



August 2026 Most Probable 24-Month Study: 7 maf Lake Powell Release Scenario¹

Operating Year² 2027

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2027 is pursuant to the Colorado River Guidelines for Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines) issued under the 2026 Record of Decision (ROD) for the Decision Framework for Colorado River Guidelines: Coordinated Operations of Lake Powell and Lake Mead (2027-2036). Pursuant to the 2027-2028 Operating Guidelines, the August 2026 24-Month Study projection of the October 1, 2026 system storage and reservoir water surface elevations sets the operation of Lake Powell during water year 2027.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during water year (WY) 2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section 5.3.A will govern the operation of Lake Mead for calendar year (CY) 2027.³ Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under Section 5.3.B of the 2027-2028 Operating Guidelines and the LC Conservation Program.

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

Operating Year 2026

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2026 is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD), and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

¹ The August 2026 24-Month Study results in the attached report reflect a 7 maf release from Lake Powell in operating year 2027.

² The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

³ The August 2026 24-Month Study includes provisional modeling assumptions for delivery of water to Mexico under the 1944 U.S.-Mexico Water Treaty and successor Minute to Minute 323 which is currently under development. These modeling assumptions are subject to change until a new Minute is entered into force through the appropriate procedures.

The August 2025 24-Month Study projected the January 1, 2026 Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the 2007 Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier. The water year release volume from Lake Powell was originally projected to be 7.48 maf. Additionally, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf.

As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.⁴ This action was taken in conjunction with the 2026 Drought Response Operations Plan, which will approximately release between 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The August 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of July was 0.083 maf or 9% of the 30-year average from 1991 to 2020. The August 2026 unregulated inflow forecast for Lake Powell is 0.070 maf or 19% of the 30-year average. The preliminary observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.58 maf or 37% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.789 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.963 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.201 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

⁴ For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



August 2026 Most Probable 24-Month Study: 7 maf Lake Powell Release Scenario¹

Consistent with Section 5.1.C.2 of the August 2026 Record of Decision on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead, the following official August 24-Month Study projects a **7.00 maf** release from Lake Powell in water year 2027.

¹ The August 2026 24-Month Study results in the attached report reflect a 7 maf release from Lake Powell in operating year 2027.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	43	0	43	6498.32	276
Sep 2026	28	2	44	0	44	6495.84	258
WY 2026	607	15	514	52	567		
Oct 2026	30	1	46	0	46	6493.37	241
Nov 2026	30	1	48	0	48	6490.60	222
Dec 2026	25	1	52	0	52	6486.25	194
Jan 2027	22	1	52	0	52	6480.94	164
Feb 2027	20	1	47	0	47	6475.41	136
Mar 2027	38	0	52	0	52	6472.08	121
Apr 2027	65	1	38	14	52	6474.95	134
May 2027	120	1	68	0	68	6484.62	184
Jun 2027	275	2	103	72	175	6499.13	282
Jul 2027	165	3	102	21	122	6504.48	322
Aug 2027	50	2	103	5	108	6496.38	262
Sep 2027	35	2	54	0	54	6493.48	242
WY 2027	875	15	765	112	877		
Oct 2027	42	1	55	0	55	6491.36	227
Nov 2027	41	1	56	0	56	6488.93	211
Dec 2027	32	1	60	0	60	6484.32	183
Jan 2028	31	1	60	0	60	6478.98	153
Feb 2028	29	0	56	0	56	6473.13	126
Mar 2028	51	0	59	0	59	6471.17	117
Apr 2028	77	1	52	0	52	6476.70	142
May 2028	166	1	101	0	101	6488.01	205
Jun 2028	301	2	104	111	215	6500.07	289
Jul 2028	146	3	101	2	102	6505.47	330



