



May 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the May 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in May to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/May-Chart.pdf>

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.01 million acre-feet (maf), or 31% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,507.35 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.525 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,035.26 feet on December 31, 2026.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	31	1	49	0	49	6475.91	138
Jun 2026	77	2	36	0	36	6483.46	178
Jul 2026	37	2	37	0	37	6483.13	176
Aug 2026	27	2	37	0	37	6481.08	164
Sep 2026	26	1	36	0	36	6479.00	153
WY 2026	473	13	488	52	539		
Oct 2026	39	1	37	0	37	6479.25	155
Nov 2026	39	1	39	0	39	6479.18	154
Dec 2026	32	0	43	0	43	6476.86	143
Jan 2027	29	0	43	0	43	6473.71	128
Feb 2027	27	0	39	0	39	6470.83	116
Mar 2027	43	0	43	0	43	6470.72	115
Apr 2027	65	1	37	0	37	6476.87	143
May 2027	116	1	60	0	60	6486.78	198
Jun 2027	201	2	89	0	89	6502.51	307
Jul 2027	90	3	78	0	78	6503.69	316
Aug 2027	42	2	61	0	61	6500.82	294
Sep 2027	32	2	55	0	55	6497.45	270
WY 2027	755	14	625	0	625		
Oct 2027	40	1	55	0	55	6495.13	253
Nov 2027	39	1	58	0	58	6492.23	233
Dec 2027	32	1	68	0	68	6486.66	197
Jan 2028	31	1	68	0	68	6480.22	160
Feb 2028	29	0	63	0	63	6472.97	125
Mar 2028	51	0	68	0	68	6468.84	108
Apr 2028	77	1	50	0	50	6475.08	134



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	32	50	7	210	0	210	108	6017.49	2826	285
Jun 2026	79	38	9	117	0	117	104	6014.90	2741	144
Jul 2026	38	38	11	127	0	127	101	6011.89	2644	128
Aug 2026	29	39	10	128	0	128	97	6008.86	2548	134
Sep 2026	28	38	9	122	0	122	93	6005.93	2459	129
WY 2026	511	579	70	1069	0	1071				1498
Oct 2026	44	42	6	140	0	140	89	6002.62	2359	162
Nov 2026	46	46	3	125	0	125	86	5999.92	2280	153
Dec 2026	33	44	1	129	0	129	83	5997.01	2197	154
Jan 2027	40	54	1	129	0	129	80	5994.38	2124	154
Feb 2027	42	54	2	115	0	115	77	5992.18	2064	140
Mar 2027	68	68	2	117	0	117	75	5990.36	2015	182
Apr 2027	91	63	3	113	0	113	73	5988.41	1963	278
May 2027	165	109	5	49	0	49	75	5990.38	2015	461
Jun 2027	249	137	7	90	0	90	77	5991.80	2053	316
Jul 2027	92	80	10	51	0	51	78	5992.49	2072	67
Aug 2027	45	64	9	58	0	58	78	5992.39	2069	69
Sep 2027	34	57	8	58	0	58	77	5992.07	2061	65
WY 2027	949	819	57	1175	0	1175				2202
Oct 2027	45	60	5	60	0	60	77	5991.88	2056	78
Nov 2027	47	66	2	49	0	49	78	5992.42	2070	74
Dec 2027	34	70	1	49	0	49	78	5993.10	2089	74
Jan 2028	42	79	1	49	0	49	79	5994.09	2116	74
Feb 2028	43	77	2	46	0	46	81	5995.13	2144	71
Mar 2028	85	102	2	56	0	56	82	5996.61	2186	130
Apr 2028	111	84	4	54	0	54	83	5997.50	2211	257



