



October 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the October 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted additional model runs in October to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/October-Chart.pdf>

The water year (WY) 2027 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 15.10 maf, or 157% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.00 maf in WY 2027 and 11.50 maf in WY 2028. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,606.39 feet on September 30, 2027. With intervening flows between Lake Powell and Lake Mead of 0.498 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,035.36 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
IBWC Minute No. 334	https://www.ibwc.gov/wp-content/uploads/2026/09/334English2Sided.pdf
2027-2028 Operating Guidelines	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/2027-2028OperatingGuidelines_Final.pdf
2026 ROD	https://www.usbr.gov/ColoradoRiverBasin/post2026/decision-doc/P26_RecordofDecision_Final.pdf
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_10_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	43	2	45	0	45	6499.60	285
Sep 2026	34	2	43	0	43	6498.15	275
WY 2026	624	15	515	52	568		
Oct 2026	30	1	45	0	45	6495.94	259
Nov 2026	30	1	58	0	58	6491.78	230
Dec 2026	25	1	74	0	74	6483.98	181
Jan 2027	44	1	74	0	74	6478.43	150
Feb 2027	42	0	67	0	67	6473.05	125
Mar 2027	75	0	74	0	74	6473.23	126
Apr 2027	129	1	13	51	64	6485.60	190
May 2027	237	2	104	114	218	6488.44	208
Jun 2027	544	2	104	362	466	6499.37	284
Jul 2027	326	3	102	183	285	6504.52	322
Aug 2027	99	2	100	18	119	6501.62	300
Sep 2027	69	2	63	0	63	6502.22	305
WY 2027	1650	15	876	728	1605		
Oct 2027	69	1	61	0	61	6503.04	311
Nov 2027	55	1	73	0	73	6500.55	292
Dec 2027	34	1	86	0	86	6493.17	240
Jan 2028	33	1	86	0	86	6484.85	186
Feb 2028	31	1	81	0	81	6475.40	136
Mar 2028	64	0	85	0	85	6470.48	114
Apr 2028	97	1	12	37	49	6480.62	162
May 2028	224	1	103	77	180	6487.80	204
Jun 2028	404	2	104	222	325	6498.93	280
Jul 2028	223	3	102	74	175	6504.92	326
Aug 2028	80	2	100	3	103	6501.58	300
Sep 2028	46	2	63	0	63	6499.10	282
WY 2028	1360	15	956	412	1368		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	45	44	10	120	0	120	98	6010.01	2584	128
Sep 2026	37	46	9	128	0	128	95	6007.21	2498	153
WY 2026	664	609	69	999	60	1061				1653
Oct 2026	35	50	6	148	0	148	91	6003.91	2397	165
Nov 2026	39	67	3	158	0	158	87	6000.87	2308	178
Dec 2026	29	78	1	166	0	166	84	5997.88	2222	183
Jan 2027	53	83	1	154	0	154	81	5995.41	2152	184
Feb 2027	63	88	2	134	0	134	79	5993.73	2106	164
Mar 2027	152	151	2	163	0	163	78	5993.21	2092	253
Apr 2027	203	138	4	159	0	159	78	5992.36	2069	482
May 2027	324	305	6	185	0	185	82	5996.35	2179	1045
Jun 2027	700	622	8	270	182	451	88	6001.81	2335	1132
Jul 2027	375	334	11	183	0	183	94	6006.32	2470	291
Aug 2027	112	132	10	149	0	149	93	6005.47	2444	171
Sep 2027	81	75	9	147	0	147	89	6002.88	2367	165
WY 2027	2166	2121	61	2014	182	2195				4411
Oct 2027	84	76	6	138	0	138	87	6000.69	2303	170
Nov 2027	68	86	3	130	0	130	85	5999.15	2258	163
Dec 2027	37	89	1	138	0	138	83	5997.45	2209	162
Jan 2028	45	98	1	138	0	138	82	5996.03	2169	163
Feb 2028	50	100	2	129	0	129	80	5994.94	2139	155
Mar 2028	120	141	2	147	0	147	80	5994.66	2131	230
Apr 2028	146	98	4	142	0	142	78	5992.99	2086	388
May 2028	318	274	6	192	0	192	81	5995.69	2160	811
Jun 2028	525	446	8	247	0	247	89	6002.11	2344	793
Jul 2028	270	222	11	94	0	94	93	6005.88	2457	229
Aug 2028	92	115	10	118	0	118	93	6005.49	2445	145
Sep 2028	56	73	9	122	0	122	90	6003.63	2389	144
WY 2028	1811	1819	61	1734	0	1734				3552



