



September 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the September 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in September to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or

<https://www.usbr.gov/lc/region/g4000/24mo/2026/September-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.52 million acre-feet (maf), or 37% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,514.98 feet on September 30, 2026. With intervening flows between Lake Powell and Lake Mead of 0.491 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,033.58 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_09_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	33	2	36	0	36	6498.99	281
WY 2026	623	15	507	52	560		
Oct 2026	30	1	37	0	37	6497.89	273
Nov 2026	30	1	36	0	36	6497.00	266
Dec 2026	11	1	37	0	37	6493.20	240
Jan 2027	9	1	37	0	37	6488.92	211
Feb 2027	9	1	33	0	33	6484.93	186
Mar 2027	16	1	37	0	37	6481.18	165
Apr 2027	28	1	13	24	37	6479.42	156
May 2027	52	1	40	0	40	6481.42	166
Jun 2027	118	2	45	0	45	6492.86	237
Jul 2027	71	2	46	0	46	6496.09	260
Aug 2027	21	2	46	0	46	6492.18	233
Sep 2027	15	2	36	0	36	6488.72	210
WY 2027	410	15	442	24	466		
Oct 2027	27	1	37	0	37	6487.00	199
Nov 2027	33	1	43	0	43	6485.30	189
Dec 2027	32	1	49	0	49	6482.25	171
Jan 2028	29	1	49	0	49	6478.36	150
Feb 2028	27	0	46	0	46	6474.25	131
Mar 2028	43	0	49	0	49	6472.74	124
Apr 2028	65	1	12	36	48	6476.28	140
May 2028	116	1	61	0	61	6486.04	193
Jun 2028	201	2	92	0	92	6501.52	300
Jul 2028	90	3	64	0	64	6504.62	323
Aug 2028	42	2	61	0	61	6501.78	302

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	38	41	9	125	0	125	95	6007.12	2495	132
WY 2026	665	603	70	996	60	1058				1632
Oct 2026	35	42	6	132	0	132	91	6004.07	2402	149
Nov 2026	39	45	3	128	0	128	88	6001.28	2320	148
Dec 2026	13	39	1	132	0	132	84	5998.13	2229	141
Jan 2027	11	39	1	129	0	129	80	5994.99	2141	138
Feb 2027	14	38	2	117	0	117	77	5992.18	2064	126
Mar 2027	33	54	2	123	0	123	75	5989.61	1995	149
Apr 2027	44	53	3	119	0	119	72	5987.05	1928	214
May 2027	70	58	5	49	0	49	72	5987.18	1931	301
Jun 2027	150	77	7	92	0	92	71	5986.33	1909	292
Jul 2027	81	56	9	49	0	49	71	5986.25	1907	81
Aug 2027	24	49	8	49	0	49	71	5985.93	1899	55
Sep 2027	17	38	7	48	0	48	70	5985.30	1883	53
WY 2027	531	587	56	1168	0	1168				1848
Oct 2027	31	41	5	49	0	49	70	5984.80	1870	65
Nov 2027	39	49	2	48	0	48	70	5984.76	1869	72
Dec 2027	33	50	1	49	0	49	70	5984.75	1869	74
Jan 2028	40	60	1	49	0	49	70	5985.13	1879	74
Feb 2028	42	61	1	46	0	46	70	5985.64	1892	71
Mar 2028	68	74	2	49	0	49	71	5986.49	1914	114
Apr 2028	91	74	3	48	0	48	72	5987.37	1936	213
May 2028	165	110	5	49	0	49	74	5989.42	1990	461
Jun 2028	249	140	7	92	0	92	76	5990.91	2030	318
Jul 2028	92	66	9	56	0	56	76	5990.90	2029	72
Aug 2028	45	64	9	59	0	59	76	5990.80	2027	70

