



October 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the October 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted additional model runs in October to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/October-Chart.pdf>

The water year (WY) 2027 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.07 million acre-feet (maf), or 42% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2027 and WY 2028. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,497.03 feet on September 30, 2027. With intervening flows between Lake Powell and Lake Mead of 0.474 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,034.15 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_10_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	34	2	43	0	43	6498.15	275
WY 2026	624	15	515	52	568		
Oct 2026	30	1	43	0	43	6496.18	261
Nov 2026	30	1	45	0	45	6493.99	245
Dec 2026	25	1	49	0	49	6490.31	220
Jan 2027	9	1	49	0	49	6483.78	180
Feb 2027	9	1	44	0	44	6477.05	144
Mar 2027	16	0	49	0	49	6469.36	110
Apr 2027	27	1	12	25	37	6466.52	99
May 2027	49	1	37	0	37	6469.44	110
Jun 2027	113	2	36	0	36	6484.86	186
Jul 2027	68	2	37	0	37	6489.47	215
Aug 2027	20	2	37	0	37	6486.53	196
Sep 2027	14	1	36	0	36	6482.64	173
WY 2027	410	13	474	25	499		
Oct 2027	26	1	37	0	37	6480.51	161
Nov 2027	33	1	41	0	41	6478.93	153
Dec 2027	32	0	46	0	46	6475.94	138
Jan 2028	29	0	46	0	46	6471.99	121
Feb 2028	27	0	43	0	43	6467.89	104
Mar 2028	43	0	46	0	46	6467.04	101
Apr 2028	65	1	12	24	36	6473.98	129
May 2028	116	1	53	0	53	6485.65	191
Jun 2028	201	2	103	1	105	6499.51	285
Jul 2028	90	3	66	0	66	6502.36	306
Aug 2028	42	2	61	0	61	6499.45	284
Sep 2028	32	2	48	0	48	6497.04	267
WY 2028	736	14	603	25	628		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	37	46	9	128	0	128	95	6007.21	2498	153
WY 2026	664	609	69	999	60	1061				1653
Oct 2026	35	48	6	132	0	132	91	6004.36	2411	149
Nov 2026	39	54	3	128	0	128	88	6001.87	2337	148
Dec 2026	29	53	1	132	0	132	85	5999.21	2260	149
Jan 2027	11	51	1	129	0	129	82	5996.53	2184	138
Feb 2027	13	48	2	117	0	117	79	5994.12	2117	126
Mar 2027	32	65	2	122	0	122	77	5992.04	2060	148
Apr 2027	42	52	3	118	0	118	75	5989.57	1994	212
May 2027	68	56	5	49	0	49	75	5989.61	1995	299
Jun 2027	147	70	7	92	0	92	73	5988.52	1966	290
Jul 2027	79	48	9	49	0	49	73	5988.13	1956	80
Aug 2027	23	40	9	49	0	49	72	5987.47	1939	55
Sep 2027	17	39	8	48	0	48	72	5986.86	1923	53
WY 2027	535	624	57	1165	0	1165				1847
Oct 2027	31	42	5	49	0	49	71	5986.40	1911	65
Nov 2027	39	47	2	48	0	48	71	5986.29	1908	72
Dec 2027	33	47	1	49	0	49	71	5986.16	1905	74
Jan 2028	40	57	1	49	0	49	71	5986.42	1912	74
Feb 2028	42	58	1	46	0	46	72	5986.81	1922	71
Mar 2028	68	71	2	49	0	49	72	5987.54	1941	114
Apr 2028	91	62	3	48	0	48	73	5987.95	1951	213
May 2028	165	102	5	49	0	49	75	5989.70	1997	461
Jun 2028	249	153	7	92	0	92	77	5991.63	2049	318
Jul 2028	92	68	10	58	0	58	77	5991.65	2049	74
Aug 2028	45	64	9	59	0	59	77	5991.52	2046	70
Sep 2028	34	50	8	59	0	59	76	5990.89	2029	66
WY 2028	929	821	56	656	0	656				1673



