U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

September 2026 Most Probable 24-Month Study: 6 maf Lake Powell Release Scenario[1]

Operating Year[2] 2027

The operation of Lake Powell and Lake Mead in the September 2026 24-Month Study for operating year 2027 is pursuant to the Colorado River Guidelines for Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines) issued under the 2026 Record of Decision (ROD) for the Decision Framework for Colorado River Guidelines: Coordinated Operations of Lake Powell and Lake Mead (2027–2036). Pursuant to the 2027-2028 Operating Guidelines, the August 2026 24-Month Study projection of the October 1, 2026 system storage and reservoir water surface elevations set the operation of Lake Powell during water year (WY) 2027.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during WY2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section 5.3.A will govern the operation of Lake Mead for calendar year (CY) 2027. Lower Basin projections for Lake Mead will also be governed by provisions in Section III of IBWC Minute No. 334 and will take into consideration additional conservation efforts under Section 5.3.B of the 2027-2028 Operating Guidelines and the LC Conservation Program.

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

Operating Year 2026

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2026 is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD), and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

The August 2025 24-Month Study projected the January 1, 2026 Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the 2007 Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY

[1] The September 2026 24-Month Study results in the attached report reflect a 6 maf release from Lake Powell in operating year 2027.

[2] The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

2026 is the Mid-Elevation Release Tier. The water year release volume from Lake Powell was originally projected to be 7.48 maf. Additionally, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf.

As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.[3] This action was taken in conjunction with the 2026 Drought Response Operations Plan, which will approximately release between 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The September 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement and provisions in IBWC Minutes No. 323 and 330 will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of August was 0.001 maf or approximately 0% of the 30-year average from 1991 to 2020. The September 2026 unregulated inflow forecast for Lake Powell is 0.15 maf or 43% of the 30-year average. The observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.52 maf or 37% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.788 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.985 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.201 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

[3] For more information please visit: https://www.usbr.gov/newsroom/news-release/5326.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_09_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php

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Consistent with Section 5.1.C.2 of the August 2026 Record of Decision on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead, the following official September 24-Month Study projects a **6.00 maf** release from Lake Powell in water year 2027.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	33	2	46	0	46	6497.55	270
WY 2026	**623**	**15**	**518**	**52**	**571**		
Oct 2026	30	1	49	0	49	6494.69	250
Nov 2026	30	1	51	0	51	6491.55	229
Dec 2026	25	1	55	0	55	6486.78	198
Jan 2027	22	1	55	0	55	6480.96	164
Feb 2027	20	0	50	0	50	6474.83	133
Mar 2027	38	0	55	0	55	6470.72	115
Apr 2027	65	1	12	40	52	6473.69	128
May 2027	120	1	67	0	67	6483.83	180
Jun 2027	275	2	103	70	172	6498.91	280
Jul 2027	165	3	102	19	121	6504.42	322
Aug 2027	50	2	103	7	110	6496.06	260
Sep 2027	35	2	54	0	54	6493.16	239
WY 2027	**875**	**15**	**757**	**135**	**891**		
Oct 2027	42	1	55	0	55	6491.02	225
Nov 2027	41	1	56	0	56	6488.60	209
Dec 2027	32	1	60	0	60	6483.97	181
Jan 2028	31	1	60	0	60	6478.57	151
Feb 2028	29	0	56	0	56	6472.66	124
Mar 2028	51	0	59	0	59	6470.59	115
Apr 2028	77	1	12	38	50	6476.49	141
May 2028	166	1	101	0	101	6487.94	205
Jun 2028	301	2	104	111	215	6500.01	288
Jul 2028	146	3	101	6	107	6504.77	324
Aug 2028	59	2	95	0	95	6499.69	286