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	46	11	114	0	114	98	6010.26	2592	117
Sep 2026	28	44	9	125	0	125	95	6007.48	2506	129
WY 2026	645	608	70	990	60	1051				1618
Oct 2026	35	51	6	132	0	132	92	6004.73	2422	149
Nov 2026	39	57	3	128	0	128	89	6002.35	2351	148
Dec 2026	29	56	1	132	0	132	86	5999.81	2277	149
Jan 2027	26	56	1	132	0	132	83	5997.21	2203	149
Feb 2027	31	58	2	119	0	119	80	5995.05	2142	136
Mar 2027	75	89	2	123	0	123	79	5993.79	2108	173
Apr 2027	100	87	4	119	0	119	78	5992.52	2073	299
May 2027	155	103	6	145	0	145	76	5990.81	2027	620
Jun 2027	340	240	7	96	0	96	81	5995.63	2158	476
Jul 2027	180	137	10	69	0	69	83	5997.62	2214	129
Aug 2027	55	113	9	93	0	93	84	5997.97	2224	105
Sep 2027	40	59	8	92	0	92	82	5996.56	2184	102
WY 2027	1105	1107	59	1382	0	1382				2637
Oct 2027	50	63	5	73	0	73	82	5996.03	2169	95
Nov 2027	49	64	3	63	0	63	82	5996.00	2169	91
Dec 2027	34	62	1	68	0	68	81	5995.74	2161	93
Jan 2028	42	71	1	68	0	68	81	5995.79	2163	93
Feb 2028	43	70	2	63	0	63	82	5995.99	2168	88
Mar 2028	85	93	2	73	0	73	82	5996.59	2185	147
Apr 2028	111	86	4	71	0	71	83	5996.98	2196	274
May 2028	239	174	6	167	0	167	83	5997.03	2197	680
Jun 2028	389	303	8	178	0	178	87	6000.97	2311	545
Jul 2028	161	117	10	71	0	71	89	6002.15	2345	131

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.53	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	3	3	9296.85	51
Dec 2026	3	3	9296.74	51
Jan 2027	3	3	9296.64	51
Feb 2027	2	3	9295.98	50
Mar 2027	3	3	9295.87	50
Apr 2027	6	5	9296.62	51
May 2027	22	9	9305.83	63
Jun 2027	35	15	9318.14	84
Jul 2027	14	18	9315.60	79
Aug 2027	8	14	9312.12	73
Sep 2027	6	9	9310.12	70
WY 2027	109	89		
Oct 2027	6	5	9310.99	71
Nov 2027	5	5	9310.95	71
Dec 2027	4	5	9310.19	70
Jan 2028	5	5	9310.15	70
Feb 2028	4	5	9309.38	69
Mar 2028	5	5	9309.34	69
Apr 2028	9	10	9308.44	67
May 2028	26	17	9314.06	77
Jun 2028	40	19	9325.46	97
Jul 2028	15	25	9320.36	88

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	18	18	0	7	0	7	7406.54	121
Dec 2026	16	16	0	9	0	9	7408.70	128
Jan 2027	15	15	0	10	0	10	7410.23	133
Feb 2027	14	15	0	8	0	8	7412.27	141
Mar 2027	25	25	0	22	0	22	7412.96	143
Apr 2027	54	53	0	51	0	51	7413.40	145
May 2027	174	161	1	105	0	105	7427.49	200
Jun 2027	230	210	1	43	0	43	7459.76	366
Jul 2027	87	91	1	96	0	96	7458.90	360
Aug 2027	49	55	1	91	0	91	7452.54	323
Sep 2027	32	35	1	73	0	73	7445.47	285
WY 2027	735	715	5	565	0	565		
Oct 2027	34	33	0	64	0	64	7439.14	253
Nov 2027	30	30	0	13	0	13	7442.62	271
Dec 2027	26	27	0	24	0	24	7443.17	273
Jan 2028	25	25	0	28	0	28	7442.50	270
Feb 2028	23	24	0	27	0	27	7441.90	267
Mar 2028	38	38	0	32	0	32	7443.12	273
Apr 2028	78	79	0	46	0	46	7449.39	306
May 2028	204	195	1	45	0	45	7473.38	455
Jun 2028	251	230	1	144	0	144	7485.04	540
Jul 2028	86	96	1	85	0	85	7486.23	549