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	4	4	9296.84	51
WY 2026	68	82		
Oct 2026	4	3	9297.32	52
Nov 2026	3	3	9297.11	51
Dec 2026	3	3	9296.42	50
Jan 2027	1	3	9294.51	48
Feb 2027	1	3	9292.79	46
Mar 2027	1	3	9290.73	44
Apr 2027	3	4	9289.41	42
May 2027	14	8	9294.84	48
Jun 2027	22	12	9302.47	59
Jul 2027	8	14	9298.20	53
Aug 2027	5	9	9294.88	49
Sep 2027	3	4	9293.92	47
WY 2027	68	71		
Oct 2027	5	3	9295.24	49
Nov 2027	4	3	9296.06	50
Dec 2027	4	3	9296.79	51
Jan 2028	4	3	9297.59	52
Feb 2028	4	3	9298.30	53
Mar 2028	4	3	9299.07	54
Apr 2028	8	5	9301.23	57
May 2028	23	9	9310.45	71
Jun 2028	28	15	9317.89	83
Jul 2028	9	18	9312.35	74
Aug 2028	7	12	9309.05	68
Sep 2028	6	6	9309.09	68
WY 2028	106	85		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	22	22	0	56	0	56	7413.10	143
WY 2026	382	396	6	640	25	665		
Oct 2026	29	28	0	42	0	42	7409.00	129
Nov 2026	20	20	0	9	0	9	7412.24	140
Dec 2026	16	17	0	9	0	9	7414.29	148
Jan 2027	7	9	0	12	0	12	7413.42	145
Feb 2027	7	9	0	11	0	11	7412.79	142
Mar 2027	12	14	0	25	0	25	7409.82	132
Apr 2027	26	27	0	59	0	59	7399.96	100
May 2027	96	90	0	59	0	59	7409.35	130
Jun 2027	117	107	1	55	0	55	7423.11	182
Jul 2027	42	48	1	72	0	72	7416.65	156
Aug 2027	23	27	0	73	0	73	7403.07	110
Sep 2027	15	16	0	0	72	72	7382.97	54
WY 2027	410	414	4	428	72	500		
Oct 2027	22	20	0	0	72	72	7358.91	2
Nov 2027	24	23	0	0	8	8	7366.53	17
Dec 2027	25	24	0	0	7	7	7374.24	33
Jan 2028	24	23	0	0	7	7	7380.87	49
Feb 2028	23	22	0	0	8	8	7386.62	63
Mar 2028	35	34	0	0	24	24	7390.52	73
Apr 2028	64	61	0	0	52	52	7393.78	82
May 2028	159	145	0	59	0	59	7419.78	168
Jun 2028	165	152	1	57	0	57	7441.10	263
Jul 2028	53	62	1	84	0	84	7436.40	240
Aug 2028	42	47	1	75	0	75	7430.12	212
Sep 2028	28	28	0	73	0	73	7419.25	166
WY 2028	664	643	4	348	178	526		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	22	56	0	56	46	13	59	7151.68	110
WY 2026	389	665	6	671	657	17	674		
Oct 2026	31	42	2	44	43	0	43	7153.73	112
Nov 2026	21	9	1	10	10	0	10	7153.73	112
Dec 2026	17	9	1	10	10	0	10	7153.73	112
Jan 2027	8	12	1	13	13	0	13	7153.73	112
Feb 2027	8	11	1	12	12	0	12	7153.73	112
Mar 2027	14	25	2	27	26	0	26	7153.73	112
Apr 2027	30	59	4	63	63	0	63	7153.73	112
May 2027	106	59	10	69	69	0	69	7153.73	112
Jun 2027	124	55	7	62	62	0	62	7153.72	112
Jul 2027	43	72	1	73	73	0	73	7153.73	112
Aug 2027	24	73	1	74	74	0	74	7153.73	112
Sep 2027	16	72	1	73	73	0	73	7153.73	112
WY 2027	442	500	32	532	529	0	529		
Oct 2027	23	72	1	73	73	0	73	7153.73	112
Nov 2027	26	8	2	10	10	0	10	7153.73	112
Dec 2027	27	7	2	9	9	0	9	7153.73	112
Jan 2028	26	7	2	9	9	0	9	7153.73	112
Feb 2028	25	8	2	10	10	0	10	7153.73	112
Mar 2028	37	24	2	26	26	0	26	7153.73	112
Apr 2028	72	52	8	60	60	0	60	7153.73	112
May 2028	176	59	17	76	75	0	75	7153.73	112
Jun 2028	173	57	8	65	65	0	65	7153.72	112
Jul 2028	54	84	1	85	85	0	85	7153.73	112
Aug 2028	43	75	1	76	76	0	76	7153.73	112
Sep 2028	30	73	2	75	75	0	75	7153.73	112
WY 2028	712	526	48	574	574	0	574		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	22	59	0	59	58	2	60	6743.72	14	47	15
WY 2026	410	674	22	695	667	25	692			434	257
Oct 2026	34	43	3	46	43	0	43	6753.04	17	34	9
Nov 2026	24	10	3	13	13	0	13	6753.04	17	0	12
Dec 2026	20	10	3	13	13	0	13	6753.04	17	1	13
Jan 2027	8	13	0	13	13	0	13	6753.04	17	1	13
Feb 2027	8	12	0	12	12	0	12	6753.04	17	1	12
Mar 2027	15	26	1	27	27	0	27	6753.04	17	15	12
Apr 2027	33	63	3	66	66	0	66	6753.04	17	50	16
May 2027	118	69	12	81	81	0	81	6753.04	17	62	19
Jun 2027	136	62	12	74	74	0	74	6753.03	17	60	14
Jul 2027	46	73	3	76	76	0	76	6753.04	17	62	14
Aug 2027	26	74	2	76	76	0	76	6753.04	17	62	14
Sep 2027	17	73	1	74	74	0	74	6753.04	17	60	14
WY 2027	485	529	43	572	569	0	569			407	162
Oct 2027	26	73	3	76	76	0	76	6753.04	17	62	14
Nov 2027	29	10	3	13	13	0	13	6753.04	17	1	12
Dec 2027	31	9	4	13	13	0	13	6753.04	17	1	13
Jan 2028	30	9	4	13	13	0	13	6753.04	17	1	13
Feb 2028	28	10	3	13	13	0	13	6753.04	17	1	12
Mar 2028	42	26	5	31	30	0	30	6753.04	17	15	15
Apr 2028	82	60	10	70	70	0	70	6753.04	17	50	20
May 2028	195	75	19	94	94	0	94	6753.04	17	63	31
Jun 2028	190	65	17	82	82	0	82	6753.03	17	61	21
Jul 2028	57	85	3	88	88	0	88	6753.04	17	63	25
Aug 2028	48	76	5	81	81	0	81	6753.04	17	63	18
Sep 2028	34	75	4	79	79	0	79	6753.04	17	61	18
WY 2028	792	574	80	654	653	0	653			440	213