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	3	9	9296.76	51
Sep 2026	4	4	9296.84	51
WY 2026	68	82		
Oct 2026	4	3	9297.32	52
Nov 2026	3	3	9297.16	51
Dec 2026	3	3	9296.51	51
Jan 2027	3	3	9296.26	50
Feb 2027	3	3	9296.26	50
Mar 2027	4	6	9294.54	48
Apr 2027	10	15	9290.37	43
May 2027	43	25	9304.59	62
Jun 2027	66	27	9327.32	101
Jul 2027	24	32	9323.04	93
Aug 2027	14	26	9316.34	80
Sep 2027	10	18	9311.67	73
WY 2027	187	165		
Oct 2027	10	10	9311.77	73
Nov 2027	7	6	9312.41	74
Dec 2027	5	6	9311.71	73
Jan 2028	5	6	9311.13	72
Feb 2028	4	6	9309.78	70
Mar 2028	5	6	9309.18	69
Apr 2028	10	15	9306.00	64
May 2028	30	22	9311.06	72
Jun 2028	51	24	9326.27	99
Jul 2028	24	28	9324.38	95
Aug 2028	11	22	9318.36	84
Sep 2028	8	18	9312.62	74
WY 2028	170	168		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	16	21	1	80	0	80	7422.08	178
Sep 2026	22	22	0	56	0	56	7413.10	143
WY 2026	382	396	6	640	25	665		
Oct 2026	29	28	0	42	0	42	7409.00	129
Nov 2026	20	20	0	9	0	9	7412.15	140
Dec 2026	16	17	0	9	0	9	7414.19	147
Jan 2027	26	26	0	9	0	9	7418.69	164
Feb 2027	24	24	0	4	0	4	7423.63	184
Mar 2027	45	47	0	15	0	15	7431.08	216
Apr 2027	95	100	0	46	0	46	7442.40	269
May 2027	353	335	1	162	0	162	7471.41	441
Jun 2027	430	391	1	195	96	291	7485.05	540
Jul 2027	155	163	1	105	0	105	7492.35	596
Aug 2027	83	95	1	83	0	83	7493.70	607
Sep 2027	55	63	1	84	0	84	7490.93	585
WY 2027	1331	1309	7	765	96	861		
Oct 2027	50	50	1	64	0	64	7489.08	571
Nov 2027	37	36	0	23	0	23	7490.76	584
Dec 2027	26	27	0	33	0	33	7489.98	577
Jan 2028	25	26	0	30	0	30	7489.48	574
Feb 2028	23	25	0	30	0	30	7488.89	569
Mar 2028	41	42	0	37	0	37	7489.52	574
Apr 2028	93	98	1	90	0	90	7490.44	581
May 2028	247	239	1	205	77	282	7484.79	538
Jun 2028	335	308	1	104	0	104	7509.60	740
Jul 2028	140	144	2	97	0	97	7514.67	785
Aug 2028	69	80	1	110	0	110	7511.18	754
Sep 2028	41	51	1	108	0	108	7504.44	695
WY 2028	1127	1125	9	929	77	1006		