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	3	3	9296.43	50
WY 2026	67	81		
Oct 2026	3	3	9296.13	50
Nov 2026	2	3	9295.30	49
Dec 2026	1	3	9293.55	47
Jan 2027	1	3	9291.73	45
Feb 2027	1	3	9290.11	43
Mar 2027	1	3	9288.15	41
Apr 2027	3	4	9287.61	40
May 2027	12	6	9292.86	46
Jun 2027	20	10	9300.60	56
Jul 2027	8	12	9297.37	52
Aug 2027	4	6	9295.68	50
Sep 2027	3	4	9294.74	48
WY 2027	59	61		
Oct 2027	4	3	9295.25	49
Nov 2027	4	3	9296.07	50
Dec 2027	4	3	9296.79	51
Jan 2028	4	3	9297.59	52
Feb 2028	4	3	9298.30	53
Mar 2028	4	3	9299.07	54
Apr 2028	8	4	9301.66	57
May 2028	23	9	9310.82	71
Jun 2028	28	15	9318.22	84
Jul 2028	9	18	9312.72	74
Aug 2028	7	12	9309.43	69

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	15	15	0	58	0	58	7410.52	134
WY 2026	375	389	6	642	25	667		
Oct 2026	18	18	0	50	0	50	7400.81	103
Nov 2026	16	17	0	10	0	10	7402.97	110
Dec 2026	7	9	0	11	0	11	7402.21	107
Jan 2027	6	8	0	12	0	12	7400.79	103
Feb 2027	6	8	0	10	0	10	7399.99	100
Mar 2027	11	13	0	24	0	24	7396.36	90
Apr 2027	24	25	0	0	56	56	7384.64	58
May 2027	76	70	0	0	60	60	7388.60	68
Jun 2027	105	95	0	0	58	58	7401.45	105
Jul 2027	39	43	1	0	72	72	7391.22	75
Aug 2027	22	24	0	0	73	73	7370.81	26
Sep 2027	14	15	0	0	24	24	7366.27	16
WY 2027	344	346	3	118	344	462		
Oct 2027	21	20	0	0	9	9	7371.37	27
Nov 2027	24	23	0	0	8	8	7377.95	42
Dec 2027	25	24	0	0	7	7	7384.75	58
Jan 2028	24	23	0	0	7	7	7390.68	74
Feb 2028	23	22	0	0	8	8	7395.79	88
Mar 2028	35	34	0	22	0	22	7399.68	99
Apr 2028	64	60	0	49	0	49	7403.29	111
May 2028	159	145	0	60	0	60	7426.37	195
Jun 2028	165	152	1	57	0	57	7446.34	290
Jul 2028	53	62	1	88	0	88	7441.08	263
Aug 2028	42	47	1	76	0	76	7434.88	233