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	20	7	2	9	9	0	9	7153.73	112
Dec 2026	17	9	1	10	10	0	10	7153.73	112
Jan 2027	16	10	1	11	11	0	11	7153.73	112
Feb 2027	16	8	2	10	10	0	10	7153.73	112
Mar 2027	28	22	3	25	25	0	25	7153.73	112
Apr 2027	62	51	8	59	59	0	59	7153.73	112
May 2027	192	105	18	123	123	0	123	7153.73	112
Jun 2027	245	43	15	58	58	0	58	7153.72	112
Jul 2027	91	96	4	100	99	0	99	7153.73	112
Aug 2027	52	91	3	94	94	0	94	7153.73	112
Sep 2027	34	73	2	75	75	0	75	7153.73	112
WY 2027	795	565	60	625	624	0	624		
Oct 2027	36	64	2	66	66	0	66	7153.73	112
Nov 2027	31	13	1	14	14	0	14	7153.73	112
Dec 2027	27	24	1	25	25	0	25	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	144	14	158	158	0	158	7153.72	112
Jul 2028	90	85	4	89	89	0	89	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	23	9	3	12	12	0	12	6753.04	17	0	12
Dec 2026	20	10	3	13	13	0	13	6753.04	17	0	12
Jan 2027	18	11	2	13	13	0	13	6753.04	17	0	13
Feb 2027	18	10	2	12	12	0	12	6753.04	17	0	12
Mar 2027	32	25	4	29	29	0	29	6753.04	17	5	24
Apr 2027	70	59	8	67	67	0	67	6753.04	17	42	25
May 2027	215	123	23	146	134	12	146	6753.04	17	62	84
Jun 2027	270	58	25	83	83	0	83	6753.03	17	61	22
Jul 2027	100	99	9	108	108	0	108	6753.04	17	65	43
Aug 2027	59	94	7	101	101	0	101	6753.04	17	65	36
Sep 2027	39	75	5	80	80	0	80	6753.04	17	55	25
WY 2027	890	624	95	719	707	12	719			396	323
Oct 2027	41	66	5	71	71	0	71	6753.04	17	49	22
Nov 2027	36	14	5	19	19	0	19	6753.04	17	0	18
Dec 2027	32	25	5	30	30	0	30	6753.04	17	0	30
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	5	35
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26
May 2028	251	67	25	92	92	0	92	6753.04	17	62	30
Jun 2028	293	158	28	186	130	56	186	6753.03	17	61	125
Jul 2028	98	89	8	97	97	0	97	6753.04	17	65	32

Model Run ID: 3329

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir



BUREAU OF
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	6	0	7605.97	14
Dec 2026	5	0	7610.79	18
Jan 2027	4	0	7614.05	22
Feb 2027	4	0	7617.06	26
Mar 2027	6	0	7621.22	31
Apr 2027	16	0	7630.79	46
May 2027	60	31	7644.88	75
Jun 2027	61	43	7652.39	93
Jul 2027	18	41	7642.10	69
Aug 2027	12	38	7628.85	43
Sep 2027	11	29	7616.20	24
WY 2027	211	193		
Oct 2027	10	16	7610.33	18
Nov 2027	8	0	7617.04	26
Dec 2027	7	0	7621.96	32
Jan 2028	6	0	7625.61	38
Feb 2028	5	0	7628.34	42
Mar 2028	10	0	7633.56	52
Apr 2028	23	1	7644.11	73
May 2028	68	31	7659.08	110
Jun 2028	62	49	7663.89	123
Jul 2028	21	41	7655.83	102

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	24	0	18	1	0	18	6014.05	814	31
Dec 2026	19	0	14	0	0	18	6013.52	810	29
Jan 2027	18	0	14	0	0	18	6012.99	806	28
Feb 2027	21	0	17	1	0	17	6012.96	805	26
Mar 2027	51	4	42	1	5	19	6014.92	822	34
Apr 2027	112	13	83	2	21	18	6019.84	865	55
May 2027	220	29	161	3	35	18	6031.07	970	138
Jun 2027	180	23	138	3	51	41	6035.38	1013	171
Jul 2027	28	1	50	3	55	27	6031.81	977	75
Aug 2027	24	1	49	3	47	31	6028.51	945	59
Sep 2027	26	1	43	2	26	27	6027.31	934	50
WY 2027	750	74	658	20	247	278			738
Oct 2027	31	1	36	1	9	19	6028.06	941	40
Nov 2027	28	1	20	1	0	18	6028.18	942	35
Dec 2027	24	0	17	0	0	18	6027.99	940	33
Jan 2028	22	0	16	0	0	18	6027.72	938	31
Feb 2028	29	1	24	1	0	17	6028.29	943	29
Mar 2028	92	10	72	1	6	19	6033.01	989	42
Apr 2028	147	18	106	2	21	21	6039.11	1051	72
May 2028	251	34	180	3	36	22	6050.01	1171	157
Jun 2028	187	25	149	4	52	21	6056.11	1244	165
Jul 2028	33	2	52	4	55	25	6053.42	1211	76

