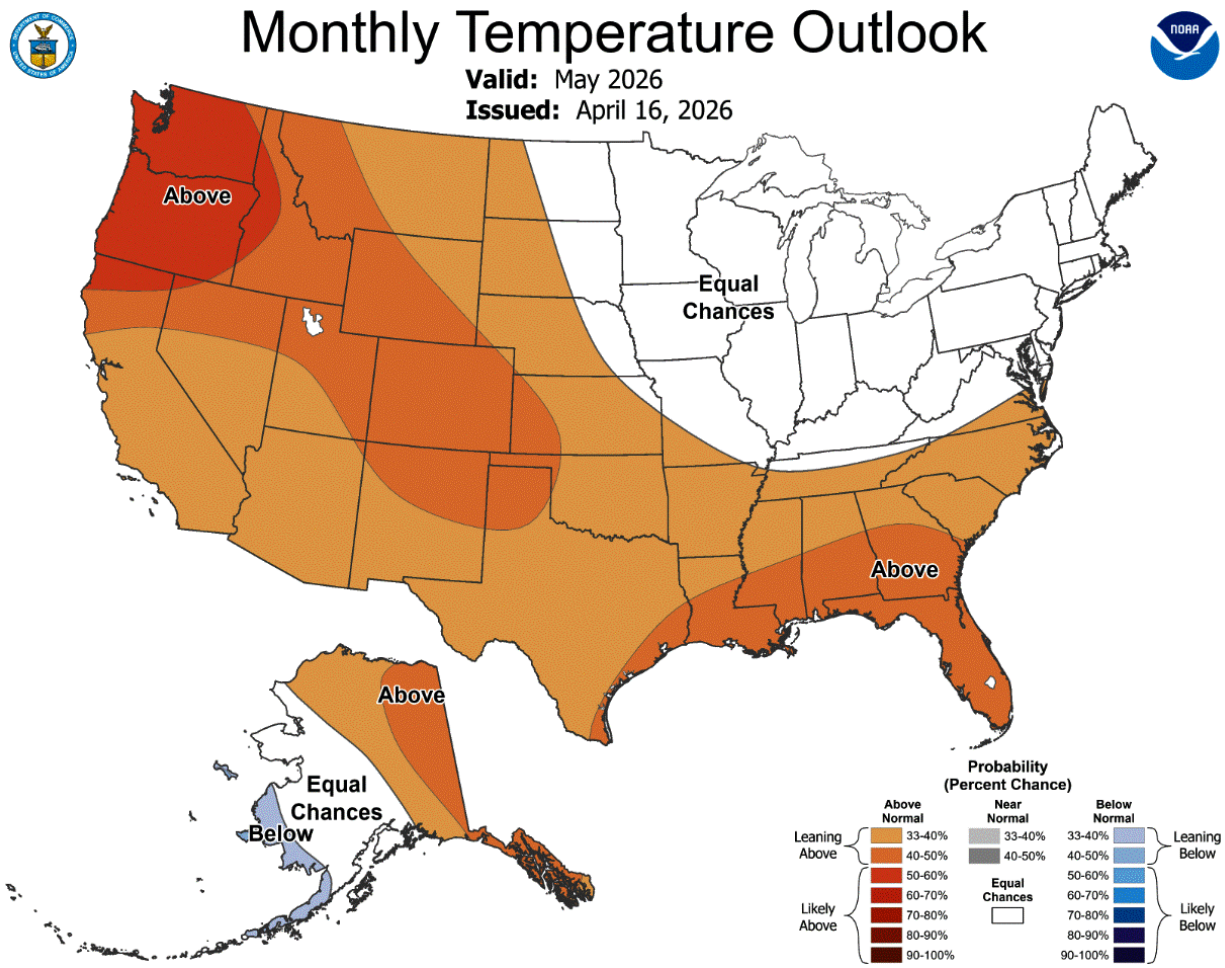

Figure 23. Monthly Temperature Outlook – May 2026

Figure 23 shows the NOAA monthly temperature outlook for May 2026 (issued April 16, 2026) across the United States. The map indicates increased chances of above-normal temperatures across much of the west, central and southern United States and parts of the east, below-normal temperatures in portions of southern Alaska, and equal chances of above-, near-, or below-normal temperatures in remaining areas.