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	16	58	1	59	60	0	60	7153.73	112
WY 2026	382	667	7	674	671	4	675		
Oct 2026	19	50	1	51	51	0	51	7153.73	112
Nov 2026	17	10	1	11	11	0	11	7153.73	112
Dec 2026	7	11	0	11	11	0	11	7153.73	112
Jan 2027	7	12	1	13	13	0	13	7153.73	112
Feb 2027	7	10	1	11	11	0	11	7153.73	112
Mar 2027	13	24	2	26	26	0	26	7153.73	112
Apr 2027	27	56	3	59	59	0	59	7153.73	112
May 2027	84	60	8	68	67	0	67	7153.73	112
Jun 2027	112	58	7	65	65	0	65	7153.72	112
Jul 2027	41	72	2	74	74	0	74	7153.73	112
Aug 2027	24	73	2	75	75	0	75	7153.73	112
Sep 2027	15	24	1	25	25	0	25	7153.73	112
WY 2027	373	462	29	491	490	0	490		
Oct 2027	23	9	2	11	11	0	11	7153.73	112
Nov 2027	26	8	2	10	10	0	10	7153.73	112
Dec 2027	27	7	2	9	9	0	9	7153.73	112
Jan 2028	26	7	2	9	9	0	9	7153.73	112
Feb 2028	25	8	2	10	10	0	10	7153.73	112
Mar 2028	37	22	2	24	24	0	24	7153.73	112
Apr 2028	72	49	8	57	57	0	57	7153.73	112
May 2028	176	60	17	77	77	0	77	7153.73	112
Jun 2028	173	57	8	65	65	0	65	7153.72	112
Jul 2028	54	88	1	89	89	0	89	7153.73	112
Aug 2028	43	76	1	77	77	0	77	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	19	60	3	63	62	0	62	6753.04	17	49	13
WY 2026	407	675	24	700	671	23	694			437	255
Oct 2026	23	51	4	55	55	0	55	6753.04	17	42	13
Nov 2026	19	11	2	13	13	0	13	6753.04	17	1	12
Dec 2026	9	11	2	13	13	0	13	6753.04	17	1	13
Jan 2027	7	13	0	13	13	0	13	6753.04	17	1	13
Feb 2027	8	11	1	12	12	0	12	6753.04	17	1	12
Mar 2027	14	26	1	27	27	0	27	6753.04	17	14	13
Apr 2027	30	59	3	62	62	0	62	6753.04	17	49	13
May 2027	94	67	10	77	77	0	77	6753.04	17	63	14
Jun 2027	121	65	9	74	74	0	74	6753.03	17	61	13
Jul 2027	43	74	2	76	76	0	76	6753.04	17	63	13
Aug 2027	25	75	1	76	76	0	76	6753.04	17	63	13
Sep 2027	17	25	2	27	27	0	27	6753.04	17	15	12
WY 2027	410	490	37	527	527	0	527			372	154
Oct 2027	25	11	2	13	13	0	13	6753.04	17	1	13
Nov 2027	29	10	3	13	13	0	13	6753.04	17	1	12
Dec 2027	31	9	4	13	13	0	13	6753.04	17	1	13
Jan 2028	30	9	4	13	13	0	13	6753.04	17	1	13
Feb 2028	28	10	3	13	13	0	13	6753.04	17	1	12
Mar 2028	42	24	5	29	29	0	29	6753.04	17	14	15
Apr 2028	82	57	10	67	67	0	67	6753.04	17	49	18
May 2028	195	77	19	96	96	0	96	6753.04	17	63	33
Jun 2028	190	65	17	82	82	0	82	6753.03	17	61	21
Jul 2028	57	89	3	92	92	0	92	6753.04	17	63	29
Aug 2028	48	77	5	82	82	0	82	6753.04	17	63	19

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	6	26	7599.54	9
WY 2026	187	204		
Oct 2026	6	6	7599.36	9
Nov 2026	5	0	7605.37	13
Dec 2026	2	0	7607.15	15
Jan 2027	2	0	7608.80	16
Feb 2027	2	0	7610.40	18
Mar 2027	3	0	7612.75	21
Apr 2027	9	0	7619.73	29
May 2027	34	31	7621.85	32
Jun 2027	33	43	7614.00	22
Jul 2027	10	23	7598.83	8
Aug 2027	6	6	7598.47	8
Sep 2027	6	6	7597.87	8
WY 2027	118	118		
Oct 2027	7	7	7597.84	8
Nov 2027	6	0	7605.36	13
Dec 2027	6	0	7611.25	19
Jan 2028	6	0	7616.17	24
Feb 2028	5	0	7619.76	29
Mar 2028	8	0	7624.91	36
Apr 2028	20	0	7635.78	56
May 2028	56	31	7647.13	80
Jun 2028	40	43	7645.75	77
Jul 2028	13	41	7631.83	48
Aug 2028	12	38	7614.34	22

Model Run ID: 3332

Processed on: 9/9/2026 12:36:1 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	-19	0	11	2	40	53	6013.16	807	49
Sep 2026	19	0	39	2	19	40	6010.50	785	52
WY 2026	526	42	501	21	205	368			613
Oct 2026	24	0	24	1	7	28	6009.04	773	42
Nov 2026	22	0	17	1	0	18	6008.85	771	30
Dec 2026	8	0	6	0	0	26	6006.42	751	31
Jan 2027	7	0	5	0	0	27	6003.70	730	32
Feb 2027	9	0	7	0	0	22	6001.76	714	26
Mar 2027	20	0	17	1	5	27	5999.95	700	34
Apr 2027	44	3	33	1	21	34	5997.82	684	52
May 2027	92	10	79	2	35	25	6001.56	713	82
Jun 2027	76	8	77	3	51	36	6002.34	719	99
Jul 2027	12	0	25	3	55	15	5998.64	690	38
Aug 2027	10	0	10	2	47	15	5993.64	653	30
Sep 2027	11	0	11	2	26	15	5990.68	631	27
WY 2027	335	22	313	17	247	288			523
Oct 2027	20	0	20	1	9	15	5990.34	628	29
Nov 2027	24	0	18	1	0	15	5990.70	631	29
Dec 2027	24	0	18	0	0	18	5990.60	630	32
Jan 2028	24	0	18	0	0	18	5990.52	630	31
Feb 2028	27	1	22	0	0	17	5991.05	634	29
Mar 2028	74	7	59	1	6	18	5995.67	668	36
Apr 2028	110	13	78	1	21	18	6000.51	705	58
May 2028	190	25	140	2	36	18	6010.96	788	130
Jun 2028	102	12	93	3	52	19	6013.27	808	118
Jul 2028	9	0	37	3	55	49	6004.81	738	79
Aug 2028	2	0	28	2	46	44	5996.44	674	66