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Minimum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	8	10	9306.28	64
Jun 2026	6	12	9302.24	58
Jul 2026	4	14	9294.79	48
Aug 2026	4	9	9290.34	43
Sep 2026	5	4	9290.82	44
WY 2026	63	84		
Oct 2026	6	5	9292.03	45
Nov 2026	4	3	9292.91	46
Dec 2026	4	3	9293.68	47
Jan 2027	4	3	9294.45	48
Feb 2027	4	3	9295.44	49
Mar 2027	4	3	9296.18	50
Apr 2027	8	7	9296.62	51
May 2027	23	11	9305.48	63
Jun 2027	28	13	9314.66	78
Jul 2027	9	14	9311.75	73
Aug 2027	7	12	9308.43	67
Sep 2027	6	7	9307.49	66
WY 2027	107	85		
Oct 2027	6	5	9308.39	67
Nov 2027	5	5	9308.43	67
Dec 2027	4	5	9307.72	66
Jan 2028	5	5	9307.76	66
Feb 2028	4	5	9307.04	65
Mar 2028	5	5	9307.08	65
Apr 2028	9	10	9306.14	64



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Blue Mesa Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	34	36	1	77	5	82	7451.40	317
Jun 2026	26	32	1	104	0	104	7437.29	244
Jul 2026	13	23	1	111	0	111	7416.51	156
Aug 2026	22	27	0	92	0	92	7396.61	90
Sep 2026	23	22	0	0	44	44	7388.81	69
WY 2026	344	365	5	661	48	709		
Oct 2026	32	31	0	0	43	43	7383.82	56
Nov 2026	29	28	0	0	12	12	7389.92	72
Dec 2026	25	24	0	0	13	13	7393.94	83
Jan 2027	24	23	0	0	13	13	7397.43	93
Feb 2027	23	22	0	12	0	12	7400.60	102
Mar 2027	35	34	0	26	0	26	7403.06	110
Apr 2027	64	63	0	52	0	52	7406.64	121
May 2027	159	147	1	63	0	63	7428.63	205
Jun 2027	165	150	1	58	0	58	7447.72	297
Jul 2027	53	58	1	91	0	91	7441.10	263
Aug 2027	42	47	1	80	0	80	7434.07	229
Sep 2027	28	29	1	74	0	74	7423.62	184
WY 2027	679	657	4	456	81	537		
Oct 2027	31	30	0	64	0	64	7414.78	150
Nov 2027	29	29	0	14	0	14	7418.77	165
Dec 2027	26	27	0	14	0	14	7421.99	177
Jan 2028	25	25	0	14	0	14	7424.56	188
Feb 2028	23	24	0	13	0	13	7427.17	199
Mar 2028	38	38	0	27	0	27	7429.74	210
Apr 2028	78	79	0	46	0	46	7436.98	243