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	411	15	401	0	401	3515.80	4492	5030	405
Nov 2026	300	373	15	388	0	388	3515.28	4490	5002	389
Dec 2026	240	335	12	401	0	401	3513.96	4484	4931	404
Jan 2027	220	321	3	401	0	401	3512.53	4478	4854	405
Feb 2027	240	318	3	362	0	362	3511.70	4474	4811	370
Mar 2027	390	412	6	401	0	401	3511.80	4475	4816	408
Apr 2027	600	556	9	417	0	417	3514.05	4484	4936	427
May 2027	1650	1434	12	844	0	844	3523.72	4527	5472	858
Jun 2027	2100	1605	21	845	0	845	3535.28	4582	6156	855
Jul 2027	700	653	26	918	0	918	3530.83	4560	5886	921
Aug 2027	280	415	25	984	0	984	3521.34	4516	5337	983
Sep 2027	300	420	22	638	0	638	3517.34	4499	5114	643
WY 2027	7300	7254	169	7000	0	7000				7065
Oct 2027	403	454	15	413	0	413	3517.79	4501	5139	417
Nov 2027	442	429	15	430	0	430	3517.52	4499	5124	431
Dec 2027	361	388	12	516	0	516	3515.15	4489	4995	519
Jan 2028	350	376	3	571	0	571	3511.72	4474	4811	575
Feb 2028	397	410	3	505	0	505	3510.00	4467	4721	512
Mar 2028	614	539	6	533	0	533	3510.00	4467	4721	540
Apr 2028	920	761	9	552	0	552	3513.50	4482	4906	562
May 2028	2060	1669	12	639	0	639	3530.20	4557	5849	653
Jun 2028	2423	2015	23	670	0	670	3549.62	4655	7073	680
Jul 2028	711	669	30	758	0	758	3547.96	4646	6962	761



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	26	587	454	1040.04	6981
Sep 2026	468	91	47	585	9.8	19	585	448	1038.80	6895
WY 2026	6000	620	457	7376		193	7562			
Oct 2026	401	71	44	476	7.7	19	476	444	1037.88	6833
Nov 2026	388	45	38	550	9.2	12	550	434	1035.56	6675
Dec 2026	401	70	31	490	8.0	9	490	430	1034.74	6620
Jan 2027	401	67	21	465	7.6	9	465	429	1034.36	6594
Feb 2027	362	60	20	450	8.1	8	450	425	1033.57	6542
Mar 2027	401	80	21	928	15.1	11	928	396	1026.72	6092
Apr 2027	417	83	27	1026	17.2	15	1026	361	1018.28	5557
May 2027	844	50	34	1048	17.0	19	1048	349	1015.13	5364
Jun 2027	845	20	41	881	14.8	21	881	344	1013.92	5290
Jul 2027	918	53	39	743	12.1	24	743	354	1016.45	5444
Aug 2027	984	102	43	651	10.6	24	651	376	1021.99	5789
Sep 2027	638	91	43	553	9.3	17	553	383	1023.70	5898
WY 2027	7000	791	402	8263		188	8263			
Oct 2027	413	71	41	433	7.0	18	433	383	1023.59	5891
Nov 2027	430	45	36	519	8.7	12	519	377	1022.23	5805
Dec 2027	516	70	29	482	7.8	10	482	381	1023.20	5866
Jan 2028	571	67	20	467	7.6	9	467	390	1025.29	5999
Feb 2028	505	60	19	448	7.8	8	448	395	1026.59	6083
Mar 2028	533	80	20	926	15.1	11	926	374	1021.51	5759
Apr 2028	552	83	27	1025	17.2	15	1025	348	1014.96	5354
May 2028	639	50	33	1044	17.0	19	1044	323	1008.60	4972
Jun 2028	670	20	39	877	14.7	21	877	308	1004.62	4739
Jul 2028	758	53	37	740	12.0	24	740	309	1004.77	4748