Model Run ID: 3332

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	452
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	499
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	486
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	479
Sep 2026	150	321	21	470	0	470	3514.98	4488	4986	475
WY 2026	3516	4277	181	5892	108	6000				5948
Oct 2026	280	420	15	401	0	401	3515.05	4489	4989	405
Nov 2026	300	380	15	388	0	388	3514.65	4487	4968	391
Dec 2026	108	249	12	401	0	401	3511.82	4475	4817	408
Jan 2027	100	244	3	401	0	401	3509.00	4463	4669	406
Feb 2027	104	224	3	362	0	362	3506.46	4452	4538	367
Mar 2027	169	284	5	401	0	401	3504.23	4443	4425	405
Apr 2027	260	380	8	417	0	417	3503.40	4440	4384	420
May 2027	715	656	10	588	0	588	3504.48	4444	4438	589
Jun 2027	910	824	16	626	0	626	3507.79	4458	4606	625
Jul 2027	303	363	20	701	0	701	3501.21	4431	4275	704
Aug 2027	121	250	18	751	0	751	3491.12	4393	3794	758
Sep 2027	130	200	16	81	482	563	3483.31	4365	3444	569
WY 2027	3500	4475	141	5518	482	6000				6046
Oct 2027	248	259	10	0	401	401	3480.07	4354	3303	405
Nov 2027	350	334	10	0	388	388	3478.67	4349	3243	392
Dec 2027	347	340	8	0	401	401	3477.17	4344	3180	407
Jan 2028	333	320	2	0	401	401	3475.35	4338	3103	406
Feb 2028	378	358	2	0	362	362	3475.21	4337	3098	367
Mar 2028	564	490	4	0	401	401	3477.10	4344	3177	405
Apr 2028	716	600	6	0	417	417	3480.92	4357	3340	420
May 2028	1552	1226	8	176	412	588	3493.89	4403	3923	589
Jun 2028	1570	1285	15	626	0	626	3506.09	4451	4520	627
Jul 2028	298	393	19	701	0	701	3500.01	4427	4216	704
Aug 2028	211	347	18	751	0	751	3491.79	4395	3825	758

Model Run ID: 3332

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	91	46	527	8.9	21	527	446	1038.36	6865
WY 2026	6000	562	457	7347		196	7529			
Oct 2026	401	53	44	644	10.5	21	644	431	1034.83	6626
Nov 2026	388	38	38	417	7.0	14	417	428	1034.23	6586
Dec 2026	401	89	31	495	8.1	11	495	425	1033.58	6542
Jan 2027	401	65	21	461	7.5	9	461	424	1033.23	6519
Feb 2027	362	68	19	439	7.9	8	439	422	1032.72	6485
Mar 2027	401	47	21	906	14.7	12	906	392	1025.67	6024
Apr 2027	417	41	27	998	16.8	16	998	356	1016.96	5476
May 2027	588	12	33	1018	16.5	20	1018	327	1009.66	5034
Jun 2027	626	-15	39	873	14.7	22	873	307	1004.47	4731
Jul 2027	701	35	37	747	12.1	26	747	303	1003.28	4662
Aug 2027	751	90	40	653	10.6	25	653	311	1005.28	4777
Sep 2027	563	79	39	551	9.3	18	551	313	1005.83	4809
WY 2027	6000	602	389	8199		203	8199			
Oct 2027	401	56	37	431	7.0	19	431	311	1005.35	4782
Nov 2027	388	49	33	518	8.7	13	518	303	1003.29	4662
Dec 2027	401	77	26	484	7.9	10	484	300	1002.60	4623
Jan 2028	401	72	18	445	7.2	9	445	301	1002.63	4625
Feb 2028	362	62	17	437	7.6	8	437	298	1002.00	4589
Mar 2028	401	50	18	886	14.4	12	886	270	994.18	4152
Apr 2028	417	37	23	979	16.5	16	979	235	984.23	3622
May 2028	588	13	28	751	12.2	20	998	223	980.59	3436
Jun 2028	626	20	34	717	12.1	22	849	216	978.22	3316
Jul 2028	701	34	32	735	12.0	26	723	212	977.12	3261
Aug 2028	751	93	35	642	10.4	25	642	221	979.78	3394