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	32	6	7635.44	55
WY 2026	213	184		
Oct 2026	18	16	7636.15	57
Nov 2026	9	1	7639.92	64
Dec 2026	6	2	7641.96	69
Jan 2027	3	2	7642.60	70
Feb 2027	2	1	7642.83	71
Mar 2027	5	2	7644.30	74
Apr 2027	13	1	7649.14	85
May 2027	36	31	7650.98	90
Jun 2027	34	43	7647.11	80
Jul 2027	10	41	7631.91	48
Aug 2027	7	38	7609.80	17
Sep 2027	6	15	7598.10	8
WY 2027	149	193		
Oct 2027	7	7	7598.24	8
Nov 2027	6	0	7605.67	14
Dec 2027	6	0	7611.50	19
Jan 2028	6	0	7616.39	25
Feb 2028	5	0	7619.96	29
Mar 2028	8	0	7625.07	37
Apr 2028	20	0	7635.91	56
May 2028	56	31	7647.24	81
Jun 2028	40	43	7645.86	77
Jul 2028	13	41	7631.97	49
Aug 2028	12	38	7614.56	23
Sep 2028	11	25	7598.49	8
WY 2028	190	187		

Model Run ID: 3339

Processed on: 10/8/2026 11:11:56 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	12	3	30	3	40	42	6031.00	969	55
Jul 2026	-6	0	22	3	41	55	6022.88	892	58
Aug 2026	-19	0	11	2	40	53	6013.16	807	51
Sep 2026	93	4	67	2	15	33	6015.22	824	86
WY 2026	600	46	529	21	201	360			648
Oct 2026	50	4	45	1	7	18	6017.36	843	48
Nov 2026	31	1	22	1	0	18	6017.78	847	35
Dec 2026	21	0	16	0	0	19	6017.49	844	32
Jan 2027	9	0	8	0	0	26	6015.34	825	32
Feb 2027	11	0	10	1	0	21	6014.04	814	26
Mar 2027	34	1	29	1	5	24	6013.86	813	33
Apr 2027	63	6	46	2	21	28	6013.36	809	53
May 2027	103	12	86	2	35	21	6016.61	836	86
Jun 2027	76	8	76	3	51	58	6012.38	800	123
Jul 2027	13	0	44	3	55	54	6004.09	733	78
Aug 2027	10	0	41	2	47	49	5996.64	675	64
Sep 2027	12	0	21	2	26	18	5993.47	651	30
WY 2027	433	32	445	18	247	354			640
Oct 2027	20	0	20	1	9	29	5990.77	632	43
Nov 2027	24	0	18	1	0	18	5990.72	631	32
Dec 2027	24	0	18	0	0	18	5990.62	631	32
Jan 2028	24	0	18	0	0	18	5990.54	630	31
Feb 2028	27	1	22	0	0	17	5991.07	634	29
Mar 2028	74	7	59	1	6	18	5995.69	668	36
Apr 2028	110	13	78	1	21	18	6000.53	705	58
May 2028	190	25	140	2	36	18	6010.97	789	130
Jun 2028	102	12	93	3	52	19	6013.29	808	118
Jul 2028	9	0	37	3	55	49	6004.83	739	79
Aug 2028	2	0	28	2	46	44	5996.46	674	66
Sep 2028	13	0	27	2	25	35	5991.84	639	54
WY 2028	619	58	558	17	250	303			710