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Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	39	82	5	87	89	0	89	7153.73	112
Jun 2026	28	104	2	106	106	0	106	7153.72	112
Jul 2026	14	111	1	112	111	0	111	7153.73	112
Aug 2026	23	92	1	93	93	0	93	7153.73	112
Sep 2026	23	44	0	44	44	0	44	7153.73	112
WY 2026	360	709	15	725	721	4	726		
Oct 2026	33	43	1	44	44	0	44	7153.73	112
Nov 2026	31	12	2	14	14	0	14	7153.73	112
Dec 2026	27	13	2	15	15	0	15	7153.73	112
Jan 2027	26	13	2	15	15	0	15	7153.73	112
Feb 2027	25	12	2	14	14	0	14	7153.73	112
Mar 2027	37	26	2	28	28	0	28	7153.73	112
Apr 2027	72	52	8	60	59	0	59	7153.73	112
May 2027	176	63	17	80	80	0	80	7153.73	112
Jun 2027	173	58	8	66	65	0	65	7153.72	112
Jul 2027	54	91	1	92	92	0	92	7153.73	112
Aug 2027	43	80	1	81	81	0	81	7153.73	112
Sep 2027	30	74	2	76	76	0	76	7153.73	112
WY 2027	727	537	48	585	584	0	584		
Oct 2027	33	64	2	66	66	0	66	7153.73	112
Nov 2027	30	14	1	15	15	0	15	7153.73	112
Dec 2027	27	14	1	15	15	0	15	7153.73	112
Jan 2028	26	14	1	15	15	0	15	7153.73	112
Feb 2028	25	13	2	15	15	0	15	7153.73	112
Mar 2028	40	27	2	29	28	0	28	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	43	89	4	93	93	0	93	6753.04	17	62	31
Jun 2026	30	106	2	108	108	0	108	6753.03	17	61	47
Jul 2026	16	111	2	113	113	0	113	6753.04	17	65	48
Aug 2026	25	93	2	95	95	0	95	6753.04	17	65	30
Sep 2026	27	44	4	48	48	0	48	6753.04	17	30	18
WY 2026	391	726	31	757	733	17	751			417	329
Oct 2026	38	44	5	49	49	0	49	6753.04	17	31	18
Nov 2026	35	14	4	18	18	0	18	6753.04	17	0	18
Dec 2026	31	15	4	19	19	0	19	6753.04	17	0	19
Jan 2027	30	15	4	19	19	0	19	6753.04	17	0	19
Feb 2027	28	14	3	17	17	0	17	6753.04	17	0	17
Mar 2027	42	28	5	33	33	0	33	6753.04	17	5	28
Apr 2027	82	59	10	69	69	0	69	6753.04	17	42	27
May 2027	195	80	19	99	98	0	98	6753.04	17	62	36
Jun 2027	190	65	17	82	82	0	82	6753.03	17	61	21
Jul 2027	57	92	3	95	95	0	95	6753.04	17	65	30
Aug 2027	48	81	5	86	86	0	86	6753.04	17	65	21
Sep 2027	34	76	4	80	80	0	80	6753.04	17	55	25
WY 2027	810	584	83	667	667	0	667			386	281
Oct 2027	38	66	5	71	64	6	71	6753.04	17	49	21
Nov 2027	35	15	5	20	20	0	20	6753.04	17	0	19
Dec 2027	32	15	5	20	20	0	20	6753.04	17	0	20
Jan 2028	31	15	5	20	20	0	20	6753.04	17	0	20
Feb 2028	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2028	46	28	6	34	34	0	34	6753.04	17	5	29
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26



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Vallecito Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	26	35	7659.24	110
Jun 2026	12	43	7646.57	79
Jul 2026	5	41	7628.40	42
Aug 2026	6	38	7601.36	10
Sep 2026	10	12	7598.14	8
WY 2026	187	205		
Oct 2026	10	9	7598.96	9
Nov 2026	8	0	7608.44	16
Dec 2026	6	0	7613.78	22
Jan 2027	6	0	7618.37	27
Feb 2027	5	0	7621.75	32
Mar 2027	8	0	7626.62	39
Apr 2027	20	0	7637.14	59
May 2027	56	31	7648.26	83
Jun 2027	40	43	7646.90	80
Jul 2027	13	41	7633.25	51
Aug 2027	12	38	7616.56	25
Sep 2027	11	28	7598.08	8
WY 2027	195	193		
Oct 2027	10	9	7599.02	9
Nov 2027	8	0	7608.48	16
Dec 2027	7	0	7614.68	23
Jan 2028	6	0	7619.17	28
Feb 2028	5	0	7622.46	33
Mar 2028	10	0	7628.41	42
Apr 2028	23	0	7639.99	64



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Navajo Reservoir



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RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	33
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	38
May 2026	47	3	52	3	27	39	6035.08	1010	85
Jun 2026	7	0	38	3	39	98	6024.46	907	128
Jul 2026	-5	1	30	3	42	67	6015.32	825	79
Aug 2026	3	0	35	2	35	55	6008.43	768	67
Sep 2026	13	0	15	2	19	40	6002.70	722	55
WY 2026	523	36	506	20	199	442			758
Oct 2026	25	0	24	1	7	25	6001.62	713	42
Nov 2026	29	1	21	1	0	18	6001.91	715	34
Dec 2026	24	0	18	0	0	18	6001.81	715	32
Jan 2027	24	0	18	0	0	18	6001.73	714	31
Feb 2027	27	1	22	0	0	17	6002.29	718	29
Mar 2027	74	7	59	1	5	18	6006.60	753	36
Apr 2027	110	13	78	2	21	18	6011.16	790	58
May 2027	190	25	140	2	35	18	6020.91	874	130
Jun 2027	102	12	93	3	51	40	6020.75	873	139
Jul 2027	9	0	37	3	55	49	6012.70	803	79
Aug 2027	2	0	28	2	47	45	6004.65	737	67
Sep 2027	13	0	30	2	26	37	6000.20	702	56
WY 2027	629	59	568	18	247	322			734
Oct 2027	21	0	20	1	9	23	5998.46	689	42
Nov 2027	24	0	16	1	0	18	5998.14	686	34
Dec 2027	24	0	17	0	0	18	5997.92	685	33
Jan 2028	22	0	16	0	0	18	5997.59	682	31
Feb 2028	29	1	24	0	0	17	5998.32	688	29
Mar 2028	92	10	72	1	6	18	6004.39	735	41
Apr 2028	147	18	106	2	21	18	6012.38	800	69