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	527	-4	17	633	0	633	10.6	638.00	1620
WY 2026	7347	-157	157	7062	0	7062			
Oct 2026	644	-6	15	622	0	622	10.1	638.00	1620
Nov 2026	417	-7	13	477	0	477	8.0	635.00	1540
Dec 2026	495	-2	13	358	0	358	5.8	639.50	1662
Jan 2027	461	-5	9	382	0	382	6.2	641.80	1726
Feb 2027	439	-14	8	416	0	416	7.5	641.80	1725
Mar 2027	906	-14	10	847	0	847	13.8	643.00	1759
Apr 2027	998	-18	13	967	0	967	16.3	643.00	1759
May 2027	1018	-10	15	993	0	993	16.1	643.00	1759
Jun 2027	873	-14	14	845	0	845	14.2	643.00	1759
Jul 2027	747	-19	13	743	0	743	12.1	642.00	1731
Aug 2027	653	-13	16	624	0	624	10.1	642.00	1731
Sep 2027	551	-4	17	586	0	586	9.8	640.00	1675
WY 2027	8199	-127	156	7861	0	7861			
Oct 2027	431	-6	15	598	0	598	9.7	633.00	1487
Nov 2027	518	-7	13	445	0	445	7.5	635.00	1540
Dec 2027	484	-2	13	347	0	347	5.6	639.50	1662
Jan 2028	445	-5	9	367	0	367	6.0	641.80	1726
Feb 2028	437	-14	8	415	0	415	7.2	641.80	1725
Mar 2028	886	-14	10	827	0	827	13.5	643.00	1759
Apr 2028	979	-18	13	948	0	948	15.9	643.00	1759
May 2028	751	-10	15	726	0	726	11.8	643.00	1759
Jun 2028	717	-14	14	689	0	689	11.6	643.00	1759
Jul 2028	735	-19	13	732	0	732	11.9	642.00	1731
Aug 2028	642	-13	16	613	0	613	10.0	642.00	1731