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	476	-6	15	616	0	616	10.0	633.00	1487
Nov 2026	550	-7	13	477	0	477	8.0	635.00	1540
Dec 2026	490	-2	13	353	0	353	5.7	639.50	1662
Jan 2027	465	-5	9	387	0	387	6.3	641.80	1726
Feb 2027	450	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	928	-14	10	869	0	869	14.1	643.00	1759
Apr 2027	1026	-18	13	995	0	995	16.7	643.00	1759
May 2027	1048	-10	15	1023	0	1023	16.6	643.00	1759
Jun 2027	881	-14	14	853	0	853	14.3	643.00	1759
Jul 2027	743	-19	13	740	0	740	12.0	642.00	1731
Aug 2027	651	-13	16	622	0	622	10.1	642.00	1731
Sep 2027	553	-4	17	588	0	588	9.9	640.00	1675
WY 2027	8263	-127	156	7952	0	7952			
Oct 2027	433	-6	15	600	0	600	9.8	633.00	1487
Nov 2027	519	-7	13	446	0	446	7.5	635.00	1540
Dec 2027	482	-2	13	345	0	345	5.6	639.50	1662
Jan 2028	467	-5	9	389	0	389	6.3	641.80	1726
Feb 2028	448	-14	8	426	0	426	7.4	641.80	1725
Mar 2028	926	-14	10	868	0	868	14.1	643.00	1759
Apr 2028	1025	-18	13	993	0	993	16.7	643.00	1759
May 2028	1044	-10	15	1019	0	1019	16.6	643.00	1759
Jun 2028	877	-14	14	849	0	849	14.3	643.00	1759
Jul 2028	740	-19	13	737	0	737	12.0	642.00	1731

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	616	17	12	452	7.4	65	96	447.50	522	65	1.1
Nov 2026	477	16	9	317	5.3	64	98	447.50	522	78	1.3
Dec 2026	353	16	6	275	4.5	66	35	446.50	503	80	1.3
Jan 2027	387	8	6	258	4.2	72	52	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	49	446.50	503	103	1.9
Mar 2027	869	7	9	643	10.5	72	139	446.70	507	142	2.3
Apr 2027	995	11	11	718	12.1	70	158	448.70	545	139	2.3
May 2027	1023	6	14	771	12.5	72	160	448.70	545	122	2.0
Jun 2027	853	15	16	704	11.8	70	67	448.70	545	116	2.0
Jul 2027	740	19	17	660	10.7	72	11	448.00	531	115	1.9
Aug 2027	622	19	17	533	8.7	72	18	447.50	522	101	1.6
Sep 2027	588	11	15	454	7.6	70	49	447.50	522	89	1.5
WY 2027	7952	147	139	6149		765	933			1246	
Oct 2027	600	17	12	474	7.7	72	50	447.50	522	66	1.1
Nov 2027	446	16	9	335	5.6	70	41	447.50	522	82	1.4
Dec 2027	345	16	6	270	4.4	72	24	446.50	503	79	1.3
Jan 2028	389	8	6	257	4.2	74	52	446.50	503	95	1.6
Feb 2028	426	1	8	363	6.3	0	49	446.50	503	103	1.8
Mar 2028	868	7	9	640	10.4	74	139	446.70	507	142	2.3
Apr 2028	993	11	11	714	12.0	72	158	448.70	545	139	2.3
May 2028	1019	6	14	765	12.4	74	160	448.70	545	122	2.0
Jun 2028	849	15	16	697	11.7	72	67	448.70	545	116	2.0
Jul 2028	737	19	17	655	10.6	74	11	448.00	531	115	1.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.04	6981	-73	388.87	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.80	6895	-85	390.10	1097.3	204.7	85	349.6
WY 2026	7376							2675.0		
Oct 2026	476	7.7	1037.88	6833	-63	393.43	762.6	169.3	59	355.4
Nov 2026	550	9.2	1035.56	6675	-157	393.81	751.8	193.8	59	352.4
Dec 2026	490	8.0	1034.74	6620	-56	387.52	1191.9	172.1	92	351.1
Jan 2027	465	7.6	1034.36	6594	-25	386.27	1032.4	162.9	79	350.0
Feb 2027	450	8.1	1033.57	6542	-52	386.48	809.0	159.4	61	353.9
Mar 2027	928	15.1	1026.72	6092	-450	381.73	225.2	327.9	69	353.4
Apr 2027	672	11.3	1018.28	5557	-535	375.11	315.0	229.0	24	340.8
May 2027	682	11.1	1015.13	5364	-194	369.37	309.8	229.6	24	336.5
Jun 2027	657	11.0	1013.92	5290	-73	367.79	307.8	220.3	24	335.3
Jul 2027	683	11.1	1016.45	5444	154	369.52	312.0	229.7	24	336.6
Aug 2027	651	10.6	1021.99	5789	345	374.10	321.1	219.8	24	337.7
Sep 2027	553	9.3	1023.70	5898	108	378.34	323.9	186.5	24	337.0
WY 2027	7258							2500.3		
Oct 2027	433	7.0	1023.59	5891	-7	377.92	242.8	149.6	18	345.6
Nov 2027	519	8.7	1022.23	5805	-86	379.45	241.1	177.9	18	343.1
Dec 2027	482	7.8	1023.20	5866	61	374.98	323.1	166.8	24	346.2
Jan 2028	467	7.6	1025.29	5999	133	376.22	832.5	162.0	78	346.7
Feb 2028	448	7.8	1026.59	6083	84	376.51	916.2	155.7	85	347.3
Mar 2028	699	11.4	1021.51	5759	-324	377.64	320.3	239.7	24	342.7
Apr 2028	663	11.1	1014.96	5354	-406	370.85	309.5	223.9	24	337.6
May 2028	672	10.9	1008.60	4972	-382	364.46	299.0	223.5	24	332.7
Jun 2028	641	10.8	1004.62	4739	-232	359.89	292.5	210.9	24	329.2
Jul 2028	660	10.7	1004.77	4748	9	359.04	292.7	216.9	24	328.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