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	54	304	12	460	0	460	3523.58	4527	5464	461
Jun 2026	66	312	19	509	0	509	3520.03	4510	5263	508
Jul 2026	8	310	23	482	0	482	3516.76	4496	5083	485
Aug 2026	107	363	23	482	0	482	3514.34	4486	4951	489
Sep 2026	178	339	21	466	0	466	3511.78	4475	4814	472
WY 2026	3006	4088	177	5892	108	6000				5982
Oct 2026	350	464	14	480	0	480	3511.24	4472	4786	484
Nov 2026	429	481	14	500	0	500	3510.66	4470	4756	504
Dec 2026	347	426	11	600	0	600	3507.35	4456	4584	606
Jan 2027	333	406	3	664	0	664	3502.57	4437	4342	669
Feb 2027	378	430	3	587	0	587	3499.56	4425	4194	592
Mar 2027	564	561	5	620	0	620	3498.35	4420	4136	624
Apr 2027	716	667	8	552	0	552	3500.38	4428	4235	555
May 2027	1552	1228	10	550	0	550	3512.51	4478	4853	551
Jun 2027	1570	1305	19	577	0	577	3524.39	4530	5510	578
Jul 2027	298	390	24	652	0	652	3519.72	4509	5246	655
Aug 2027	211	352	23	696	0	696	3513.49	4482	4906	703
Sep 2027	226	346	20	522	0	522	3510.06	4467	4724	528
WY 2027	6974	7056	154	7000	0	7000				7049
Oct 2027	338	398	14	480	0	480	3508.35	4460	4635	484
Nov 2027	407	388	14	500	0	500	3506.08	4451	4519	501
Dec 2027	361	359	11	600	0	600	3501.43	4432	4286	603
Jan 2028	350	343	3	800	0	800	3492.56	4398	3861	804
Feb 2028	397	379	2	272	428	700	3485.98	4374	3562	708
Mar 2028	614	516	4	0	740	740	3481.17	4357	3350	747
Apr 2028	920	742	6	0	660	660	3482.77	4363	3420	670



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	460	12	40	938	15.3	21	938	497	1049.57	7652
Jun 2026	509	-15	47	909	15.3	24	909	468	1043.14	7195
Jul 2026	482	35	44	756	12.3	27	756	449	1038.92	6904
Aug 2026	482	90	47	657	10.7	26	657	439	1036.74	6755
Sep 2026	466	79	46	567	9.5	18	567	434	1035.55	6675
WY 2026	6000	595	455	7589		192	7789			
Oct 2026	480	56	43	434	7.1	18	434	436	1036.12	6713
Nov 2026	500	49	38	635	10.7	12	635	428	1034.22	6585
Dec 2026	600	77	31	563	9.2	9	563	433	1035.26	6655
Jan 2027	664	72	21	535	8.7	9	535	443	1037.64	6816
Feb 2027	587	62	20	476	8.6	8	476	452	1039.63	6952
Mar 2027	620	50	22	950	15.4	12	950	433	1035.30	6658
Apr 2027	552	37	29	1054	17.7	16	1054	402	1028.06	6178
May 2027	550	13	35	1085	17.6	20	1085	366	1019.55	5636
Jun 2027	577	20	41	921	15.5	22	921	343	1013.63	5272
Jul 2027	652	34	39	782	12.7	25	782	333	1011.14	5122
Aug 2027	696	93	42	722	11.7	25	722	333	1011.14	5122
Sep 2027	522	82	40	636	10.7	18	636	327	1009.70	5037
WY 2027	7000	644	400	8793		195	8793			
Oct 2027	480	71	38	500	8.1	19	500	327	1009.62	5032
Nov 2027	500	45	33	591	9.9	13	591	321	1008.15	4945
Dec 2027	600	70	27	546	8.9	11	546	327	1009.51	5026
Jan 2028	800	67	19	499	8.1	9	499	347	1014.83	5345
Feb 2028	700	60	18	455	7.9	8	455	364	1019.08	5607
Mar 2028	740	80	20	904	14.7	12	904	357	1017.32	5498
Apr 2028	660	83	26	1006	16.9	16	1006	339	1012.62	5212