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	15	80	-1	79	77	0	77	7155.39	113
Sep 2026	22	56	0	56	46	13	59	7151.68	110
WY 2026	389	665	6	671	657	17	674		
Oct 2026	31	42	2	44	43	0	43	7153.73	112
Nov 2026	21	9	1	10	10	0	10	7153.73	112
Dec 2026	17	9	1	10	10	0	10	7153.73	112
Jan 2027	28	9	2	11	11	0	11	7153.73	112
Feb 2027	28	4	4	8	8	0	8	7153.73	112
Mar 2027	50	15	5	20	20	0	20	7153.73	112
Apr 2027	109	46	14	60	60	0	60	7153.73	112
May 2027	390	162	37	199	199	0	199	7153.73	112
Jun 2027	459	291	29	320	296	24	320	7153.72	112
Jul 2027	159	105	4	109	109	0	109	7153.73	112
Aug 2027	88	83	5	88	88	0	88	7153.73	112
Sep 2027	59	84	4	88	88	0	88	7153.73	112
WY 2027	1439	861	108	969	943	24	967		
Oct 2027	53	64	3	67	67	0	67	7153.73	112
Nov 2027	40	23	3	26	26	0	26	7153.73	112
Dec 2027	28	33	2	35	35	0	35	7153.73	112
Jan 2028	26	30	1	31	31	0	31	7153.73	112
Feb 2028	25	30	2	32	32	0	32	7153.73	112
Mar 2028	43	37	2	39	39	0	39	7153.73	112
Apr 2028	105	90	12	102	102	0	102	7153.73	112
May 2028	274	282	27	309	306	2	308	7153.73	112
Jun 2028	358	104	23	127	127	0	127	7153.72	112
Jul 2028	147	97	7	104	104	0	104	7153.73	112
Aug 2028	71	110	2	112	112	0	112	7153.73	112
Sep 2028	43	108	2	110	110	0	110	7153.73	112
WY 2028	1213	1006	86	1092	1089	2	1091		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	15	77	0	77	74	5	79	6748.89	16	64	17
Sep 2026	22	59	0	59	58	2	60	6743.72	14	47	15
WY 2026	410	674	22	695	667	25	692			434	257
Oct 2026	34	43	3	46	43	0	43	6753.04	17	34	9
Nov 2026	24	10	3	13	13	0	13	6753.04	17	1	12
Dec 2026	20	10	3	13	13	0	13	6753.04	17	1	13
Jan 2027	30	11	2	13	13	0	13	6753.04	17	1	13
Feb 2027	32	8	4	12	12	0	12	6753.04	17	1	12
Mar 2027	58	20	8	28	28	0	28	6753.04	17	15	13
Apr 2027	125	60	16	76	76	0	76	6753.04	17	50	26
May 2027	450	199	60	259	134	125	259	6753.04	17	64	195
Jun 2027	521	320	62	382	130	252	382	6753.03	17	62	320
Jul 2027	175	109	16	125	125	0	125	6753.04	17	64	61
Aug 2027	101	88	13	101	101	0	101	6753.04	17	64	37
Sep 2027	65	88	6	94	94	0	94	6753.04	17	61	33
WY 2027	1635	967	196	1163	783	377	1160			416	744
Oct 2027	59	67	6	73	73	0	73	6753.04	17	48	25
Nov 2027	44	26	4	30	30	0	30	6753.04	17	1	29
Dec 2027	32	35	4	39	39	0	39	6753.04	17	1	39
Jan 2028	30	31	4	35	35	0	35	6753.04	17	1	34
Feb 2028	28	32	3	35	35	0	35	6753.04	17	1	34
Mar 2028	50	39	7	46	46	0	46	6753.04	17	15	31
Apr 2028	117	102	12	114	114	0	114	6753.04	17	51	63
May 2028	308	308	34	342	134	208	342	6753.04	17	64	278
Jun 2028	398	127	40	167	130	37	167	6753.03	17	62	105
Jul 2028	163	104	16	120	120	0	120	6753.04	17	64	56
Aug 2028	79	112	8	120	120	0	120	6753.04	17	64	56
Sep 2028	49	110	6	116	116	0	116	6753.04	17	61	55
WY 2028	1357	1091	144	1235	990	245	1235			431	804



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	4	32	7619.96	29
Sep 2026	32	6	7635.44	55
WY 2026	213	184		
Oct 2026	18	16	7636.15	57
Nov 2026	9	1	7639.92	64
Dec 2026	6	2	7641.96	69
Jan 2027	10	2	7645.71	77
Feb 2027	8	1	7648.51	84
Mar 2027	15	2	7653.97	97
Apr 2027	42	45	7652.62	94
May 2027	120	117	7653.67	96
Jun 2027	114	86	7664.13	123
Jul 2027	34	42	7660.77	114
Aug 2027	23	38	7654.87	99
Sep 2027	21	29	7651.39	91
WY 2027	420	381		
Oct 2027	15	16	7650.70	89
Nov 2027	9	3	7653.22	95
Dec 2027	6	7	7652.92	94
Jan 2028	6	9	7651.70	91
Feb 2028	5	6	7651.29	90
Mar 2028	11	6	7653.34	95
Apr 2028	28	5	7662.29	118
May 2028	78	34	7677.41	162
Jun 2028	84	43	7680.00	203
Jul 2028	33	41	7680.00	193
Aug 2028	20	81	7667.33	132
Sep 2028	19	33	7661.92	117
WY 2028	314	283		

Model Run ID: 3340

Processed on: 10/8/2026 12:46:27 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	12	3	30	3	40	42	6031.00	969	55
Jul 2026	-6	0	22	3	41	55	6022.88	892	58
Aug 2026	-19	0	11	2	40	53	6013.16	807	51
Sep 2026	93	4	67	2	15	33	6015.22	824	86
WY 2026	600	46	529	21	201	360			648
Oct 2026	50	4	45	1	7	18	6017.36	843	48
Nov 2026	31	1	22	1	0	18	6017.78	847	35
Dec 2026	21	0	16	0	0	18	6017.51	844	31
Jan 2027	46	3	35	0	0	18	6019.28	860	39
Feb 2027	55	5	44	1	0	17	6022.19	886	36
Mar 2027	171	22	136	1	5	18	6033.76	997	50
Apr 2027	319	44	278	2	21	72	6050.76	1180	165
May 2027	524	55	466	3	35	307	6060.64	1301	553
Jun 2027	387	52	308	4	51	293	6057.45	1260	539
Jul 2027	68	6	70	4	55	61	6053.27	1210	152
Aug 2027	52	4	63	3	47	22	6052.51	1201	79
Sep 2027	59	5	62	3	26	21	6053.61	1214	65
WY 2027	1783	200	1544	24	247	884			1793
Oct 2027	56	4	53	2	9	22	6055.35	1235	55
Nov 2027	38	5	27	1	0	21	6055.74	1239	43
Dec 2027	23	5	19	1	0	22	6055.49	1236	37
Jan 2028	21	2	22	1	0	22	6055.48	1236	35
Feb 2028	31	0	32	1	0	20	6056.33	1247	32
Mar 2028	102	0	97	2	6	23	6061.64	1314	49
Apr 2028	185	1	161	3	21	45	6068.58	1406	106
May 2028	307	12	251	4	36	299	6062.06	1319	457
Jun 2028	272	24	206	4	52	256	6053.58	1213	442
Jul 2028	71	40	40	4	55	29	6049.43	1165	108
Aug 2028	48	36	73	3	46	22	6049.56	1166	61
Sep 2028	48	7	55	3	25	21	6050.16	1173	54
WY 2028	1202	136	1035	26	250	799			1476