Model Run ID: 3339

Processed on: 10/8/2026 11:11:56 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	454
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	501
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	474
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	475
Sep 2026	353	504	22	470	0	470	3518.08	4502	5155	468
WY 2026	3719	4461	181	5892	108	6001				5929
Oct 2026	400	485	15	401	0	401	3519.23	4507	5219	405
Nov 2026	350	416	15	388	0	388	3519.44	4508	5230	391
Dec 2026	250	344	12	401	0	401	3518.29	4503	5166	408
Jan 2027	104	244	3	401	0	401	3515.58	4491	5018	406
Feb 2027	113	231	3	362	0	362	3513.27	4481	4894	367
Mar 2027	190	289	6	401	0	401	3511.22	4472	4785	405
Apr 2027	316	416	9	417	0	417	3511.03	4471	4775	420
May 2027	768	677	11	588	0	588	3512.40	4477	4847	589
Jun 2027	993	918	18	626	0	626	3517.10	4498	5101	625
Jul 2027	316	413	22	701	0	701	3511.76	4475	4814	704
Aug 2027	135	298	21	751	0	751	3503.22	4439	4375	758
Sep 2027	135	254	18	563	0	563	3497.03	4415	4072	569
WY 2027	4070	4984	154	6000	0	6000				6046
Oct 2027	253	340	12	401	0	401	3495.61	4410	4004	405
Nov 2027	353	340	12	388	0	388	3494.43	4405	3948	392
Dec 2027	347	340	10	401	0	401	3493.05	4400	3884	407
Jan 2028	333	320	2	401	0	401	3491.39	4394	3807	406
Feb 2028	378	358	2	375	0	375	3490.99	4392	3788	380
Mar 2028	564	491	4	401	0	401	3492.71	4399	3868	405
Apr 2028	716	602	8	417	0	417	3496.20	4412	4032	420
May 2028	1552	1225	10	586	0	586	3507.95	4459	4615	587
Jun 2028	1570	1285	18	623	0	623	3519.10	4506	5211	624
Jul 2028	298	390	22	698	0	698	3513.49	4482	4906	701
Aug 2028	211	347	21	748	0	748	3506.00	4451	4515	755
Sep 2028	226	343	19	561	0	561	3501.61	4433	4295	567
WY 2028	6801	6382	140	6000	0	6000				6049