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	938	-10	15	921	0	921	15.0	643.00	1759
Jun 2026	909	-14	14	881	0	881	14.8	643.00	1759
Jul 2026	756	-19	13	753	0	753	12.2	642.00	1731
Aug 2026	657	-13	16	628	0	628	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	7589	-136	157	7270	0	7270			
Oct 2026	434	-6	15	601	0	601	9.8	633.00	1487
Nov 2026	635	-7	13	562	0	562	9.4	635.00	1540
Dec 2026	563	-2	13	426	0	426	6.9	639.50	1662
Jan 2027	535	-5	9	456	0	456	7.4	641.80	1726
Feb 2027	476	-14	8	454	0	454	8.2	641.80	1725
Mar 2027	950	-14	10	891	0	891	14.5	643.00	1759
Apr 2027	1054	-18	13	1023	0	1023	17.2	643.00	1759
May 2027	1085	-10	15	1060	0	1060	17.2	643.00	1759
Jun 2027	921	-14	14	893	0	893	15.0	643.00	1759
Jul 2027	782	-19	13	778	0	778	12.7	642.00	1731
Aug 2027	722	-13	16	694	0	694	11.3	642.00	1731
Sep 2027	636	-4	17	672	0	672	11.3	640.00	1675
WY 2027	8793	-127	156	8510	0	8510			
Oct 2027	500	-6	15	667	0	667	10.8	633.00	1487
Nov 2027	591	-7	13	518	0	518	8.7	635.00	1540
Dec 2027	546	-2	13	409	0	409	6.7	639.50	1662
Jan 2028	499	-5	9	420	0	420	6.8	641.80	1726
Feb 2028	455	-14	8	432	0	432	7.5	641.80	1725
Mar 2028	904	-14	10	845	0	845	13.7	643.00	1759
Apr 2028	1006	-18	13	974	0	974	16.4	643.00	1759



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	14	11	598	10.0	82	129	448.42	539	145	2.4
May 2026	921	6	13	641	10.4	85	176	448.50	541	128	2.1
Jun 2026	881	15	16	668	11.2	96	106	448.50	541	128	2.2
Jul 2026	753	19	17	624	10.1	98	31	448.00	531	115	1.9
Aug 2026	628	19	17	510	8.3	98	22	447.50	522	106	1.7
Sep 2026	602	11	15	433	7.3	96	59	447.50	522	92	1.5
WY 2026	7270	152	140	5585		797	838			1301	
Oct 2026	601	17	12	453	7.4	98	47	447.50	522	69	1.1
Nov 2026	562	16	9	381	6.4	96	86	447.50	522	93	1.6
Dec 2026	426	16	6	304	4.9	101	44	446.50	503	83	1.3
Jan 2027	456	8	6	292	4.7	99	61	446.50	503	131	2.1
Feb 2027	454	1	8	382	6.9	0	58	446.50	503	117	2.1
Mar 2027	891	7	9	621	10.1	99	157	446.70	507	113	1.8
Apr 2027	1023	11	11	699	11.8	97	178	448.70	545	112	1.9
May 2027	1060	6	14	762	12.4	99	180	448.70	545	105	1.7
Jun 2027	893	15	16	706	11.9	97	77	448.70	545	110	1.9
Jul 2027	778	19	17	667	10.9	99	15	448.00	531	116	1.9
Aug 2027	694	19	17	572	9.3	99	23	447.50	522	123	2.0
Sep 2027	672	11	15	502	8.4	97	58	447.50	522	121	2.0
WY 2027	8510	147	139	6341		1078	983			1294	
Oct 2027	667	17	12	505	8.2	99	58	447.50	522	84	1.4
Nov 2027	518	16	9	373	6.3	97	48	447.50	522	109	1.8
Dec 2027	409	16	6	303	4.9	99	30	446.50	503	105	1.7
Jan 2028	420	8	6	279	4.5	86	50	446.50	503	119	1.9
Feb 2028	432	1	8	371	6.4	0	47	446.50	503	107	1.9
Mar 2028	845	7	9	610	9.9	86	135	446.70	507	103	1.7
Apr 2028	974	11	11	689	11.6	84	153	448.70	545	102	1.7