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	466
May 2026	383	577	13	459	0	459	3527.96	4547	5717	454
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	501
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	474
Aug 2026	1	239	24	481	0	481	3517.87	4501	5143	475
Sep 2026	353	504	22	470	0	470	3518.08	4502	5155	468
WY 2026	3719	4461	181	5892	108	6001				5929
Oct 2026	400	501	15	401	0	401	3519.50	4508	5233	407
Nov 2026	350	446	15	388	0	388	3520.20	4511	5273	392
Dec 2026	250	378	12	401	0	401	3519.61	4509	5240	406
Jan 2027	477	536	3	401	0	401	3521.79	4518	5362	407
Feb 2027	518	536	4	362	0	362	3524.57	4531	5520	367
Mar 2027	871	727	7	401	0	401	3529.64	4555	5815	411
Apr 2027	1451	1175	12	417	0	417	3540.90	4610	6506	429
May 2027	3525	3068	17	770	0	770	3571.32	4779	8618	778
Jun 2027	4562	4182	35	918	0	918	3606.71	5018	11608	921
Jul 2027	1451	1264	49	919	0	919	3609.61	5040	11881	924
Aug 2027	622	679	49	984	0	984	3606.13	5014	11554	994
Sep 2027	622	709	45	638	0	638	3606.39	5016	11578	646
WY 2027	15099	14201	264	7000	0	7000				7082
Oct 2027	684	730	31	675	0	675	3606.63	5017	11600	681
Nov 2027	589	624	30	674	0	674	3605.83	5011	11526	677
Dec 2027	354	465	24	750	0	750	3602.74	4989	11240	755
Jan 2028	364	464	7	1156	0	1156	3595.52	4937	10593	1161
Feb 2028	398	474	7	1023	0	1023	3589.55	4896	10078	1027
Mar 2028	660	608	12	1081	0	1081	3584.15	4860	9629	1085
Apr 2028	1106	981	18	962	0	962	3584.15	4860	9630	967
May 2028	2555	2502	23	958	0	958	3600.52	4972	11038	960
Jun 2028	3265	2816	42	1005	0	1005	3617.70	5103	12676	1007
Jul 2028	1366	1200	54	1135	0	1135	3617.81	5104	12686	1140
Aug 2028	520	643	53	1212	0	1212	3611.99	5058	12111	1220
Sep 2028	427	565	46	909	0	909	3608.21	5029	11749	917
WY 2028	12288	12073	348	11540	0	11540				11598



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	27	711	458	1041.10	7054
Aug 2026	481	44	48	616	10.0	27	612	448	1038.83	6897
Sep 2026	470	75	46	548	9.2	26	547	444	1037.80	6827
WY 2026	6001	545	457	7368		201	7549			
Oct 2026	401	81	44	593	9.7	13	593	433	1035.47	6669
Nov 2026	388	55	38	463	7.8	6	463	430	1034.57	6609
Dec 2026	401	68	31	378	6.2	3	378	433	1035.36	6662
Jan 2027	401	77	21	436	7.1	8	436	434	1035.54	6674
Feb 2027	362	65	20	438	7.9	7	438	431	1035.00	6638
Mar 2027	401	138	21	881	14.3	11	881	409	1029.71	6286
Apr 2027	417	153	28	974	16.4	14	974	381	1023.21	5867
May 2027	770	104	34	993	16.1	18	993	371	1020.67	5706
Jun 2027	918	43	42	849	14.3	20	849	374	1021.41	5753
Jul 2027	919	67	41	722	11.7	23	722	386	1024.38	5941
Aug 2027	984	133	45	628	10.2	23	628	412	1030.49	6338
Sep 2027	638	106	45	526	8.8	17	526	421	1032.71	6484
WY 2027	7000	1089	410	7881		164	7881			
Oct 2027	675	85	43	406	6.6	17	406	439	1036.83	6761
Nov 2027	674	43	38	494	8.3	11	494	450	1039.20	6923
Dec 2027	750	67	32	459	7.5	9	459	469	1043.50	7221
Jan 2028	1156	62	23	438	7.1	8	438	515	1053.32	7925
Feb 2028	1023	53	22	437	7.6	7	437	552	1060.97	8497
Mar 2028	1081	55	24	879	14.3	11	879	566	1063.68	8705
Apr 2028	962	72	33	973	16.4	14	973	567	1063.84	8717
May 2028	958	22	42	991	16.1	18	991	562	1062.97	8650
Jun 2028	1005	28	52	843	14.2	20	843	569	1064.41	8761
Jul 2028	1135	64	50	716	11.7	23	716	594	1069.31	9145
Aug 2028	1212	102	56	635	10.3	23	635	631	1076.33	9709
Sep 2028	909	107	56	531	8.9	17	531	656	1081.03	10097
WY 2028	11540	760	472	7803		178	7803			