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	27	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	75	46	548	9.2	26	547	444	1037.80	6827
WY 2026	6001	545	457	7368		201	7549			
Oct 2026	401	53	44	593	9.7	20	593	431	1034.98	6636
Nov 2026	388	38	38	485	8.1	13	485	425	1033.45	6534
Dec 2026	401	89	31	400	6.5	10	400	428	1034.15	6580
Jan 2027	401	65	21	459	7.5	9	459	426	1033.82	6558
Feb 2027	362	68	19	448	8.1	8	448	423	1033.17	6515
Mar 2027	401	47	21	905	14.7	12	905	394	1026.16	6055
Apr 2027	417	41	27	998	16.8	16	998	358	1017.48	5508
May 2027	588	12	33	1016	16.5	20	1016	329	1010.21	5067
Jun 2027	626	-15	39	873	14.7	22	873	310	1005.04	4763
Jul 2027	701	35	37	746	12.1	26	746	305	1003.87	4696
Aug 2027	751	90	40	651	10.6	25	651	313	1005.88	4812
Sep 2027	563	79	40	550	9.2	18	550	315	1006.43	4844
WY 2027	6000	602	390	8124		200	8124			
Oct 2027	401	56	37	430	7.0	19	430	313	1005.97	4817
Nov 2027	388	49	33	518	8.7	13	518	305	1003.92	4699
Dec 2027	401	77	26	483	7.8	10	483	303	1003.25	4660
Jan 2028	401	72	18	444	7.2	9	444	303	1003.28	4662
Feb 2028	375	62	17	437	7.6	8	437	301	1002.87	4638
Mar 2028	401	50	18	886	14.4	12	886	273	995.09	4202
Apr 2028	417	37	23	741	12.4	16	980	253	989.43	3895
May 2028	586	13	29	750	12.2	20	998	241	985.88	3708
Jun 2028	623	20	35	715	12.0	22	850	233	983.53	3586
Jul 2028	698	34	33	734	11.9	26	723	229	982.43	3530
Aug 2028	748	93	36	642	10.4	25	642	238	984.94	3659
Sep 2028	561	82	35	538	9.0	18	538	241	985.87	3707
WY 2028	6000	644	341	7316		198	7927			



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	548	-1	17	652	0	652	11.0	638.14	1624
WY 2026	7368	-155	157	7082	0	7082			
Oct 2026	593	-6	15	576	0	576	9.4	638.00	1620
Nov 2026	485	-7	13	450	0	450	7.6	638.50	1634
Dec 2026	400	-2	13	357	0	357	5.8	639.50	1662
Jan 2027	459	-5	9	381	0	381	6.2	641.80	1726
Feb 2027	448	-14	8	426	0	426	7.7	641.80	1725
Mar 2027	905	-14	10	846	0	846	13.8	643.00	1759
Apr 2027	998	-18	13	967	0	967	16.2	643.00	1759
May 2027	1016	-10	15	992	0	992	16.1	643.00	1759
Jun 2027	873	-14	14	844	0	844	14.2	643.00	1759
Jul 2027	746	-19	13	742	0	742	12.1	642.00	1731
Aug 2027	651	-13	16	623	0	623	10.1	642.00	1731
Sep 2027	550	-4	17	585	0	585	9.8	640.00	1675
WY 2027	8124	-127	157	7789	0	7789			
Oct 2027	430	-6	15	597	0	597	9.7	633.00	1487
Nov 2027	518	-7	13	445	0	445	7.5	635.00	1540
Dec 2027	483	-2	13	346	0	346	5.6	639.50	1662
Jan 2028	444	-5	9	366	0	366	6.0	641.80	1726
Feb 2028	437	-14	8	415	0	415	7.2	641.80	1725
Mar 2028	886	-14	10	827	0	827	13.5	643.00	1759
Apr 2028	741	-18	13	709	0	709	11.9	643.00	1759
May 2028	750	-10	15	725	0	725	11.8	643.00	1759
Jun 2028	715	-14	14	687	0	687	11.5	643.00	1759
Jul 2028	734	-19	13	730	0	730	11.9	642.00	1731
Aug 2028	642	-13	16	613	0	613	10.0	642.00	1731
Sep 2028	538	-4	17	573	0	573	9.6	640.00	1675
WY 2028	7316	-127	156	7033	0	7033			