Model Run ID: 3332

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	17	17	483	7.8	87	29	447.53	523	110	1.8
Sep 2026	633	11	15	447	7.5	83	89	447.50	522	95	1.6
WY 2026	7062	170	140	5428		752	859			1340	
Oct 2026	622	17	12	456	7.4	84	79	447.50	522	69	1.1
Nov 2026	477	16	9	295	5.0	67	115	447.50	522	78	1.3
Dec 2026	358	16	6	250	4.1	69	62	446.50	503	76	1.2
Jan 2027	382	8	6	257	4.2	80	42	446.50	503	95	1.6
Feb 2027	416	1	8	364	6.6	0	39	446.50	503	103	1.9
Mar 2027	847	7	9	642	10.4	80	111	446.70	507	142	2.3
Apr 2027	967	11	11	715	12.0	78	127	448.70	545	139	2.3
May 2027	993	6	14	766	12.5	80	128	448.70	545	122	2.0
Jun 2027	845	15	16	702	11.8	78	53	448.70	545	116	2.0
Jul 2027	743	19	17	659	10.7	80	8	448.00	531	115	1.9
Aug 2027	624	19	17	531	8.6	80	14	447.50	522	101	1.6
Sep 2027	586	11	15	455	7.6	78	39	447.50	522	89	1.5
WY 2027	7861	147	139	6092		854	818			1246	
Oct 2027	598	17	12	475	7.7	80	40	447.50	522	66	1.1
Nov 2027	445	16	9	336	5.6	78	32	447.50	522	82	1.4
Dec 2027	347	16	6	270	4.4	80	19	446.50	503	79	1.3
Jan 2028	367	8	6	257	4.2	63	42	446.50	503	95	1.6
Feb 2028	415	1	8	363	6.3	0	39	446.50	503	103	1.8
Mar 2028	827	7	9	639	10.4	63	112	446.70	507	142	2.3
Apr 2028	948	11	11	712	12.0	61	127	448.70	545	139	2.3
May 2028	726	6	14	516	8.4	63	128	448.70	545	122	2.0
Jun 2028	689	15	16	563	9.5	61	53	448.70	545	116	2.0
Jul 2028	732	19	17	664	10.8	63	8	448.00	531	128	2.1
Aug 2028	613	19	17	538	8.7	63	14	447.50	522	101	1.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	527	8.9	1038.36	6865	-32	388.90	1191.6	181.7	91	344.5
WY 2026	7347							2665.9		
Oct 2026	644	10.5	1034.83	6626	-239	390.16	928.4	227.6	72	353.5
Nov 2026	417	7.0	1034.23	6586	-40	389.79	835.1	146.1	65	350.6
Dec 2026	495	8.1	1033.58	6542	-44	387.04	1096.3	174.1	85	351.6
Jan 2027	461	7.5	1033.23	6519	-23	385.78	928.8	161.2	72	350.0
Feb 2027	439	7.9	1032.72	6485	-34	386.74	595.7	156.1	47	356.0
Mar 2027	906	14.7	1025.67	6024	-461	380.23	932.0	316.4	76	349.3
Apr 2027	670	11.3	1016.96	5476	-548	374.05	312.8	227.7	24	340.0
May 2027	675	11.0	1009.66	5034	-442	366.11	300.8	225.6	24	334.0
Jun 2027	642	10.8	1004.47	4731	-304	360.37	292.2	211.5	24	329.6
Jul 2027	658	10.7	1003.28	4662	-69	358.19	290.3	215.8	24	328.0
Aug 2027	653	10.6	1005.28	4777	116	359.30	293.6	214.2	24	328.3
Sep 2027	551	9.3	1005.83	4809	32	361.22	294.5	179.5	24	326.0
WY 2027	7209							2455.8		
Oct 2027	431	7.0	1005.35	4782	-28	364.26	220.3	142.0	18	329.4
Nov 2027	489	8.2	1003.29	4662	-119	365.16	217.7	162.9	18	333.3
Dec 2027	484	7.9	1002.60	4623	-40	361.08	289.1	157.5	24	325.6
Jan 2028	445	7.2	1002.63	4625	2	359.25	216.9	145.3	18	326.7
Feb 2028	437	7.6	1002.00	4589	-36	358.20	216.1	143.0	18	327.0
Mar 2028	642	10.4	994.18	4152	-437	351.86	274.4	207.7	24	323.3
Apr 2028	597	10.0	984.23	3622	-530	342.03	256.9	188.5	24	315.9
May 2028	602	9.8	980.59	3436	-187	336.38	250.5	187.4	24	311.4
Jun 2028	575	9.7	978.22	3316	-120	333.42	246.3	177.6	24	308.9
Jul 2028	590	9.6	977.12	3261	-55	332.04	244.3	181.7	24	307.7