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	38	51	9	125	0	125	95	6007.44	2505	132
WY 2026	**665**	**614**	**70**	**996**	**60**	**1058**				**1632**
Oct 2026	35	54	6	132	0	132	92	6004.80	2424	149
Nov 2026	39	60	3	128	0	128	89	6002.52	2356	148
Dec 2026	29	59	1	132	0	132	86	6000.08	2285	149
Jan 2027	26	59	1	129	0	129	83	5997.69	2216	146
Feb 2027	31	61	2	117	0	117	81	5995.74	2161	134
Mar 2027	75	92	2	123	0	123	80	5994.59	2129	173
Apr 2027	100	87	4	119	0	119	79	5993.33	2095	299
May 2027	160	107	6	146	0	146	77	5991.74	2052	626
Jun 2027	345	242	8	108	0	108	82	5996.19	2174	488
Jul 2027	185	141	10	70	0	70	84	5998.26	2232	130
Aug 2027	55	115	9	93	0	93	85	5998.67	2244	105
Sep 2027	40	59	8	92	0	92	83	5997.26	2204	102
WY 2027	**1120**	**1136**	**60**	**1389**	**0**	**1389**				**2649**
Oct 2027	50	63	5	74	0	74	82	5996.71	2188	96
Nov 2027	49	64	3	63	0	63	82	5996.68	2188	91
Dec 2027	34	62	1	70	0	70	82	5996.37	2179	95
Jan 2028	42	71	1	71	0	71	82	5996.33	2178	96
Feb 2028	43	70	2	66	0	66	82	5996.41	2180	91
Mar 2028	85	93	2	80	0	80	82	5996.79	2191	154
Apr 2028	111	84	4	78	0	78	83	5996.90	2194	281
May 2028	239	174	6	152	0	152	83	5997.44	2209	665
Jun 2028	389	303	8	193	0	193	87	6000.88	2308	560
Jul 2028	161	122	10	70	0	70	89	6002.24	2348	130
Aug 2028	66	102	10	83	0	83	89	6002.55	2357	102

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	3	3	9296.43	50
WY 2026	**67**	**81**		
Oct 2026	3	3	9296.13	50
Nov 2026	2	3	9295.30	49
Dec 2026	3	3	9295.19	49
Jan 2027	2	3	9294.27	48
Feb 2027	2	3	9293.58	47
Mar 2027	2	3	9292.62	46
Apr 2027	6	4	9293.91	47
May 2027	21	8	9303.92	61
Jun 2027	35	13	9317.39	82
Jul 2027	14	17	9315.71	79
Aug 2027	8	14	9312.24	74
Sep 2027	6	9	9310.25	70
WY 2027	**104**	**84**		
Oct 2027	6	5	9311.12	72
Nov 2027	5	5	9311.08	72
Dec 2027	4	5	9310.32	70
Jan 2028	5	5	9310.28	70
Feb 2028	4	5	9309.51	69
Mar 2028	5	5	9309.47	69
Apr 2028	9	10	9308.57	68
May 2028	26	17	9314.18	77
Jun 2028	40	19	9325.56	97
Jul 2028	15	25	9320.47	88
Aug 2028	8	17	9315.45	79

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	15	15	0	58	0	58	7410.51	134
WY 2026	**375**	**389**	**6**	**642**	**25**	**667**		
Oct 2026	18	18	0	50	0	50	7400.81	103
Nov 2026	16	17	0	10	0	10	7403.05	110
Dec 2026	15	15	0	9	0	9	7404.81	115
Jan 2027	14	15	0	11	0	11	7405.92	119
Feb 2027	13	14	0	8	0	8	7407.60	125
Mar 2027	25	26	0	23	0	23	7408.55	128
Apr 2027	52	50	0	51	0	51	7408.25	127
May 2027	167	154	0	103	0	103	7421.88	177
Jun 2027	230	208	1	43	0	43	7455.59	341
Jul 2027	86	89	1	98	0	98	7453.91	331
Aug 2027	48	54	1	92	0	92	7446.82	292
Sep 2027	31	34	1	74	0	74	7438.85	252
WY 2027	**715**	**695**	**5**	**573**	**0**	**573**		
Oct 2027	33	32	0	64	0	64	7431.82	219
Nov 2027	30	30	0	13	0	13	7435.58	236
Dec 2027	26	27	0	13	0	13	7438.56	250
Jan 2028	25	25	0	13	0	13	7441.01	262
Feb 2028	23	24	0	12	0	12	7443.46	275
Mar 2028	38	38	0	24	0	24	7446.07	288
Apr 2028	78	79	1	46	0	46	7452.14	321
May 2028	204	195	1	45	0	45	7475.54	470
Jun 2028	251	230	1	144	0	144	7487.03	555
Jul 2028	86	96	1	85	0	85	7488.21	564
Aug 2028	55	64	1	74	0	74	7486.81	553