Model Run ID: 3339

Processed on: 10/8/2026 11:11:56 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	15	17	483	7.8	87	29	447.53	523	113	1.8
Sep 2026	652	11	15	454	7.6	84	92	447.95	530	96	1.6
WY 2026	7082	168	140	5435		753	862			1344	
Oct 2026	576	17	12	417	6.8	85	79	447.50	522	69	1.1
Nov 2026	450	16	9	311	5.2	63	87	447.00	513	78	1.3
Dec 2026	357	16	6	266	4.3	60	45	446.50	503	76	1.2
Jan 2027	381	8	6	257	4.2	79	42	446.50	503	95	1.6
Feb 2027	426	1	8	364	6.6	10	39	446.50	503	103	1.9
Mar 2027	846	7	9	642	10.4	79	111	446.70	507	142	2.3
Apr 2027	967	11	11	715	12.0	78	127	448.70	545	139	2.3
May 2027	992	6	14	766	12.5	79	128	448.70	545	122	2.0
Jun 2027	844	15	16	702	11.8	78	53	448.70	545	116	2.0
Jul 2027	742	19	17	659	10.7	79	8	448.00	531	115	1.9
Aug 2027	623	19	17	531	8.6	79	14	447.50	522	101	1.6
Sep 2027	585	11	15	455	7.6	78	39	447.50	522	89	1.5
WY 2027	7789	147	139	6084		844	773			1246	
Oct 2027	597	17	12	475	7.7	79	40	447.50	522	66	1.1
Nov 2027	445	16	9	336	5.6	78	32	447.50	522	82	1.4
Dec 2027	346	16	6	270	4.4	79	19	446.50	503	79	1.3
Jan 2028	366	8	6	257	4.2	63	42	446.50	503	95	1.6
Feb 2028	415	1	8	363	6.3	0	39	446.50	503	103	1.8
Mar 2028	827	7	9	639	10.4	63	112	446.70	507	142	2.3
Apr 2028	709	11	11	473	8.0	62	127	448.70	545	139	2.3
May 2028	725	6	14	515	8.4	63	128	448.70	545	122	2.0
Jun 2028	687	15	16	561	9.4	62	53	448.70	545	116	2.0
Jul 2028	730	19	17	663	10.8	63	8	448.00	531	126	2.0
Aug 2028	613	19	17	538	8.7	63	14	447.50	522	101	1.6
Sep 2028	573	11	15	458	7.7	62	39	447.50	522	89	1.5
WY 2028	7033	147	139	5547		735	654			1261	