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	938	15.3	1049.57	7652	-494	402.49	1007.8	343.8	73	366.6
Jun 2026	909	15.3	1043.14	7195	-457	393.49	1290.2	320.3	97	352.3
Jul 2026	756	12.3	1038.92	6904	-292	388.47	1264.9	267.7	97	354.0
Aug 2026	657	10.7	1036.74	6755	-149	385.61	1253.0	227.3	97	345.8
Sep 2026	567	9.5	1035.55	6675	-80	385.91	1083.3	197.1	85	347.8
WY 2026	7589							2748.8		
Oct 2026	434	7.1	1036.12	6713	38	390.66	747.9	151.9	58	350.0
Nov 2026	635	10.7	1034.22	6585	-128	387.92	380.7	221.0	29	347.9
Dec 2026	563	9.2	1035.26	6655	70	386.21	1174.4	195.0	92	346.5
Jan 2027	535	8.7	1037.64	6816	161	387.08	1016.3	184.8	79	345.6
Feb 2027	476	8.6	1039.63	6952	136	390.34	799.3	164.4	61	345.4
Mar 2027	950	15.4	1035.30	6658	-295	387.86	891.1	339.8	70	357.7
Apr 2027	722	12.1	1028.06	6178	-479	384.16	367.8	268.2	29	371.3
May 2027	741	12.1	1019.55	5636	-542	376.30	340.4	266.6	29	359.6
Jun 2027	714	12.0	1013.63	5272	-364	369.67	321.4	249.4	29	349.6
Jul 2027	735	12.0	1011.14	5122	-150	366.54	313.4	253.5	29	344.8
Aug 2027	722	11.7	1011.14	5122	0	365.83	313.4	247.9	29	343.1
Sep 2027	636	10.7	1009.70	5037	-86	365.77	308.8	216.2	29	339.6
WY 2027	7864							2758.7		
Oct 2027	500	8.1	1009.62	5032	-5	367.31	308.5	169.4	29	339.0
Nov 2027	591	9.9	1008.15	4945	-87	368.83	303.8	202.5	29	342.7
Dec 2027	546	8.9	1009.51	5026	81	366.65	308.2	183.5	29	335.9
Jan 2028	499	8.1	1014.83	5345	320	367.75	325.3	169.3	29	339.6
Feb 2028	455	7.9	1019.08	5607	262	371.77	338.9	156.5	29	344.2
Mar 2028	739	12.0	1017.32	5498	-109	371.89	333.3	260.7	29	352.9
Apr 2028	712	12.0	1012.62	5212	-287	367.68	318.2	246.8	29	346.5