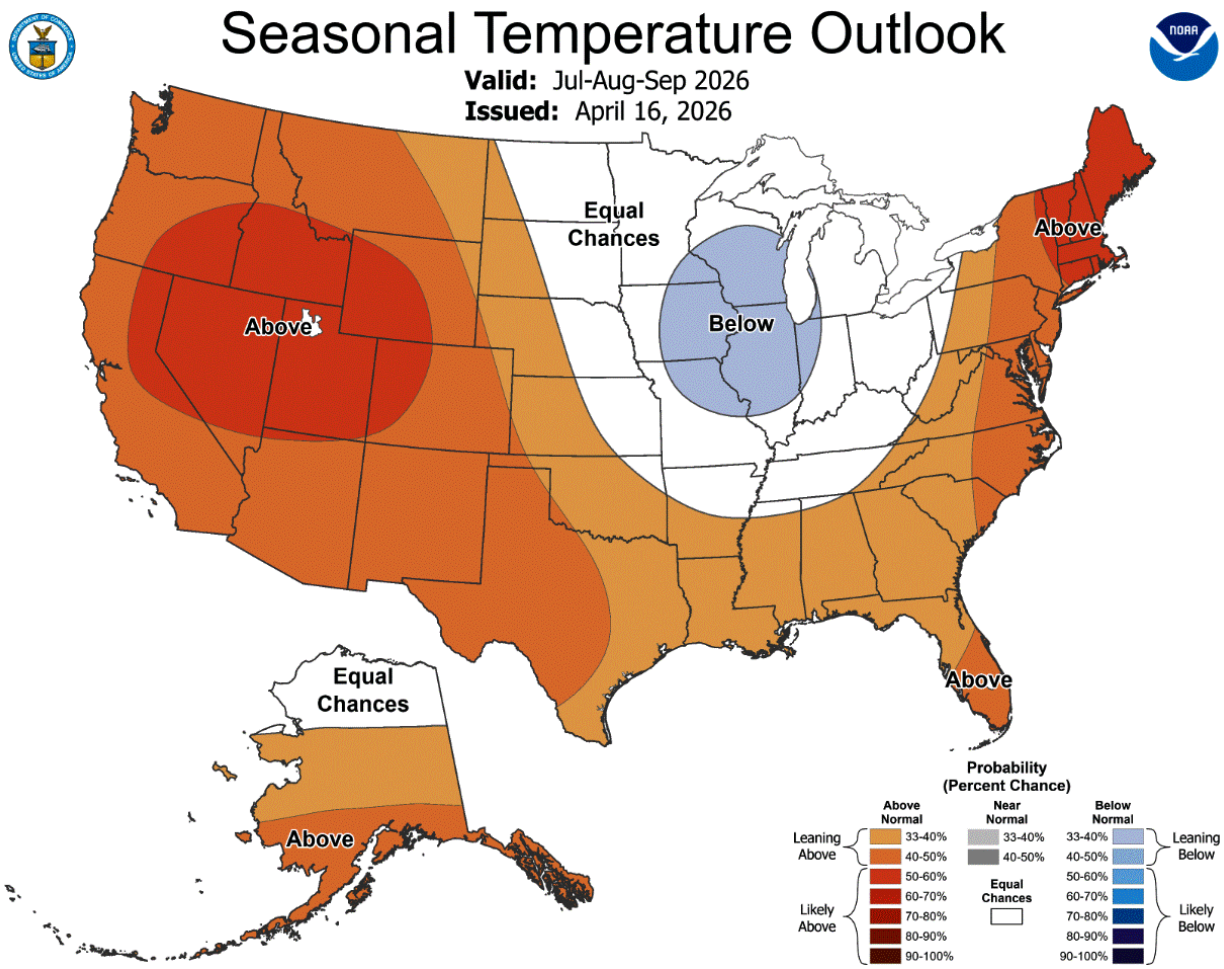

Figure 24. Seasonal Temperature Outlook – July–September 2026

Figure 24 shows the NOAA seasonal temperature outlook for July through September 2026 (issued April 16, 2026) across the United States. The map indicates increased chances of above-normal temperatures across much of the western, southern, and eastern United States and parts of Alaska, with equal chances of above-, near-, or below-normal temperatures in portions of the central United States and parts of Alaska.