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	16	58	1	59	60	0	60	7153.73	112
WY 2026	**382**	**667**	**7**	**674**	**671**	**4**	**675**		
Oct 2026	19	50	1	51	51	0	51	7153.73	112
Nov 2026	17	10	1	11	11	0	11	7153.73	112
Dec 2026	16	9	1	10	10	0	10	7153.73	112
Jan 2027	15	11	1	12	12	0	12	7153.73	112
Feb 2027	15	8	2	10	10	0	10	7153.73	112
Mar 2027	28	23	3	26	26	0	26	7153.73	112
Apr 2027	60	51	8	59	59	0	59	7153.73	112
May 2027	185	103	18	121	121	0	121	7153.73	112
Jun 2027	245	43	15	58	58	0	58	7153.72	112
Jul 2027	90	98	4	102	101	0	101	7153.73	112
Aug 2027	52	92	4	96	96	0	96	7153.73	112
Sep 2027	33	74	2	76	76	0	76	7153.73	112
WY 2027	**775**	**573**	**60**	**633**	**632**	**0**	**632**		
Oct 2027	35	64	2	66	66	0	66	7153.73	112
Nov 2027	31	13	1	14	14	0	14	7153.73	112
Dec 2027	27	13	1	14	14	0	14	7153.73	112
Jan 2028	26	13	1	14	14	0	14	7153.73	112
Feb 2028	25	12	2	14	14	0	14	7153.73	112
Mar 2028	40	24	2	26	26	0	26	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	144	14	158	158	0	158	7153.72	112
Jul 2028	90	85	4	89	89	0	89	7153.73	112
Aug 2028	56	74	1	75	75	0	75	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	19	60	3	63	62	0	62	6753.04	17	49	13
WY 2026	**407**	**675**	**24**	**700**	**671**	**23**	**694**			**437**	**255**
Oct 2026	23	51	4	55	55	0	55	6753.04	17	42	13
Nov 2026	19	11	2	13	13	0	13	6753.04	17	0	12
Dec 2026	19	10	3	13	13	0	13	6753.04	17	1	13
Jan 2027	16	12	1	13	13	0	13	6753.04	17	1	13
Feb 2027	17	10	2	12	12	0	12	6753.04	17	1	12
Mar 2027	32	26	4	30	30	0	30	6753.04	17	14	16
Apr 2027	68	59	8	67	67	0	67	6753.04	17	49	18
May 2027	210	121	25	146	134	12	146	6753.04	17	63	83
Jun 2027	270	58	25	83	83	0	83	6753.03	17	62	21
Jul 2027	97	101	7	108	108	0	108	6753.04	17	65	43
Aug 2027	57	96	5	101	101	0	101	6753.04	17	65	36
Sep 2027	37	76	4	80	80	0	80	6753.04	17	60	20
WY 2027	**865**	**632**	**90**	**722**	**710**	**12**	**722**			**422**	**300**
Oct 2027	40	66	5	71	71	0	71	6753.04	17	48	23
Nov 2027	36	14	5	19	19	0	19	6753.04	17	1	18
Dec 2027	32	14	5	19	19	0	19	6753.04	17	1	18
Jan 2028	31	14	5	19	19	0	19	6753.04	17	1	18
Feb 2028	29	14	4	18	18	0	18	6753.04	17	1	17
Mar 2028	46	26	6	32	32	0	32	6753.04	17	14	18
Apr 2028	100	57	11	68	68	0	68	6753.04	17	49	19
May 2028	251	67	25	92	92	0	92	6753.04	17	65	27
Jun 2028	293	158	28	186	130	56	186	6753.03	17	62	124
Jul 2028	98	89	8	97	97	0	97	6753.04	17	65	32
Aug 2028	63	75	7	82	81	0	81	6753.04	17	63	18

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	6	26	7599.54	9
WY 2026	**187**	**204**		
Oct 2026	6	6	7599.36	9
Nov 2026	5	0	7605.37	13
Dec 2026	4	0	7609.28	17
Jan 2027	4	0	7612.70	20
Feb 2027	3	0	7614.97	23
Mar 2027	6	0	7619.38	29
Apr 2027	16	0	7629.38	44
May 2027	61	31	7644.22	74
Jun 2027	60	43	7651.38	91
Jul 2027	18	41	7640.96	67
Aug 2027	11	38	7626.80	39
Sep 2027	11	29	7613.21	21
WY 2027	**205**	**190**		
Oct 2027	10	16	7606.70	15
Nov 2027	8	0	7614.14	22
Dec 2027	7	0	7619.46	29
Jan 2028	6	0	7623.38	34
Feb 2028	5	0	7626.29	39
Mar 2028	10	0	7631.73	48
Apr 2028	23	1	7642.62	70
May 2028	68	31	7657.80	107
Jun 2028	62	46	7663.70	122
Jul 2028	21	41	7655.64	101
Aug 2028	15	38	7646.07	78