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	616	-8	16	599	0	599	9.7	642.54	1746
Sep 2026	548	-1	17	652	0	652	11.0	638.14	1624
WY 2026	7368	-155	157	7082	0	7082			
Oct 2026	593	-6	15	576	0	576	9.4	638.00	1620
Nov 2026	463	-7	13	429	0	429	7.2	638.50	1634
Dec 2026	378	-2	13	336	0	336	5.5	639.50	1662
Jan 2027	436	-5	9	357	0	357	5.8	641.80	1726
Feb 2027	438	-14	8	416	0	416	7.5	641.80	1725
Mar 2027	881	-14	10	822	0	822	13.4	643.00	1759
Apr 2027	974	-18	13	943	0	943	15.8	643.00	1759
May 2027	993	-10	15	968	0	968	15.7	643.00	1759
Jun 2027	849	-14	14	821	0	821	13.8	643.00	1759
Jul 2027	722	-19	13	718	0	718	11.7	642.00	1731
Aug 2027	628	-13	16	599	0	599	9.7	642.00	1731
Sep 2027	526	-4	17	562	0	562	9.4	640.00	1675
WY 2027	7881	-127	157	7546	0	7546			
Oct 2027	406	-6	15	573	0	573	9.3	633.00	1487
Nov 2027	494	-7	13	421	0	421	7.1	635.00	1540
Dec 2027	459	-2	13	322	0	322	5.2	639.50	1662
Jan 2028	438	-5	9	360	0	360	5.9	641.80	1726
Feb 2028	437	-14	8	415	0	415	7.2	641.80	1725
Mar 2028	879	-14	10	820	0	820	13.3	643.00	1759
Apr 2028	973	-18	13	942	0	942	15.8	643.00	1759
May 2028	991	-10	15	966	0	966	15.7	643.00	1759
Jun 2028	843	-14	14	815	0	815	13.7	643.00	1759
Jul 2028	716	-19	13	713	0	713	11.6	642.00	1731
Aug 2028	635	-13	16	606	0	606	9.9	642.00	1731
Sep 2028	531	-4	17	566	0	566	9.5	640.00	1675
WY 2028	7803	-127	156	7520	0	7520			

Model Run ID: 3340

Processed on: 10/8/2026 12:46:27 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	22	17	553	9.0	87	48	448.07	533	133	2.2
Aug 2026	599	15	17	483	7.8	87	29	447.53	523	113	1.8
Sep 2026	652	11	15	454	7.6	84	92	447.95	530	96	1.6
WY 2026	7082	168	140	5435		753	862			1344	
Oct 2026	576	17	12	417	6.8	85	79	447.50	522	69	1.1
Nov 2026	429	16	9	311	5.2	41	87	447.00	513	78	1.3
Dec 2026	336	16	6	266	4.3	38	45	446.50	503	76	1.2
Jan 2027	357	8	6	257	4.2	55	42	446.50	503	95	1.6
Feb 2027	416	1	8	364	6.6	0	39	446.50	503	103	1.9
Mar 2027	822	7	9	642	10.4	55	111	446.70	507	142	2.3
Apr 2027	943	11	11	715	12.0	54	127	448.70	545	139	2.3
May 2027	968	6	14	766	12.5	55	128	448.70	545	122	2.0
Jun 2027	821	15	16	702	11.8	54	53	448.70	545	116	2.0
Jul 2027	718	19	17	659	10.7	55	8	448.00	531	115	1.9
Aug 2027	599	19	17	531	8.6	55	14	447.50	522	101	1.6
Sep 2027	562	11	15	455	7.6	54	39	447.50	522	89	1.5
WY 2027	7546	147	139	6084		601	773			1246	
Oct 2027	573	17	12	475	7.7	55	40	447.50	522	66	1.1
Nov 2027	421	16	9	336	5.6	54	32	447.50	522	82	1.4
Dec 2027	322	16	6	270	4.4	55	19	446.50	503	79	1.3
Jan 2028	360	8	6	257	4.2	56	42	446.50	503	95	1.6
Feb 2028	415	1	8	363	6.3	0	39	446.50	503	103	1.8
Mar 2028	820	7	9	639	10.4	56	112	446.70	507	142	2.3
Apr 2028	942	11	11	712	12.0	55	127	448.70	545	139	2.3
May 2028	966	6	14	763	12.4	56	128	448.70	545	122	2.0
Jun 2028	815	15	16	695	11.7	55	53	448.70	545	116	2.0
Jul 2028	713	19	17	652	10.6	56	8	448.00	531	115	1.9
Aug 2028	606	19	17	538	8.7	56	14	447.50	522	101	1.6
Sep 2028	566	11	15	458	7.7	55	39	447.50	522	89	1.5
WY 2028	7520	147	139	6158		611	654			1250	



