# **RECLANATION** Managing Water in the West

Proposal for Greenhouse Gas Modeling of the Santa Ana Watershed's Water Sector February 2, 2012



U.S. Department of the Interior Bureau of Reclamation



- Green House Gas Emissions (GHGE)
- Assembly Bill 32
- Water Sector Involvement
- Research Goals
- Research & Data Collection
- Data Evaluation & Model Development
- Modeling & Deliverables

### Why GHGE?

#### **GHGE** Contribute to Climate Change

- Economic well-being
- Public health
- Agricultural production
- Land use
- Water availability
- Flooding



#### Why California?

California's Actions Alone Cannot Change Global Trajectory of Climate Change

- Global leadership
- Reduce fossil fuel dependence
- Stimulate economy
- Strengthen infrastructure
- Clean air and water



# AB 32: Global Warming Solutions Act

- Passed in 2006
- Links anthropogenic GHGE and climate change
- Provides timeline for statewide GHGE reduction
- Requires quantitative accounting of GHGE
- Enforces disclosure of GHGE



### AB 32: Global Warming Solutions Act

#### Ch2: Findings and Declarations

- "Global warming poses a serious threat to the economic well-being, public health, natural resources, and the environment of California."
- "Global warming will have detrimental effects on some of California's largest industries, including agriculture, wine, tourism, skiing, recreational and commercial fishing, and forestry."

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#### California Global Warming Solutions Act of 2006 (AB 32)



ECLAMAT

http://www.arb.ca.gov/board/books/2007/120607/07-12-4pres.pdf

# AB 32: Global Warming Solutions Act

- Applies to 6 Greenhouse Gasses
  - Carbon dioxide
  - Methane
  - Nitrous oxide
  - Hydrofluorocarbons
  - Perfluorocarbons
  - Sulfur hexafluoride
- Expressed as CO2e



### AB 32: Targets



# AB 32: 2020 Statewide Baseline (MMTCO2e)



#### **GHGE** For the Water Sector

#### Goals of this study

- Explore links between water resources, energy, and GHGE
- Develop a decision making tool
- Compliance to AB 32
- Reporting for AB 32
- Consider both supply and demand options
- Provide recommendations to meet GHGE targets

#### GHGE for the Water Sector

- Phase 1 Research & Data Collection
  - Review Reporting Requirements
  - Definitions of Water Sector Categories
  - Literature Review
  - Inventory GHGE Sources in Santa Ana Watershed
- Phase 2 Data Evaluation & Model Development
  - Evaluate Emissions from Each Source
  - Develop GHGE Calculator
- Phase 3 Modeling & Deliverables
  - Use Calculator to Develop Emission Scenarios

- Develop List of Recommendations
- Deliverables

#### **Review Reporting Requirements**

 Assembly Bill 32: Global Warming Solutions Act of 2006

Scoping plan



#### **Definitions of Water Sector Categories**

- Habitat management
- Recreation
- Flood Control
- Hydropower
- Wastewater
- Drinking water
- Water conveyance
- Irrigation



#### Literature Review

- Preliminary Results
  - Conservation
  - Efficiency
  - Alternative fuels



#### Inventory GHGE Sources in Santa Ana Watershed

- Water infrastructure
- Treatment plants
- Pumping stations
- Hydropower generation
- Recreation facilities



# Phase 2 – Data Evaluation & Model Development

#### **Evaluate Emissions from Each Source**

- Identify facility specifics
- Quantify energy use
- Determine energy source



# Phase 2 – Data Evaluation & Model Development

#### **Develop GHGE Calculator**

- Excel interface
- Allow stakeholders to evaluate current emissions
- Implement modifications
- Determine effectiveness and cost of modifications

	Greenhouse gas	emissions sumn	nary information		for California in	2020, relative to	reference case and 20	800
<b>2020 User Case (MMTCO2e):</b> 2020 Reference Case (MMTCO2e) Difference (MMTCO2e)	California 75.6 108.2 (32.6)	Total Offsets <b>0.0</b> n/a	Non-CA WECC 362.8 362.8 0.0	Total 438.3 471.0 (32.6) ir	in 2020 rate % change in 2 % c in 2020 utility in 2 1 2020 customer c	s relative to referen 2020 rates relative hange in 2020 rate cost relative to ref 020 utility cost rela- osts relative to ref	nce case (\$/kWh) \$ to reference case es relative to 2008 erence case (\$M) \$ ative to 2008 (\$M) \$ erence case (\$M) \$	0.016 11% 33% (386) 13,581 2,509
Change in Annual Growth Rate	0.0%	Stat	e Average Growth	Ref. Case 1.2%	User Case 0.3%			
Peak Demand Forecast (MW)	1			1				
	Plexos Reference	e Case		User Case (not a	djusted for change	es in DR or EE)	Change in Forecast	
	2008 Net Peak	2020 Net Peak	Annual Avg.	2008 Net Peak	2020 Net Peak	Annual Avg.		
	(MW at	(MW at	Growth in Peak	(MW at	(MW at	Growth in Peak	2020 Increase	
Resource Zone Name	generator)	generator)	2008-2020 (%)	generator)	generator)	2008-2020 (%)	(MW)	
PG&E	19,247	22,655	1.4%	19,247	22,655	1.4%	0	
SCE	19,861	24,137	1.6%	19,861	24,137	1.6%	0	
SDG&E	3,970	4,804	1.6%	3,970	4,804	1.6%	0	
SMUD	3,174	3,734	1.4%	3,174	3,734	1.4%	0	
LADWP	5,717	6,005	0.4%	5,717	6,005	0.4%	0	
NorCal	4,229	4,854	1.2%	4,229	4,854	1.2%	0	
SoCal	5,797	6,542	1.0%	5,797	6,542	1.0%	0	
WaterAgencies	1,243	1,241	0.0%	1,243	1,241	0.0%	0	
Energy Demand Forecast (GWh)						•		