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	-19	0	11	2	40	53	6013.16	807	49
Sep 2026	19	0	39	2	19	40	6010.50	785	52
WY 2026	**526**	**42**	**501**	**21**	**205**	**368**			**613**
Oct 2026	24	0	24	1	7	28	6009.04	773	42
Nov 2026	22	0	17	1	0	18	6008.88	771	30
Dec 2026	19	0	15	0	0	18	6008.46	768	29
Jan 2027	17	0	13	0	0	18	6007.80	763	28
Feb 2027	20	0	17	1	0	17	6007.80	763	26
Mar 2027	48	3	39	1	5	18	6009.54	777	32
Apr 2027	103	12	76	2	21	18	6013.75	812	54
May 2027	215	29	156	2	35	18	6025.00	912	134
Jun 2027	179	23	138	3	51	39	6029.75	957	169
Jul 2027	28	1	50	3	55	26	6026.18	923	74
Aug 2027	23	1	49	3	47	29	6023.01	893	60
Sep 2027	27	1	44	2	26	25	6022.08	885	49
WY 2027	**725**	**71**	**640**	**19**	**247**	**273**			**728**
Oct 2027	32	1	37	1	9	19	6022.94	893	41
Nov 2027	29	1	21	1	0	18	6023.18	895	36
Dec 2027	24	0	17	0	0	18	6022.98	893	33
Jan 2028	22	0	16	0	0	18	6022.70	891	31
Feb 2028	29	1	24	1	0	17	6023.30	896	29
Mar 2028	92	10	72	1	6	18	6028.31	943	41
Apr 2028	147	18	106	2	21	19	6034.80	1007	70
May 2028	251	34	180	3	36	22	6046.12	1127	157
Jun 2028	187	25	146	4	52	21	6052.22	1197	165
Jul 2028	33	2	52	4	55	25	6049.45	1165	76
Aug 2028	24	1	46	3	46	30	6046.44	1131	59

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	452
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	499
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	486
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	479
Sep 2026	150	321	21	470	0	470	3514.98	4488	4986	475
WY 2026	**3516**	**4277**	**181**	**5892**	**108**	**6000**				**5948**
Oct 2026	280	420	15	401	0	401	3515.05	4489	4989	405
Nov 2026	300	379	15	388	0	388	3514.64	4487	4968	389
Dec 2026	250	347	12	401	0	401	3513.51	4482	4907	404
Jan 2027	230	332	3	401	0	401	3512.26	4477	4840	405
Feb 2027	240	318	3	362	0	362	3511.43	4473	4796	370
Mar 2027	390	415	6	401	0	401	3511.57	4474	4804	408
Apr 2027	600	566	9	417	0	417	3513.99	4484	4933	427
May 2027	1650	1440	12	588	0	588	3527.85	4546	5710	602
Jun 2027	2100	1611	22	626	0	626	3542.40	4618	6601	636
Jul 2027	700	651	28	701	0	701	3541.26	4612	6529	704
Aug 2027	280	416	28	751	0	751	3535.88	4585	6192	750
Sep 2027	300	419	25	563	0	563	3533.32	4572	6036	568
WY 2027	**7320**	**7312**	**178**	**6000**	**0**	**6000**				**6065**
Oct 2027	403	456	17	480	0	480	3532.68	4569	5997	484
Nov 2027	442	428	17	500	0	500	3531.30	4563	5915	501
Dec 2027	361	378	13	600	0	600	3527.62	4545	5697	603
Jan 2028	350	363	4	664	0	664	3522.73	4523	5415	668
Feb 2028	397	398	4	587	0	587	3519.56	4508	5237	595
Mar 2028	614	537	6	620	0	620	3518.08	4502	5155	627
Apr 2028	920	766	10	552	0	552	3521.47	4517	5344	562
May 2028	2060	1654	13	550	0	550	3538.49	4598	6354	564
Jun 2028	2423	2030	25	577	0	577	3558.44	4704	7677	587
Jul 2028	711	668	33	652	0	652	3558.22	4702	7661	655
Aug 2028	371	460	32	696	0	696	3554.64	4682	7413	695