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	616	10.0	1038.83	6897	-156	392.00	1275.3	217.5	97	353.2
Sep 2026	548	9.2	1037.80	6827	-70	391.50	1191.6	190.2	91	347.0
WY 2026	7368							2674.3		
Oct 2026	593	9.7	1035.47	6669	-158	390.16	918.2	208.0	72	350.6
Nov 2026	463	7.8	1034.57	6609	-60	388.56	914.2	163.3	71	352.5
Dec 2026	378	6.2	1035.36	6662	53	387.88	937.7	130.3	73	344.3
Jan 2027	436	7.1	1035.54	6674	12	387.36	940.5	151.9	74	348.8
Feb 2027	438	7.9	1035.00	6638	-36	388.17	684.3	155.7	54	355.0
Mar 2027	881	14.3	1029.71	6286	-351	383.87	759.2	314.9	69	357.4
Apr 2027	974	16.4	1023.21	5867	-419	374.95	323.2	334.3	24	343.2
May 2027	694	11.3	1020.67	5706	-161	374.85	319.0	236.3	24	340.6
Jun 2027	671	11.3	1021.41	5753	47	374.45	320.2	228.2	24	340.3
Jul 2027	699	11.4	1024.38	5941	188	377.32	325.1	239.3	24	342.5
Aug 2027	628	10.2	1030.49	6338	396	376.77	1068.8	216.7	97	345.4
Sep 2027	526	8.8	1032.71	6484	147	381.61	1149.2	178.9	97	339.9
WY 2027	7381							2557.7		
Oct 2027	406	6.6	1036.83	6761	276	388.91	901.1	141.1	70	347.5
Nov 2027	494	8.3	1039.20	6923	162	393.78	926.8	176.1	71	356.4
Dec 2027	459	7.5	1043.50	7221	298	394.42	1016.4	162.0	77	353.3
Jan 2028	438	7.1	1053.32	7925	704	399.21	1069.9	155.8	77	355.9
Feb 2028	437	7.6	1060.97	8497	572	409.52	775.0	161.8	54	370.1
Mar 2028	879	14.3	1063.68	8705	208	411.98	1103.2	333.2	76	379.0
Apr 2028	973	16.4	1063.84	8717	12	413.60	1022.3	366.7	70	376.9
May 2028	991	16.1	1062.97	8650	-67	412.93	1062.2	370.8	73	374.2
Jun 2028	843	14.2	1064.41	8761	111	410.68	1420.0	315.5	97	374.1
Jul 2028	716	11.7	1069.31	9145	384	414.15	1449.0	264.8	97	369.6
Aug 2028	635	10.3	1076.33	9709	564	420.34	1489.6	238.6	97	375.6
Sep 2028	531	8.9	1081.03	10097	388	426.79	1520.0	198.6	97	373.9
WY 2028	7803							2884.9		