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RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	616	10.0	633.00	1487	-161	134.14	227.0	74.4	89	120.9
Nov 2026	477	8.0	635.00	1540	53	132.99	159.8	57.2	63	119.8
Dec 2026	353	5.7	639.50	1662	122	137.29	154.7	43.7	61	123.7
Jan 2027	387	6.3	641.80	1726	64	140.43	156.3	49.0	61	126.5
Feb 2027	428	7.7	641.80	1725	0	140.94	156.6	54.3	61	127.0
Mar 2027	869	14.1	643.00	1759	34	138.96	194.1	108.8	76	125.2
Apr 2027	995	16.7	643.00	1759	0	138.67	249.9	124.3	98	124.9
May 2027	1023	16.6	643.00	1759	0	138.70	255.0	127.8	100	125.0
Jun 2027	853	14.3	643.00	1759	0	139.48	255.0	107.2	100	125.7
Jul 2027	740	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2027	622	10.1	642.00	1731	0	140.10	255.0	78.5	100	126.2
Sep 2027	588	9.9	640.00	1675	-56	139.19	255.0	73.8	100	125.4
WY 2027	7952							992.3		
Oct 2027	600	9.8	633.00	1487	-188	134.75	227.0	72.8	89	121.4
Nov 2027	446	7.5	635.00	1540	53	133.23	159.8	53.5	63	120.0
Dec 2027	345	5.6	639.50	1662	122	137.36	154.7	42.7	61	123.7
Jan 2028	389	6.3	641.80	1726	64	140.41	156.3	49.2	61	126.5
Feb 2028	426	7.4	641.80	1725	0	141.07	156.6	54.1	61	127.1
Mar 2028	868	14.1	643.00	1759	34	138.96	194.1	108.6	76	125.2
Apr 2028	993	16.7	643.00	1759	0	138.68	249.9	124.1	98	124.9
May 2028	1019	16.6	643.00	1759	0	138.72	255.0	127.4	100	125.0
Jun 2028	849	14.3	643.00	1759	0	139.51	255.0	106.7	100	125.7
Jul 2028	737	12.0	642.00	1731	-28	139.86	255.0	92.8	100	126.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



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RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	765	12.4	448.70	545	0	78.63	120.0	53.6	100	70.1
Jun 2028	697	11.7	448.70	545	0	78.90	120.0	49.0	100	70.3
Jul 2028	655	10.6	448.00	531	-13	78.97	120.0	45.8	100	70.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	247	113	168	94	17
Oct 2026	138	43	11	18	9	3
Nov 2026	133	41	2	3	2	3
Dec 2026	137	43	2	4	2	4
Jan 2027	137	42	2	4	2	3
Feb 2027	124	38	2	3	2	3
Mar 2027	136	39	5	9	5	3
Winter 2027	804	246	24	42	23	19
Apr 2027	142	38	12	21	12	2
May 2027	292	46	25	44	23	4
Jun 2027	300	30	11	21	14	7
Jul 2027	329	22	26	36	19	8
Aug 2027	347	30	24	34	17	8
Sep 2027	222	29	19	27	14	4
Summer 2027	1632	195	116	183	99	33
Oct 2027	143	23	16	24	12	4
Nov 2027	148	20	3	5	3	4
Dec 2027	177	22	6	9	5	4
Jan 2028	195	22	7	11	6	4
Feb 2028	172	20	7	11	6	3
Mar 2028	180	23	8	12	7	3
Winter 2028	1014	130	48	71	39	22
Apr 2028	187	23	12	20	12	3
May 2028	223	53	12	24	16	6
Jun 2028	244	57	41	57	22	7
Jul 2028	282	23	25	32	17	8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow