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7871**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	91	46	527	8.9	19	527	446	1038.40	6868
WY 2026	**6000**	**562**	**457**	**7347**		**194**	**7529**			
Oct 2026	401	71	44	644	10.5	19	644	432	1035.16	6648
Nov 2026	388	45	38	403	6.8	12	403	431	1034.88	6630
Dec 2026	401	70	31	481	7.8	9	481	428	1034.18	6583
Jan 2027	401	67	21	453	7.4	9	453	427	1033.98	6569
Feb 2027	362	60	20	439	7.9	8	439	424	1033.37	6528
Mar 2027	401	80	21	898	14.6	11	898	397	1026.94	6106
Apr 2027	417	83	27	990	16.6	15	990	364	1019.05	5605
May 2027	588	50	33	1010	16.4	19	1010	338	1012.55	5207
Jun 2027	626	20	40	865	14.5	21	865	321	1008.13	4944
Jul 2027	701	53	38	739	12.0	24	739	319	1007.38	4900
Aug 2027	751	102	41	645	10.5	24	645	327	1009.66	5034
Sep 2027	563	91	40	543	9.1	17	543	331	1010.51	5085
WY 2027	**6000**	**791**	**394**	**8108**		**188**	**8108**			
Oct 2027	480	71	38	423	6.9	18	423	335	1011.64	5153
Nov 2027	500	45	34	510	8.6	12	510	334	1011.46	5142
Dec 2027	600	70	28	476	7.7	10	476	344	1013.89	5289
Jan 2028	664	67	19	453	7.4	9	453	359	1017.74	5524
Feb 2028	587	60	18	437	7.6	8	437	370	1020.51	5696
Mar 2028	620	80	20	894	14.5	11	894	357	1017.11	5485
Apr 2028	552	83	26	987	16.6	15	987	332	1011.02	5115
May 2028	550	50	32	1006	16.4	19	1006	305	1003.71	4686
Jun 2028	577	20	38	857	14.4	21	857	285	998.42	4387
Jul 2028	652	53	36	731	11.9	24	731	280	996.96	4306
Aug 2028	696	102	39	650	10.6	24	650	285	998.40	4385

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7871**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	527	-4	17	633	0	633	10.6	638.00	1620
WY 2026	**7347**	**-157**	**157**	**7062**	**0**	**7062**			
Oct 2026	644	-6	15	622	0	622	10.1	638.00	1620
Nov 2026	403	-7	13	463	0	463	7.8	635.00	1540
Dec 2026	481	-2	13	344	0	344	5.6	639.50	1662
Jan 2027	453	-5	9	375	0	375	6.1	641.80	1726
Feb 2027	439	-14	8	416	0	416	7.5	641.80	1725
Mar 2027	898	-14	10	839	0	839	13.7	643.00	1759
Apr 2027	990	-18	13	959	0	959	16.1	643.00	1759
May 2027	1010	-10	15	985	0	985	16.0	643.00	1759
Jun 2027	865	-14	14	837	0	837	14.1	643.00	1759
Jul 2027	739	-19	13	735	0	735	12.0	642.00	1731
Aug 2027	645	-13	16	616	0	616	10.0	642.00	1731
Sep 2027	543	-4	17	578	0	578	9.7	640.00	1675
WY 2027	**8108**	**-127**	**156**	**7770**	**0**	**7770**			
Oct 2027	423	-6	15	590	0	590	9.6	633.00	1487
Nov 2027	510	-7	13	437	0	437	7.4	635.00	1540
Dec 2027	476	-2	13	339	0	339	5.5	639.50	1662
Jan 2028	453	-5	9	374	0	374	6.1	641.80	1726
Feb 2028	437	-14	8	415	0	415	7.2	641.80	1725
Mar 2028	894	-14	10	835	0	835	13.6	643.00	1759
Apr 2028	987	-18	13	956	0	956	16.1	643.00	1759
May 2028	1006	-10	15	981	0	981	16.0	643.00	1759
Jun 2028	857	-14	14	829	0	829	13.9	643.00	1759
Jul 2028	731	-19	13	728	0	728	11.8	642.00	1731
Aug 2028	650	-13	16	621	0	621	10.1	642.00	1731