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	548	9.2	1037.80	6827	-70	391.50	1191.6	190.2	91	347.0
WY 2026	7368							2674.3		
Oct 2026	593	9.7	1034.98	6636	-191	390.00	918.2	208.2	72	350.8
Nov 2026	485	8.1	1033.45	6534	-103	387.81	914.2	171.3	71	353.4
Dec 2026	400	6.5	1034.15	6580	47	386.95	937.7	138.3	73	345.9
Jan 2027	459	7.5	1033.82	6558	-22	386.19	935.7	160.8	74	350.0
Feb 2027	448	8.1	1033.17	6515	-43	386.65	682.7	159.1	54	355.1
Mar 2027	905	14.7	1026.16	6055	-460	381.23	745.9	318.5	69	352.0
Apr 2027	671	11.3	1017.48	5508	-548	374.55	313.7	228.3	24	340.4
May 2027	677	11.0	1010.21	5067	-441	366.64	301.7	226.2	24	334.4
Jun 2027	643	10.8	1005.04	4763	-304	360.93	293.2	212.1	24	330.0
Jul 2027	659	10.7	1003.87	4696	-68	358.77	291.2	216.6	24	328.4
Aug 2027	651	10.6	1005.88	4812	117	359.89	294.6	214.1	24	328.6
Sep 2027	550	9.2	1006.43	4844	32	361.81	295.5	179.5	24	326.3
WY 2027	7141							2433.0		
Oct 2027	430	7.0	1005.97	4817	-27	364.87	221.0	141.7	18	329.8
Nov 2027	490	8.2	1003.92	4699	-119	365.78	218.5	163.4	18	333.7
Dec 2027	483	7.8	1003.25	4660	-39	361.71	290.2	157.3	24	326.0
Jan 2028	444	7.2	1003.28	4662	2	359.90	217.7	145.4	18	327.2
Feb 2028	437	7.6	1002.87	4638	-23	358.96	217.2	143.2	18	327.5
Mar 2028	645	10.5	995.09	4202	-436	352.75	276.0	208.9	24	323.9
Apr 2028	607	10.2	989.43	3895	-307	346.17	266.1	193.8	24	319.1
May 2028	616	10.0	985.88	3708	-188	341.63	259.8	194.3	24	315.6
Jun 2028	588	9.9	983.53	3586	-122	338.73	255.7	184.3	24	313.3
Jul 2028	604	9.8	982.43	3530	-57	337.36	253.7	188.7	24	312.2
Aug 2028	608	9.9	984.94	3659	129	338.79	258.1	190.5	24	313.3
Sep 2028	538	9.0	985.87	3707	48	341.28	259.8	168.2	24	312.9
WY 2028	6490							2079.6		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	652	11.0	638.14	1624	-122	135.23	204.0	81.1	80	124.4
WY 2026	7082							907.0		
Oct 2026	576	9.4	638.00	1620	-4	136.48	192.5	70.8	75	123.0
Nov 2026	450	7.6	638.50	1634	14	137.45	158.1	55.8	62	123.8
Dec 2026	357	5.8	639.50	1662	27	139.01	156.3	44.7	61	125.2
Jan 2027	381	6.2	641.80	1726	64	140.47	167.8	48.3	66	126.6
Feb 2027	426	7.7	641.80	1725	0	140.95	194.9	54.1	76	127.0
Mar 2027	846	13.8	643.00	1759	34	139.09	204.0	106.0	80	125.3
Apr 2027	967	16.2	643.00	1759	0	138.83	204.0	120.9	80	125.1
May 2027	992	16.1	643.00	1759	0	138.86	243.5	124.1	95	125.1
Jun 2027	844	14.2	643.00	1759	0	139.53	255.0	106.2	100	125.7
Jul 2027	742	12.1	642.00	1731	-28	139.82	255.0	93.5	100	126.0
Aug 2027	623	10.1	642.00	1731	0	140.10	255.0	78.6	100	126.2
Sep 2027	585	9.8	640.00	1675	-56	139.22	255.0	73.4	100	125.4
WY 2027	7789							976.2		
Oct 2027	597	9.7	633.00	1487	-188	134.77	227.0	72.5	89	121.4
Nov 2027	445	7.5	635.00	1540	53	133.24	159.8	53.4	63	120.0
Dec 2027	346	5.6	639.50	1662	122	137.35	154.7	42.8	61	123.7
Jan 2028	366	6.0	641.80	1726	64	140.59	156.3	46.4	61	126.7
Feb 2028	415	7.2	641.80	1725	0	141.16	156.6	52.7	61	127.2
Mar 2028	827	13.5	643.00	1759	34	139.20	194.1	103.7	76	125.4
Apr 2028	709	11.9	643.00	1759	0	140.38	249.9	89.7	98	126.5
May 2028	725	11.8	643.00	1759	0	140.44	255.0	91.7	100	126.5
Jun 2028	687	11.5	643.00	1759	0	140.52	255.0	87.0	100	126.6
Jul 2028	730	11.9	642.00	1731	-28	139.90	255.0	92.0	100	126.0
Aug 2028	613	10.0	642.00	1731	0	140.16	255.0	77.4	100	126.3
Sep 2028	573	9.6	640.00	1675	-56	139.30	255.0	71.9	100	125.5
WY 2028	7033							881.2		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	454	7.6	447.95	530	8	80.46	120.0	31.0	100	68.2
WY 2026	5434							367.8		
Oct 2026	417	6.8	447.50	522	-8	80.06	90.0	29.5	75	70.8
Nov 2026	311	5.2	447.00	513	-9	80.38	92.0	21.4	77	68.9
Dec 2026	266	4.3	446.50	503	-9	80.37	102.6	16.9	85	63.4
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	101.6	44.0	85	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	6084							422.0		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	473	8.0	448.70	545	38	79.48	120.0	33.6	100	71.1
May 2028	515	8.4	448.70	545	0	80.29	120.0	36.9	100	71.6
Jun 2028	561	9.4	448.70	545	0	79.83	120.0	39.9	100	71.1
Jul 2028	663	10.8	448.00	531	-13	78.92	120.0	46.4	100	70.0
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0
Sep 2028	458	7.7	447.50	522	0	79.40	120.0	32.0	100	69.8
WY 2028	5547							386.2		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	167	47	12	16	11	3
Summer 2026	1036	260	109	160	93	17
Oct 2026	138	43	10	15	7	3
Nov 2026	134	41	2	4	2	3
Dec 2026	138	42	2	4	2	3
Jan 2027	137	41	3	5	2	3
Feb 2027	123	37	3	4	2	3
Mar 2027	135	39	6	10	5	3
Winter 2027	806	244	25	42	21	19
Apr 2027	141	37	13	23	11	1
May 2027	198	15	13	25	14	2
Jun 2027	213	29	13	22	13	2
Jul 2027	238	15	17	26	13	2
Aug 2027	251	15	16	27	13	2
Sep 2027	185	15	0	26	13	2
Summer 2027	1226	127	72	149	77	12
Oct 2027	129	15	0	26	13	2
Nov 2027	125	15	0	4	2	2
Dec 2027	129	15	0	3	2	3
Jan 2028	129	15	0	3	2	3
Feb 2028	120	14	0	3	2	2
Mar 2028	129	15	0	9	5	2
Winter 2028	761	91	0	49	28	15
Apr 2028	134	15	0	22	12	1
May 2028	193	15	13	27	16	3
Jun 2028	211	29	14	23	14	7
Jul 2028	238	18	21	31	15	5
Aug 2028	251	19	19	27	14	5
Sep 2028	186	19	17	27	14	4
Summer 2028	1213	115	84	157	85	24