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	921	15.0	643.00	1759	-8	139.40	204.0	115.7	80	125.6
Jun 2026	881	14.8	643.00	1759	0	139.32	253.3	110.6	99	125.5
Jul 2026	753	12.2	642.00	1731	-28	139.75	255.0	94.8	100	125.9
Aug 2026	628	10.2	642.00	1731	0	140.06	255.0	79.3	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.4	100	125.3
WY 2026	7270							920.0		
Oct 2026	601	9.8	633.00	1487	-188	134.74	227.0	73.0	89	121.4
Nov 2026	562	9.4	635.00	1540	53	132.38	159.8	67.1	63	119.3
Dec 2026	426	6.9	639.50	1662	122	136.74	154.7	52.5	61	123.2
Jan 2027	456	7.4	641.80	1726	64	139.91	156.3	57.5	61	126.0
Feb 2027	454	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	891	14.5	643.00	1759	34	138.83	194.1	111.5	76	125.1
Apr 2027	1023	17.2	643.00	1759	0	138.51	249.9	127.6	98	124.8
May 2027	1060	17.2	643.00	1759	0	138.50	255.0	132.3	100	124.8
Jun 2027	893	15.0	643.00	1759	0	139.25	255.0	112.0	100	125.5
Jul 2027	778	12.7	642.00	1731	-28	139.60	255.0	97.9	100	125.8
Aug 2027	694	11.3	642.00	1731	0	139.63	255.0	87.2	100	125.8
Sep 2027	672	11.3	640.00	1675	-56	138.62	255.0	83.9	100	124.9
WY 2027	8510							1059.9		
Oct 2027	667	10.8	633.00	1487	-188	134.30	227.0	80.7	89	121.0
Nov 2027	518	8.7	635.00	1540	53	132.70	159.8	61.9	63	119.6
Dec 2027	409	6.7	639.50	1662	122	136.86	154.7	50.5	61	123.3
Jan 2028	420	6.8	641.80	1726	64	140.17	156.3	53.1	61	126.3
Feb 2028	432	7.5	641.80	1725	0	141.02	156.6	54.9	61	127.1
Mar 2028	845	13.7	643.00	1759	34	139.10	194.1	105.9	76	125.3
Apr 2028	974	16.4	643.00	1759	0	138.78	249.9	121.8	98	125.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	641	10.4	448.50	541	2	79.17	120.0	45.2	100	70.6
Jun 2026	668	11.2	448.50	541	0	78.89	120.0	46.9	100	70.3
Jul 2026	624	10.1	448.00	531	-10	79.07	120.0	43.7	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5585							383.9		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	381	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2026	304	4.9	446.50	503	-19	80.28	102.6	19.3	85	63.4
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6341							439.0		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	279	4.5	446.50	503	0	80.00	92.9	18.7	77	67.1
Feb 2028	371	6.4	446.50	503	0	79.01	92.1	25.7	77	69.4
Mar 2028	610	9.9	446.70	507	4	77.51	108.4	41.9	90	68.6
Apr 2028	689	11.6	448.70	545	38	77.96	120.0	48.0	100	69.7



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	162	70	21	32	16	3
Jun 2026	177	39	27	38	19	2
Jul 2026	166	42	27	40	20	2
Aug 2026	165	42	20	34	16	2
Sep 2026	160	40	0	16	8	2
Summer 2026	1002	257	116	188	96	13
Oct 2026	164	45	0	16	9	2
Nov 2026	169	40	0	5	3	2
Dec 2026	202	41	0	5	3	3
Jan 2027	221	41	0	5	3	2
Feb 2027	194	36	3	5	3	2
Mar 2027	203	37	6	10	6	2
Winter 2027	1154	241	8	47	27	14
Apr 2027	181	36	11	21	12	2
May 2027	184	15	14	29	17	4
Jun 2027	199	28	14	24	14	6
Jul 2027	227	16	23	33	16	6
Aug 2027	239	18	20	29	15	5
Sep 2027	178	18	18	28	14	4
Summer 2027	1209	132	102	164	88	27
Oct 2027	162	19	15	24	11	4
Nov 2027	168	15	3	5	3	4
Dec 2027	199	16	3	6	4	5
Jan 2028	261	16	3	6	4	4
Feb 2028	87	15	3	5	3	4
Mar 2028	0	18	6	10	6	4
Winter 2028	877	98	34	56	31	24
Apr 2028	0	17	11	20	12	3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2026	867	464	621	17694	19647	19474	39120
Jun 2026	1047	511	638	17850	20046	19968	40013
Jul 2026	1092	584	741	18050	20467	20425	40892
Aug 2026	1191	672	823	18231	20917	20716	41633
Sep 2026	1298	738	880	18362	21278	20865	42143
Oct 2026	1399	759	926	18499	21584	20945	42529
Nov 2026	1497	772	935	18528	21731	20907	42639
Dec 2026	1576	756	932	18558	21823	21035	42858
Jan 2027	1671	745	933	18730	22079	20965	43044
Feb 2027	1759	735	934	18972	22399	20804	43203
Mar 2027	1831	726	929	19119	22605	20668	43273
Apr 2027	1880	718	895	19178	22672	20962	43634
May 2027	1905	707	858	19079	22548	21442	43990
Jun 2027	1798	623	774	18461	21655	21984	43638
Jul 2027	1650	531	775	17804	20760	22348	43108
Aug 2027	1623	565	845	18068	21101	22498	43598
Sep 2027	1647	599	911	18408	21564	22498	44062
Oct 2027	1680	644	946	18589	21860	22583	44443
Nov 2027	1702	678	959	18678	22018	22588	44606
Dec 2027	1707	663	962	18795	22127	22675	44802
Jan 2028	1725	651	963	19028	22367	22594	44961
Feb 2028	1735	640	966	19453	22794	22275	45069
Mar 2028	1741	629	960	19752	23083	22013	45096
Apr 2028	1717	618	913	19964	23211	22122	45333