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	17	17	483	7.8	87	29	447.53	523	110	1.8
Sep 2026	633	11	15	447	7.5	83	89	447.50	522	95	1.6
WY 2026	**7062**	**170**	**140**	**5428**		**752**	**859**			**1340**	
Oct 2026	622	17	12	456	7.4	84	79	447.50	522	69	1.1
Nov 2026	463	16	9	295	5.0	53	115	447.50	522	78	1.3
Dec 2026	344	16	6	250	4.1	55	62	446.50	503	76	1.2
Jan 2027	375	8	6	257	4.2	72	42	446.50	503	95	1.6
Feb 2027	416	1	8	364	6.6	0	39	446.50	503	103	1.9
Mar 2027	839	7	9	642	10.4	72	111	446.70	507	142	2.3
Apr 2027	959	11	11	715	12.0	70	127	448.70	545	139	2.3
May 2027	985	6	14	766	12.5	72	128	448.70	545	122	2.0
Jun 2027	837	15	16	702	11.8	70	53	448.70	545	116	2.0
Jul 2027	735	19	17	659	10.7	72	8	448.00	531	115	1.9
Aug 2027	616	19	17	531	8.6	72	14	447.50	522	101	1.6
Sep 2027	578	11	15	455	7.6	70	39	447.50	522	89	1.5
WY 2027	**7770**	**147**	**139**	**6092**		**763**	**818**			**1246**	
Oct 2027	590	17	12	475	7.7	72	40	447.50	522	66	1.1
Nov 2027	437	16	9	336	5.6	70	32	447.50	522	82	1.4
Dec 2027	339	16	6	270	4.4	72	19	446.50	503	79	1.3
Jan 2028	374	8	6	257	4.2	71	42	446.50	503	95	1.6
Feb 2028	415	1	8	363	6.3	0	39	446.50	503	103	1.8
Mar 2028	835	7	9	639	10.4	71	112	446.70	507	142	2.3
Apr 2028	956	11	11	712	12.0	69	127	448.70	545	139	2.3
May 2028	981	6	14	763	12.4	71	128	448.70	545	122	2.0
Jun 2028	829	15	16	695	11.7	69	53	448.70	545	116	2.0
Jul 2028	728	19	17	652	10.6	71	8	448.00	531	115	1.9
Aug 2028	621	19	17	538	8.7	71	14	447.50	522	101	1.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7871**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	527	8.9	1038.40	6868	-30	388.91	1191.6	181.7	91	344.5
WY 2026	**7347**							**2665.9**		
Oct 2026	644	10.5	1035.16	6648	-220	390.28	928.4	227.4	72	353.2
Nov 2026	403	6.8	1034.88	6630	-19	390.19	835.1	140.6	65	349.2
Dec 2026	481	7.8	1034.18	6583	-47	387.52	1096.3	168.9	85	351.0
Jan 2027	453	7.4	1033.98	6569	-13	386.37	928.8	158.3	72	349.8
Feb 2027	439	7.9	1033.37	6528	-41	387.34	595.7	156.2	47	356.1
Mar 2027	898	14.6	1026.94	6106	-422	381.17	932.0	314.0	76	349.6
Apr 2027	673	11.3	1019.05	5605	-501	375.77	316.3	229.8	24	341.3
May 2027	681	11.1	1012.55	5207	-398	368.63	305.6	228.7	24	335.9
Jun 2027	649	10.9	1008.13	4944	-263	363.68	298.3	215.4	24	332.1
Jul 2027	667	10.8	1007.38	4900	-44	362.11	297.0	220.7	24	330.9
Aug 2027	645	10.5	1009.66	5034	134	363.50	300.8	213.3	24	330.9
Sep 2027	543	9.1	1010.51	5085	50	365.70	302.2	178.2	24	328.4
WY 2027	**7174**							**2451.4**		
Oct 2027	423	6.9	1011.64	5153	68	369.71	228.0	140.6	18	332.5
Nov 2027	500	8.4	1011.46	5142	-11	372.42	227.8	169.3	18	338.8
Dec 2027	476	7.7	1013.89	5289	147	370.72	307.8	157.7	24	331.4
Jan 2028	453	7.4	1017.74	5524	235	372.36	235.6	152.0	18	335.8
Feb 2028	437	7.6	1020.51	5696	172	374.89	239.0	147.9	18	338.2
Mar 2028	689	11.2	1017.11	5485	-212	372.54	313.1	233.5	24	338.9
Apr 2028	655	11.0	1011.02	5115	-370	366.85	303.0	219.2	24	334.6
May 2028	663	10.8	1003.71	4686	-429	360.21	291.0	218.3	24	329.5
Jun 2028	628	10.6	998.42	4387	-300	354.44	281.9	204.3	24	325.1
Jul 2028	643	10.5	996.96	4306	-81	352.08	279.3	208.0	24	323.4
Aug 2028	645	10.5	998.40	4385	80	352.75	281.9	208.9	24	323.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	633	10.6	638.00	1620	-126	138.15	204.0	78.8	80	124.5
WY 2026	**7062**							**904.6**		
Oct 2026	622	10.1	638.00	1620	0	136.10	204.0	76.3	80	122.6
Nov 2026	463	7.8	635.00	1540	-81	135.60	204.0	56.5	80	122.2
Dec 2026	344	5.6	639.50	1662	122	137.36	184.3	42.6	72	123.8
Jan 2027	375	6.1	641.80	1726	64	140.52	153.0	47.4	60	126.6
Feb 2027	416	7.5	641.80	1725	0	141.03	156.6	52.9	61	127.1
Mar 2027	839	13.7	643.00	1759	34	139.13	194.1	105.2	76	125.3
Apr 2027	959	16.1	643.00	1759	0	138.86	249.9	120.0	98	125.1