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow



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RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Oct 2026	1238	684	824	18159	20905	20793	41698
Nov 2026	1339	699	805	18095	20938	20984	41922
Dec 2026	1428	687	801	18083	21001	21086	42087
Jan 2027	1531	680	804	18147	21162	21040	42202
Feb 2027	1648	683	822	18296	21449	21062	42511
Mar 2027	1751	686	834	18420	21690	21105	42795
Apr 2027	1841	696	835	18529	21901	21565	43465
May 2027	1918	728	839	18539	22024	22112	44136
Jun 2027	1905	697	812	18466	21881	22553	44434
Jul 2027	1858	646	848	18213	21565	22857	44421
Aug 2027	1840	671	915	18500	21926	22924	44851
Sep 2027	1876	718	973	18939	22506	22808	45314
Oct 2027	1915	774	997	19242	22927	22776	45703
Nov 2027	1938	826	1016	19310	23090	22803	45893
Dec 2027	1950	811	1017	19365	23143	22921	46064
Jan 2028	1967	795	1017	19430	23210	22960	46170
Feb 2028	1978	779	1018	19507	23283	22958	46241
Mar 2028	1985	765	1014	19526	23289	22982	46271
Apr 2028	1969	755	980	19446	23150	23418	46568
May 2028	1930	746	943	19282	22901	23725	46625
Jun 2028	1823	660	859	18699	22041	23912	45953
Jul 2028	1677	565	840	18102	21184	24034	45218
Aug 2028	1655	588	909	18408	21561	24090	45651
Sep 2028	1681	616	974	18799	22070	23961	46032

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Oct 2026	Creditable	1238	684	824	2746	18159	20793	41698	3040	593	0	17.8
Nov 2026	Creditable	1339	699	805	2843	18095	20984	41922	3810	485	0	17.7
Dec 2026	Creditable	1428	687	801	2917	18083	21086	42087	4580	400	0	17.6
Jan 2027	Creditable	1531	680	804	3015	18147	21040	42202	5350	459	0	17.3
Jan 2027	Effective	-284	13	68	-202	18147	21040	38985	5350	459	0	17.3
Feb 2027	Effective	-166	19	87	-60	18296	21062	39297	1500	448	0	17.0
Mar 2027	Effective	-62	23	97	58	18420	21105	39583	1500	905	0	16.4
Apr 2027	Effective	28	36	92	155	18529	21565	40249	1500	998	0	15.8
May 2027	Effective	103	69	74	246	18539	22112	40897	1500	1016	0	15.5
Jun 2027	Effective	84	32	9	125	18466	22553	41144	1500	873	0	15.5
Jul 2027	Effective	30	-30	-9	-10	18213	22857	41059	1500	746	0	15.0
Aug 2027	Creditable	1840	671	915	3426	18500	22924	44851	1500	651	0	14.5
Sep 2027	Creditable	1876	718	973	3567	18939	22808	45314	2270	550	0	14.1
Oct 2027	Creditable	1915	774	997	3685	19242	22776	45703	3040	430	0	13.7
Nov 2027	Creditable	1938	826	1016	3781	19310	22803	45893	3810	518	0	13.6
Dec 2027	Creditable	1950	811	1017	3778	19365	22921	46064	4580	483	0	13.6
Jan 2028	Creditable	1967	795	1017	3779	19430	22960	46170	5350	444	0	13.6
Jan 2028	Effective	356	232	289	877	19430	22960	43267	5350	444	0	13.6
Feb 2028	Effective	365	216	289	870	19507	22958	43336	1500	437	0	13.6
Mar 2028	Effective	369	200	285	854	19526	22982	43361	1500	886	0	13.3
Apr 2028	Effective	350	189	244	783	19446	23418	43648	1500	741	0	13.3
May 2028	Effective	307	177	184	668	19282	23725	43674	1500	750	0	14.0
Jun 2028	Effective	191	76	63	330	18699	23912	42942	1500	715	0	14.7
Jul 2028	Effective	34	-31	-11	-9	18102	24034	42128	1500	734	0	14.2
Aug 2028	Creditable	1655	588	909	3153	18408	24090	45651	1500	642	0	13.8
Sep 2028	Creditable	1681	616	974	3271	18799	23961	46032	2270	538	0	13.5

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