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RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1143	636	812	18130	20721	20639	41360
Oct 2026	1247	688	827	18279	21041	20725	41766
Nov 2026	1348	717	833	18284	21182	20787	41969
Dec 2026	1437	707	833	18312	21289	20945	42234
Jan 2027	1539	700	838	18383	21460	21000	42460
Feb 2027	1645	694	842	18460	21641	21026	42667
Mar 2027	1733	687	843	18503	21766	21078	42844
Apr 2027	1782	685	826	18498	21791	21528	43319
May 2027	1804	683	783	18378	21648	22063	43711
Jun 2027	1799	628	678	17842	20947	22256	43204
Jul 2027	1570	462	635	17158	19826	22330	42155
Aug 2027	1474	467	671	17428	20040	22176	42216
Sep 2027	1525	505	703	17977	20709	21831	42540
Oct 2027	1585	543	714	18199	21041	21722	42763
Nov 2027	1614	575	707	18175	21071	21729	42799
Dec 2027	1631	557	706	18190	21084	21815	42899
Jan 2028	1667	555	708	18319	21248	21754	43002
Feb 2028	1695	558	710	18503	21466	21621	43086
Mar 2028	1717	561	705	18593	21575	21537	43112
Apr 2028	1708	555	659	18593	21514	21861	43375
May 2028	1673	522	597	18408	21199	22266	43465
Jun 2028	1608	373	477	17465	19922	22648	42571
Jul 2028	1411	288	404	16241	18344	22881	41225

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1143	636	812	2591	18130	20639	41360	2270	585	0	18.0
Oct 2026	Creditable	1247	688	827	2762	18279	20725	41766	3040	476	0	17.6
Nov 2026	Creditable	1348	717	833	2898	18284	20787	41969	3810	550	0	17.4
Dec 2026	Creditable	1437	707	833	2978	18312	20945	42234	4580	490	0	17.3
Jan 2027	Creditable	1539	700	838	3077	18383	21000	42460	5350	465	0	17.2
Jan 2027	Effective	102	264	348	715	18383	21000	40098	5350	465	0	17.2
Feb 2027	Effective	209	259	352	820	18460	21026	40305	1500	450	0	17.0
Mar 2027	Effective	297	252	352	901	18503	21078	40482	1500	928	0	16.6
Apr 2027	Effective	345	250	329	924	18498	21528	40950	1500	1026	0	16.2
May 2027	Effective	365	247	264	875	18378	22063	41316	1500	1048	0	16.7
Jun 2027	Effective	355	178	121	653	17842	22256	40752	1500	881	0	17.8
Jul 2027	Effective	111	-9	23	126	17158	22330	39613	1500	743	0	17.7
Aug 2027	Creditable	1474	467	671	2613	17428	22176	42216	1500	651	0	17.3
Sep 2027	Creditable	1525	505	703	2732	17977	21831	42540	2270	553	0	17.1
Oct 2027	Creditable	1585	543	714	2842	18199	21722	42763	3040	433	0	16.8
Nov 2027	Creditable	1614	575	707	2896	18175	21729	42799	3810	519	0	16.8
Dec 2027	Creditable	1631	557	706	2894	18190	21815	42899	4580	482	0	16.8
Jan 2028	Creditable	1667	555	708	2929	18319	21754	43002	5350	467	0	16.8
Jan 2028	Effective	380	297	456	1133	18319	21754	41206	5350	467	0	16.8
Feb 2028	Effective	406	300	459	1165	18503	21621	41288	1500	448	0	16.7
Mar 2028	Effective	426	305	452	1182	18593	21537	41312	1500	926	0	16.5
Apr 2028	Effective	414	298	399	1111	18593	21861	41565	1500	1025	0	16.5
May 2028	Effective	374	266	314	953	18408	22266	41627	1500	1044	0	17.4
Jun 2028	Effective	302	107	155	564	17465	22648	40677	1500	877	0	18.7
Jul 2028	Effective	90	1	27	118	16241	22881	39240	1500	740	0	18.6

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