	Plexos Reference Case			User Case (not a	djusted for change	s in DR or EE)		
			Avg. Annual			Avg. Annual		
	Retail 2008 Load	Retail 2020 Load	Growth in Load	Retail 2008 Load	Retail 2020 Load	Growth in Load	2020 Increase	
Resource Zone Name	at Gen (GWh)	at Gen (GWh)	2008-2020 (%)	at Gen (GWh)	at Gen (GWh)	2008-2020 (%)	(GWh)	
PG&E	81,243	95,046	1.3%	81,243	95,046	1.3%	0	
SCE	82,366	99,268	1.6%	82,366	99,268	1.6%	0	
SDG&E	17,448	21,143	1.6%	17,448	21,143	1.6%	0	
SMUD	11,172	13,148	1.4%	11,172	13,148	1.4%	0	
LADWP	24,673	26,070	0.5%	24,673	26,070	0.5%	0	
NorCal	21,518	23,942	0.9%	21,518	23,942	0.9%	0	
SoCal	26,766	29,603	0.8%	26,766	29,603	0.8%	0	
WaterAgencies	12,294	12,299	0.0%	12,294	12,299	0.0%	0	
California Total	277,479	320,519	1.2%	277,479	320,519	1.2%	0	0
				RE	ECL	AM	[AT]	ION

# Phase 2 – Data Evaluation & Model Development





Note: Non-linear changes in emissions intensities are caused by expiration of LSE coal contracts/ownership shares





Impact on Rates	
	PG&E
2008 Rate Level	\$ 0.14
2020 Reference Case	\$ 0.17
2020 User Case	\$ 0.19
% Change 2020 User to Reference	12%
Change 2020 User to Reference	\$ 0.0209
% Change 2008 to 2020 User Case	35%
Change 2008 to 2020 User Case	\$ 0.05
	2.9%

Total Utility Cost (\$M, 2008 dollars)	
	PG&E
2008 Utility Cost	\$ 11,374
2020 Reference Case	\$ 15,922
2020 User Case	\$ 15,734
% Change 2020 User to Reference	-1.2%
% Change 2008 to 2020 User Case	38%
	3 2%

#### **CO2 Supply Curves**

Imp

Summary of INCREMENTAL resource CO2, Costs, Incremental means those costs and savings that are in

	EE	
Rounded CO2 Savings		10.2
GWh at Generator		20,528
Peak MW at Generator		3,695
Utility Costs	\$	800
Utility Energy Value	\$	1,135
Utility Capacity Value	\$	372
Utility T&D Value	\$	336
Utility Energy, Capacity & T&D	\$	1,843
Customer Costs	\$	802
Cost \$/tonne		(101.81

#### Summary of Costs per Tonne (\$/Tonne CO2e)

	GHG Savings (MMt CO2e)
Energy Efficiency	10.2
Renewables	14.2
CSI	1.7
CHP	6.6
Total / Weighted Average for Costs	32.7

#### Incremental Annual Customer Costs of Resources

	PGAE
EE	\$ 310
SB1	\$ 996
CHP	\$ 6 -

# Phase 3 – Modeling & Deliverables

#### Use Calculator to Develop Emission Scenarios

- 1990
- Current
- 2020
- 2030
- 2050



# Phase 3 – Modeling & Deliverables

**Develop List of Recommendations** 

– Bring 2020 GHGE back to 1990 levels

– Bring 2050 GHGE levels 80% below 1990 levels

Evaluate both supply and demand

# Phase 3 – Modeling & Deliverables

#### Deliverables

- Water Sector GHGE Calculator software
- Users manual for Water Sector GHGE Calculator

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- Project Report
  - Methods
  - Assumptions
  - Results
  - Recommendations

#### GHGE for the Water Sector



#### Questions?