May 2027	985	16.0	643.00	1759	0	138.90	255.0	123.2	100	125.1
Jun 2027	837	14.1	643.00	1759	0	139.58	255.0	105.3	100	125.8
Jul 2027	735	12.0	642.00	1731	-28	139.87	255.0	92.7	100	126.0
Aug 2027	616	10.0	642.00	1731	0	140.14	255.0	77.7	100	126.3
Sep 2027	578	9.7	640.00	1675	-56	139.27	255.0	72.5	100	125.5
WY 2027	**7770**							**972.4**		
Oct 2027	590	9.6	633.00	1487	-188	134.81	227.0	71.7	89	121.5
Nov 2027	437	7.4	635.00	1540	53	133.29	159.8	52.5	63	120.1
Dec 2027	339	5.5	639.50	1662	122	137.41	154.7	41.9	61	123.8
Jan 2028	374	6.1	641.80	1726	64	140.53	156.3	47.4	61	126.6
Feb 2028	415	7.2	641.80	1725	0	141.15	156.6	52.8	61	127.2
Mar 2028	835	13.6	643.00	1759	34	139.16	194.1	104.7	76	125.4
Apr 2028	956	16.1	643.00	1759	0	138.89	249.9	119.6	98	125.1
May 2028	981	16.0	643.00	1759	0	138.92	255.0	122.8	100	125.2
Jun 2028	829	13.9	643.00	1759	0	139.63	255.0	104.3	100	125.8
Jul 2028	728	11.8	642.00	1731	-28	139.92	255.0	91.7	100	126.1
Aug 2028	621	10.1	642.00	1731	0	140.11	255.0	78.4	100	126.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	447	7.5	447.50	522	-1	79.50	120.0	31.3	100	69.9
WY 2026	**5428**							**368.1**		
Oct 2026	456	7.4	447.50	522	0	79.53	90.0	32.1	75	70.3
Nov 2026	295	5.0	447.50	522	0	80.77	92.0	20.4	77	69.2
Dec 2026	250	4.1	446.50	503	-19	80.76	102.6	15.9	85	63.8
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	**6092**							**422.7**		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	712	12.0	448.70	545	38	77.80	120.0	49.5	100	69.6
May 2028	763	12.4	448.70	545	0	78.64	120.0	53.5	100	70.1
Jun 2028	695	11.7	448.70	545	0	78.92	120.0	48.9	100	70.3
Jul 2028	652	10.6	448.00	531	-13	78.99	120.0	45.7	100	70.0
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	162	41	13	22	11	3
Summer 2026	**1031**	**254**	**111**	**166**	**93**	**17**
Oct 2026	138	43	11	18	9	4
Nov 2026	133	41	2	4	2	4
Dec 2026	137	43	2	4	2	4
Jan 2027	137	41	3	4	2	4
Feb 2027	123	37	2	4	2	3
Mar 2027	136	39	5	9	5	3
Winter 2027	**803**	**245**	**25**	**43**	**24**	**21**
Apr 2027	142	38	11	21	12	1
May 2027	205	46	24	44	23	4
Jun 2027	225	34	11	21	14	7
Jul 2027	257	22	26	37	19	8
Aug 2027	273	30	24	35	17	8
Sep 2027	203	29	19	27	14	4
Summer 2027	**1305**	**200**	**115**	**184**	**99**	**31**
Oct 2027	173	24	16	24	12	4
Nov 2027	179	20	3	5	3	4
Dec 2027	213	22	3	5	3	4
Jan 2028	234	23	3	5	3	4
Feb 2028	205	21	3	5	3	3
Mar 2028	214	26	6	9	6	3
Winter 2028	**1217**	**135**	**35**	**53**	**31**	**22**
Apr 2028	192	25	12	20	12	1
May 2028	196	48	12	24	16	6
Jun 2028	215	62	41	57	22	7
Jul 2028	248	23	25	32	17	8
Aug 2028	264	27	22	27	14	7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Sep 2026	1141	650	841	18170	20803	20723	41525
Oct 2026	1236	693	863	18328	21121	20752	41873
Nov 2026	1336	725	875	18324	21261	20972	42233
Dec 2026	1426	718	877	18346	21367	20990	42357
Jan 2027	1528	713	880	18407	21528	21037	42565
Feb 2027	1631	709	885	18474	21699	21051	42749
Mar 2027	1716	703	885	18518	21823	21092	42915
Apr 2027	1766	700	871	18510	21847	21514	43361
May 2027	1788	701	836	18381	21706	22015	43721
Jun 2027	1779	651	736	17604	20770	22413	43183
Jul 2027	1557	487	691	16712	19447	22676	42123
Aug 2027	1457	497	725	16785	19464	22720	42184
Sep 2027	1507	536	754	17122	19919	22586	42504
Oct 2027	1567	576	763	17278	20184	22535	42719
Nov 2027	1597	609	755	17316	20278	22467	42745
Dec 2027	1614	592	753	17399	20357	22478	42836
Jan 2028	1651	577	755	17617	20600	22331	42931
Feb 2028	1682	566	757	17898	20903	22096	42999
Mar 2028	1707	553	752	18077	21088	21924	43012
Apr 2028	1705	540	705	18159	21108	22135	43243
May 2028	1676	507	641	17970	20793	22505	43298
Jun 2028	1597	358	521	16959	19435	22934	42369
Jul 2028	1414	273	451	15637	17776	23233	41009
Aug 2028	1338	264	483	15653	17738	23314	41053