Model Run ID: 3340

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	599	9.7	642.54	1746	-7	139.88	204.0	77.7	80	129.7
Sep 2026	652	11.0	638.14	1624	-122	135.23	204.0	81.1	80	124.4
WY 2026	7082							907.0		
Oct 2026	576	9.4	638.00	1620	-4	136.48	192.5	70.8	75	123.0
Nov 2026	429	7.2	638.50	1634	14	137.61	158.1	53.2	62	124.0
Dec 2026	336	5.5	639.50	1662	27	139.18	156.3	42.1	61	125.4
Jan 2027	357	5.8	641.80	1726	64	140.65	167.8	45.3	66	126.7
Feb 2027	416	7.5	641.80	1725	0	141.03	194.9	52.9	76	127.1
Mar 2027	822	13.4	643.00	1759	34	139.23	204.0	103.1	80	125.4
Apr 2027	943	15.8	643.00	1759	0	138.96	204.0	118.0	80	125.2
May 2027	968	15.7	643.00	1759	0	139.00	243.5	121.2	95	125.2
Jun 2027	821	13.8	643.00	1759	0	139.68	255.0	103.3	100	125.8
Jul 2027	718	11.7	642.00	1731	-28	139.98	255.0	90.6	100	126.1
Aug 2027	599	9.7	642.00	1731	0	140.26	255.0	75.6	100	126.4
Sep 2027	562	9.4	640.00	1675	-56	139.39	255.0	70.5	100	125.6
WY 2027	7546							946.6		
Oct 2027	573	9.3	633.00	1487	-188	134.93	227.0	69.7	89	121.6
Nov 2027	421	7.1	635.00	1540	53	133.42	159.8	50.6	63	120.2
Dec 2027	322	5.2	639.50	1662	122	137.53	154.7	39.9	61	123.9
Jan 2028	360	5.9	641.80	1726	64	140.64	156.3	45.6	61	126.7
Feb 2028	415	7.2	641.80	1725	0	141.16	156.6	52.7	61	127.2
Mar 2028	820	13.3	643.00	1759	34	139.24	194.1	102.9	76	125.4
Apr 2028	942	15.8	643.00	1759	0	138.97	249.9	117.9	98	125.2
May 2028	966	15.7	643.00	1759	0	139.01	255.0	121.0	100	125.2
Jun 2028	815	13.7	643.00	1759	0	139.71	255.0	102.6	100	125.9
Jul 2028	713	11.6	642.00	1731	-28	140.00	255.0	89.9	100	126.1
Aug 2028	606	9.9	642.00	1731	0	140.21	255.0	76.6	100	126.3
Sep 2028	566	9.5	640.00	1675	-56	139.35	255.0	71.1	100	125.5
WY 2028	7520							940.5		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	482	7.8	447.53	523	-10	79.68	120.0	32.8	100	67.9
Sep 2026	454	7.6	447.95	530	8	80.46	120.0	31.0	100	68.2
WY 2026	5434							367.8		
Oct 2026	417	6.8	447.50	522	-8	80.06	90.0	29.5	75	70.8
Nov 2026	311	5.2	447.00	513	-9	80.38	92.0	21.4	77	68.9
Dec 2026	266	4.3	446.50	503	-9	80.37	102.6	16.9	85	63.4
Jan 2027	257	4.2	446.50	503	0	80.21	92.9	17.3	77	67.3
Feb 2027	364	6.6	446.50	503	0	78.95	92.1	25.2	77	69.4
Mar 2027	642	10.4	446.70	507	4	77.30	101.6	44.0	85	68.4
Apr 2027	715	12.0	448.70	545	38	77.78	120.0	49.7	100	69.5
May 2027	766	12.5	448.70	545	0	78.62	120.0	53.7	100	70.1
Jun 2027	702	11.8	448.70	545	0	78.87	120.0	49.3	100	70.3
Jul 2027	659	10.7	448.00	531	-13	78.94	120.0	46.1	100	70.0
Aug 2027	531	8.6	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2027	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2027	6084							422.0		
Oct 2027	475	7.7	447.50	522	0	79.39	90.0	33.3	75	70.2
Nov 2027	336	5.6	447.50	522	0	80.41	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	639	10.4	446.70	507	4	77.32	108.4	43.7	90	68.4
Apr 2028	712	12.0	448.70	545	38	77.80	120.0	49.5	100	69.6
May 2028	763	12.4	448.70	545	0	78.64	120.0	53.5	100	70.1
Jun 2028	695	11.7	448.70	545	0	78.92	120.0	48.9	100	70.3
Jul 2028	652	10.6	448.00	531	-13	78.99	120.0	45.7	100	70.0
Aug 2028	538	8.7	447.50	522	-9	79.18	120.0	37.6	100	70.0
Sep 2028	458	7.7	447.50	522	0	79.40	120.0	32.0	100	69.8
WY 2028	6158							427.0		



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	171	44	18	28	14	3
Sep 2026	167	47	12	16	11	3
Summer 2026	1036	260	109	160	93	17
Oct 2026	138	48	10	15	7	3
Nov 2026	134	51	2	4	2	4
Dec 2026	138	53	2	4	2	5
Jan 2027	139	49	2	4	2	5
Feb 2027	126	43	1	3	2	4
Mar 2027	141	52	4	7	5	4
Winter 2027	816	296	21	37	21	25
Apr 2027	150	50	11	22	13	1
May 2027	291	59	43	72	23	7
Jun 2027	373	86	56	107	22	7
Jul 2027	389	59	31	39	22	8
Aug 2027	416	48	25	32	17	8
Sep 2027	270	47	25	32	16	5
Summer 2027	1887	350	191	303	114	36
Oct 2027	285	44	19	24	13	5
Nov 2027	284	42	7	9	5	6
Dec 2027	315	44	10	13	7	6
Jan 2028	480	44	9	11	6	6
Feb 2028	420	41	9	11	6	5
Mar 2028	437	47	11	14	8	5
Winter 2028	2220	262	63	82	44	32
Apr 2028	387	45	27	37	20	1
May 2028	392	61	60	110	23	7
Jun 2028	426	79	31	46	22	7
Jul 2028	490	31	30	37	21	8
Aug 2028	520	38	34	40	21	8
Sep 2028	387	39	33	40	20	5
Summer 2028	2601	293	216	310	127	35