Aug 2028	594	9.7	979.78	3394	133	333.55	249.0	183.7	24	309.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	633	10.6	638.00	1620	-126	138.15	204.0	78.8	80	124.5
WY 2026	7062							904.6		
Oct 2026	622	10.1	638.00	1620	0	136.10	204.0	76.3	80	122.6
Nov 2026	477	8.0	635.00	1540	-81	135.49	204.0	58.2	80	122.1
Dec 2026	358	5.8	639.50	1662	122	137.25	184.3	44.3	72	123.7
Jan 2027	382	6.2	641.80	1726	64	140.46	153.0	48.4	60	126.5
Feb 2027	416	7.5	641.80	1725	0	141.03	156.6	52.9	61	127.1
Mar 2027	847	13.8	643.00	1759	34	139.09	194.1	106.2	76	125.3
Apr 2027	967	16.3	643.00	1759	0	138.82	249.9	120.9	98	125.1
May 2027	993	16.1	643.00	1759	0	138.86	255.0	124.2	100	125.1
Jun 2027	845	14.2	643.00	1759	0	139.53	255.0	106.2	100	125.7
Jul 2027	743	12.1	642.00	1731	-28	139.81	255.0	93.6	100	126.0
Aug 2027	624	10.1	642.00	1731	0	140.09	255.0	78.7	100	126.2
Sep 2027	586	9.8	640.00	1675	-56	139.21	255.0	73.5	100	125.4
WY 2027	7861							983.4		
Oct 2027	598	9.7	633.00	1487	-188	134.76	227.0	72.6	89	121.4
Nov 2027	445	7.5	635.00	1540	53	133.24	159.8	53.5	63	120.0
Dec 2027	347	5.6	639.50	1662	122	137.34	154.7	42.9	61	123.7
Jan 2028	367	6.0	641.80	1726	64	140.59	156.3	46.4	61	126.7
Feb 2028	415	7.2	641.80	1725	0	141.16	156.6	52.8	61	127.2
Mar 2028	827	13.5	643.00	1759	34	139.20	194.1	103.8	76	125.4
Apr 2028	948	15.9	643.00	1759	0	138.93	249.9	118.6	98	125.2
May 2028	726	11.8	643.00	1759	0	140.43	255.0	91.9	100	126.5
Jun 2028	689	11.6	643.00	1759	0	140.51	255.0	87.2	100	126.6
Jul 2028	732	11.9	642.00	1731	-28	139.89	255.0	92.3	100	126.0
Aug 2028	613	10.0	642.00	1731	0	140.16	255.0	77.4	100	126.3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	447	7.5	447.50	522	-1	79.50	120.0	31.3	100	69.9
WY 2026	5428							368.1		
Oct 2026	456	7.4	447.50	522	0	79.53	90.0	32.1	75	70.3
Nov 2026	295	5.0	447.50	522	0	80.77	92.0	20.4	77	69.2
Dec 2026	250	4.1	446.50	503	-19	80.76	102.6	15.9	85	63.8
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	6092							422.7		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	712	12.0	448.70	545	38	77.80	120.0	49.5	100	69.6
May 2028	516	8.4	448.70	545	0	80.28	120.0	36.9	100	71.5
Jun 2028	563	9.5	448.70	545	0	79.81	120.0	40.0	100	71.1
Jul 2028	664	10.8	448.00	531	-13	78.91	120.0	46.5	100	69.9
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	162	41	13	22	11	3
Summer 2026	1031	253	111	166	93	16
Oct 2026	138	43	11	18	9	3
Nov 2026	133	41	2	4	2	3
Dec 2026	137	42	2	4	2	3
Jan 2027	136	41	3	5	2	3
Feb 2027	122	37	2	4	2	2
Mar 2027	134	39	5	9	5	2
Winter 2027	799	244	26	45	23	15
Apr 2027	139	37	0	21	11	1
May 2027	195	15	0	24	13	2
Jun 2027	209	29	0	23	13	3
Jul 2027	233	15	0	27	13	3
Aug 2027	243	15	0	27	13	3
Sep 2027	26	15	0	9	5	2
Summer 2027	1045	127	0	132	68	15
Oct 2027	0	15	0	4	2	2
Nov 2027	0	15	0	4	2	3
Dec 2027	0	15	0	3	2	3
Jan 2028	0	15	0	3	2	3
Feb 2028	0	14	0	4	2	3
Mar 2028	0	15	5	9	5	3
Winter 2028	0	90	5	27	16	17
Apr 2028	0	15	11	21	12	1
May 2028	57	15	14	28	17	4
Jun 2028	206	29	14	23	14	7
Jul 2028	232	18	23	32	16	5
Aug 2028	242	18	19	28	14	5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