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Sep 2026	Creditable	1141	650	841	2632	18170	20723	41525	2270	527	0	17.9
Oct 2026	Creditable	1236	693	863	2792	18328	20752	41873	3040	644	0	17.5
Nov 2026	Creditable	1336	725	875	2937	18324	20972	42233	3810	403	0	17.3
Dec 2026	Creditable	1426	718	877	3021	18346	20990	42357	4580	481	0	17.2
Jan 2027	Creditable	1528	713	880	3121	18407	21037	42565	5350	453	0	17.1
Jan 2027	Effective	110	249	336	695	18407	21037	40139	5350	453	0	17.1
Feb 2027	Effective	213	247	341	800	18474	21051	40325	1500	439	0	16.9
Mar 2027	Effective	298	242	340	880	18518	21092	40490	1500	898	0	16.5
Apr 2027	Effective	347	240	319	906	18510	21514	40930	1500	990	0	16.2
May 2027	Effective	366	239	262	866	18381	22015	41262	1500	1010	0	16.7
Jun 2027	Effective	352	175	124	651	17604	22413	40668	1500	865	0	17.8
Jul 2027	Effective	115	-12	25	128	16712	22676	39516	1500	739	0	17.7
Aug 2027	Creditable	1457	497	725	2678	16785	22720	42184	1500	645	0	17.4
Sep 2027	Creditable	1507	536	754	2797	17122	22586	42504	2270	543	0	17.1
Oct 2027	Creditable	1567	576	763	2906	17278	22535	42719	3040	423	0	16.9
Nov 2027	Creditable	1597	609	755	2961	17316	22467	42745	3810	510	0	16.8
Dec 2027	Creditable	1614	592	753	2958	17399	22478	42836	4580	476	0	16.9
Jan 2028	Creditable	1651	577	755	2983	17617	22331	42931	5350	453	0	16.8
Jan 2028	Effective	361	335	456	1152	17617	22331	41100	5350	453	0	16.9
Feb 2028	Effective	389	323	458	1171	17898	22096	41165	1500	437	0	16.8
Mar 2028	Effective	413	312	452	1177	18077	21924	41177	1500	894	0	16.6
Apr 2028	Effective	408	298	398	1104	18159	22135	41398	1500	987	0	16.6
May 2028	Effective	374	266	311	951	17970	22505	41426	1500	1006	0	17.6
Jun 2028	Effective	287	107	152	547	16959	22934	40440	1500	857	0	18.9
Jul 2028	Effective	91	1	27	119	15637	23233	38989	1500	731	0	18.9
Aug 2028	Creditable	1338	264	483	2086	15653	23314	41053	1500	650	0	18.6

Model Run ID: 3331 **Processed on: 9/8/2026 3:47:29 PM**