Model Run ID: 3318

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
May 2026 24-Month Study
 Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2026	Effective	-305	-223	-84	-613	17694	19474	36555	1500	938	0	19.9
Jun 2026	Effective	-128	-175	-97	-400	17850	19968	37418	1500	909	0	19.0
Jul 2026	Effective	-89	-98	-36	-223	18050	20425	38251	1500	756	0	18.2
Aug 2026	Creditable	1191	672	823	2686	18231	20716	41633	1500	657	0	17.7
Sep 2026	Creditable	1298	738	880	2916	18362	20865	42143	2270	567	0	17.3
Oct 2026	Creditable	1399	759	926	3084	18499	20945	42529	3040	434	0	17.0
Nov 2026	Creditable	1497	772	935	3204	18528	20907	42639	3810	635	0	16.8
Dec 2026	Creditable	1576	756	932	3265	18558	21035	42858	4580	563	0	16.7
Jan 2027	Creditable	1671	745	933	3349	18730	20965	43044	5350	535	0	16.6
Jan 2027	Effective	82	209	268	560	18730	20965	40254	5350	535	0	16.6
Feb 2027	Effective	172	198	269	638	18972	20804	40413	1500	476	0	16.6
Mar 2027	Effective	244	187	264	695	19119	20668	40482	1500	950	0	16.2
Apr 2027	Effective	293	178	223	694	19178	20962	40835	1500	1054	0	15.9
May 2027	Effective	315	166	163	644	19079	21442	41165	1500	1085	0	16.3
Jun 2027	Effective	199	69	41	310	18461	21984	40754	1500	921	0	16.8
Jul 2027	Effective	41	-38	-11	-9	17804	22348	40143	1500	782	0	16.3
Aug 2027	Creditable	1623	565	845	3032	18068	22498	43598	1500	722	0	15.8
Sep 2027	Creditable	1647	599	911	3156	18408	22498	44062	2270	636	0	15.4
Oct 2027	Creditable	1680	644	946	3270	18589	22583	44443	3040	500	0	15.0
Nov 2027	Creditable	1702	678	959	3339	18678	22588	44606	3810	591	0	14.9
Dec 2027	Creditable	1707	663	962	3332	18795	22675	44802	4580	546	0	14.8
Jan 2028	Creditable	1725	651	963	3339	19028	22594	44961	5350	499	0	14.8
Jan 2028	Effective	450	298	458	1206	19028	22594	42828	5350	499	0	14.8
Feb 2028	Effective	457	287	460	1205	19453	22275	42933	1500	455	0	14.8
Mar 2028	Effective	460	277	454	1192	19752	22013	42957	1500	904	0	14.6
Apr 2028	Effective	431	266	400	1097	19964	22122	43183	1500	1006	0	14.5

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