September 2026 24-Month Study

Minimum Probable Inflow



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RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Sep 2026	1141	650	841	18170	20803	20723	41525
Oct 2026	1235	693	863	18328	21120	20755	41875
Nov 2026	1336	725	875	18324	21260	20994	42254
Dec 2026	1425	718	877	18346	21366	21034	42400
Jan 2027	1542	721	897	18497	21656	21078	42734
Feb 2027	1659	725	918	18645	21947	21101	43048
Mar 2027	1761	728	934	18775	22197	21135	43332
Apr 2027	1851	738	948	18888	22425	21596	44021
May 2027	1927	770	964	18930	22591	22144	44735
Jun 2027	1913	760	935	18876	22484	22586	45070
Jul 2027	1864	723	929	18708	22224	22889	45113
Aug 2027	1843	753	958	19039	22593	22958	45551
Sep 2027	1879	802	995	19520	23196	22843	46039
Oct 2027	1918	812	1017	19870	23617	22811	46428
Nov 2027	1941	801	1019	20011	23773	22838	46611
Dec 2027	1953	786	1017	20070	23826	22958	46784
Jan 2028	1971	770	1018	20134	23892	22997	46889
Feb 2028	1982	754	1018	20211	23965	22995	46961
Mar 2028	1989	740	1014	20216	23959	23031	46990
Apr 2028	1973	729	980	20137	23819	23468	47287
May 2028	1935	717	943	19974	23569	23998	47567
Jun 2028	1828	633	859	19391	22710	24184	46895
Jul 2028	1682	538	840	18794	21854	24304	46158
Aug 2028	1658	565	909	19098	22230	24359	46589

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
September 2026 24-Month Study
Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Sep 2026	Creditable	1141	650	841	2632	18170	20723	41525	2270	527	0	17.9
Oct 2026	Creditable	1235	693	863	2792	18328	20755	41875	3040	644	0	17.5
Nov 2026	Creditable	1336	725	875	2936	18324	20994	42254	3810	417	0	17.3
Dec 2026	Creditable	1425	718	877	3020	18346	21034	42400	4580	495	0	17.0
Jan 2027	Creditable	1542	721	897	3160	18497	21078	42734	5350	461	0	16.8
Jan 2027	Effective	-276	-25	58	-243	18497	21078	39332	5350	461	0	16.8
Feb 2027	Effective	-158	-19	80	-97	18645	21101	39649	1500	439	0	16.5
Mar 2027	Effective	-55	-15	94	25	18775	21135	39935	1500	906	0	15.8
Apr 2027	Effective	35	-2	104	137	18888	21596	40621	1500	998	0	15.2
May 2027	Effective	110	30	105	246	18930	22144	41319	1500	1018	0	14.8
Jun 2027	Effective	89	14	52	155	18876	22586	41616	1500	873	0	14.8
Jul 2027	Effective	32	-33	10	8	18708	22889	41605	1500	747	0	14.3
Aug 2027	Creditable	1843	753	958	3554	19039	22958	45551	1500	653	0	13.8
Sep 2027	Creditable	1879	802	995	3676	19520	22843	46039	2270	551	0	13.4
Oct 2027	Creditable	1918	812	1017	3747	19870	22811	46428	3040	431	0	13.0
Nov 2027	Creditable	1941	801	1019	3762	20011	22838	46611	3810	518	0	12.9
Dec 2027	Creditable	1953	786	1017	3756	20070	22958	46784	4580	484	0	12.9
Jan 2028	Creditable	1971	770	1018	3758	20134	22997	46889	5350	445	0	12.9
Jan 2028	Effective	358	231	289	877	20134	22997	44008	5350	445	0	12.9
Feb 2028	Effective	367	214	289	870	20211	22995	44076	1500	437	0	12.8
Mar 2028	Effective	371	199	285	854	20216	23031	44102	1500	886	0	12.6
Apr 2028	Effective	352	186	244	782	20137	23468	44387	1500	979	0	12.3
May 2028	Effective	309	171	184	664	19974	23998	44636	1500	751	0	13.0
Jun 2028	Effective	193	72	63	328	19391	24184	43903	1500	717	0	13.8
Jul 2028	Effective	36	-35	-11	-11	18794	24304	43087	1500	735	0	13.3
Aug 2028	Creditable	1658	565	909	3133	19098	24359	46589	1500	642	0	12.9

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