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

October 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Oct 2026	1238	684	824	18159	20905	20793	41698
Nov 2026	1354	699	805	18080	20939	20951	41890
Dec 2026	1473	688	801	18041	21003	21011	42015
Jan 2027	1608	681	804	18074	21167	20958	42125
Feb 2027	1708	664	788	17952	21111	20946	42058
Mar 2027	1780	644	762	17794	20979	20982	41962
Apr 2027	1793	612	651	17498	20555	21334	41888
May 2027	1752	559	468	16808	19586	21753	41339
Jun 2027	1624	387	347	14696	17054	21914	38968
Jul 2027	1392	288	387	11706	13774	21867	35641
Aug 2027	1218	232	438	11432	13321	21679	34999
Sep 2027	1266	221	447	11760	13695	21282	34977
Oct 2027	1339	243	434	11736	13753	21136	34888
Nov 2027	1397	257	413	11714	13782	20859	34641
Dec 2027	1460	244	409	11788	13901	20697	34598
Jan 2028	1562	250	412	12074	14297	20399	34696
Feb 2028	1655	254	412	12721	15042	19695	34737
Mar 2028	1736	259	401	13236	15632	19123	34755
Apr 2028	1765	254	334	13684	16037	18915	34953
May 2028	1763	247	242	13684	15936	18903	34839
Jun 2028	1647	290	329	12276	14542	18970	33512
Jul 2028	1386	88	435	10638	12547	18859	31405
Aug 2028	1228	43	483	10627	12382	18475	30857
Sep 2028	1266	74	482	11203	13025	17911	30936

Model Run ID: 3340

Processed on: 10/8/2026 12:46:27 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
October 2026 24-Month Study
Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Oct 2026	Creditable	1238	684	824	2746	18159	20793	41698	3040	593	0	17.9
Nov 2026	Creditable	1354	699	805	2858	18080	20951	41890	3810	463	0	17.7
Dec 2026	Creditable	1473	688	801	2962	18041	21011	42015	4580	378	0	17.6
Jan 2027	Creditable	1608	681	804	3093	18074	20958	42125	5350	436	0	17.8
Jan 2027	Effective	442	495	550	1486	18074	20958	40519	5350	436	0	17.8
Feb 2027	Effective	542	478	534	1554	17952	20946	40452	1500	438	0	17.9
Mar 2027	Effective	614	459	507	1579	17794	20982	40355	1500	881	0	18.0
Apr 2027	Effective	625	429	389	1443	17498	21334	40275	1500	974	0	18.6
May 2027	Effective	580	380	183	1143	16808	21753	39704	1500	993	0	21.0
Jun 2027	Effective	441	189	24	654	14696	21914	37263	1500	849	0	24.3
Jul 2027	Effective	192	50	9	251	11706	21867	33824	1500	722	0	24.9
Aug 2027	Creditable	1218	232	438	1888	11432	21679	34999	1500	628	0	24.9
Sep 2027	Creditable	1266	221	447	1934	11760	21282	34977	2270	526	0	24.9
Oct 2027	Creditable	1339	243	434	2016	11736	21136	34888	3040	406	0	25.0
Nov 2027	Creditable	1397	257	413	2068	11714	20859	34641	3810	494	0	25.1
Dec 2027	Creditable	1460	244	409	2113	11788	20697	34598	4580	459	0	25.1
Jan 2028	Creditable	1562	250	412	2224	12074	20399	34696	5350	438	0	25.1
Jan 2028	Effective	385	235	115	736	12074	20399	33208	5350	438	0	25.1
Feb 2028	Effective	478	240	115	833	12721	19695	33249	1500	437	0	25.1
Mar 2028	Effective	558	247	103	908	13236	19123	33267	1500	879	0	24.9
Apr 2028	Effective	584	242	29	856	13684	18915	33455	1500	973	0	25.1
May 2028	Effective	580	239	-87	733	13684	18903	33320	1500	991	0	26.4
Jun 2028	Effective	454	274	-39	688	12276	18970	31934	1500	843	0	28.6
Jul 2028	Effective	176	43	11	229	10638	18859	29726	1500	716	0	29.1
Aug 2028	Creditable	1228	43	483	1755	10627	18475	30857	1500	635	0	29.0
Sep 2028	Creditable	1266	74	482	1822	11203	17911	30936	2270	531	0	28.8

Model Run ID: 3340

Processed on: 10/8/2026 12:46:27 PM