



May 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the May 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in May to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/May-Chart.pdf>

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 4.28 million acre-feet (maf), or 45% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 8.76 maf in WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,516.89 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.790 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,039.62 feet on December 31, 2026.

References

The Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	116	1	92	0	92	6483.79	180
Jun 2026	293	2	103	77	180	6500.32	291
Jul 2026	140	3	102	12	114	6503.46	314
Aug 2026	60	2	78	0	78	6500.78	294
Sep 2026	42	2	70	0	70	6496.66	264
WY 2026	926	15	739	140	879		
Oct 2026	51	1	61	0	61	6495.02	252
Nov 2026	45	1	63	0	63	6492.23	233
Dec 2026	34	1	69	0	69	6486.74	197
Jan 2027	33	1	69	0	69	6480.40	161
Feb 2027	31	0	62	0	62	6473.83	129
Mar 2027	64	0	69	0	69	6472.54	123
Apr 2027	97	1	38	19	57	6480.66	162
May 2027	224	2	104	51	155	6491.75	230
Jun 2027	404	2	104	240	344	6499.88	287
Jul 2027	223	3	101	82	183	6504.76	324
Aug 2027	80	2	101	10	111	6500.32	291
Sep 2027	46	2	67	0	67	6497.17	268
WY 2027	1332	15	911	402	1313		
Oct 2027	50	1	61	0	61	6495.39	255
Nov 2027	45	1	62	0	62	6492.83	237
Dec 2027	32	1	66	0	66	6487.56	203
Jan 2028	31	1	66	0	66	6481.54	167
Feb 2028	29	1	62	0	62	6474.90	134
Mar 2028	51	0	66	0	66	6471.33	118
Apr 2028	77	1	48	0	48	6477.70	147



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	127	103	7	210	0	210	110	6019.02	2877	575
Jun 2026	319	206	9	118	0	118	113	6021.23	2952	250
Jul 2026	153	127	12	129	0	129	112	6020.82	2938	136
Aug 2026	68	86	11	129	0	129	110	6019.29	2886	138
Sep 2026	47	75	10	123	0	123	108	6017.64	2831	134
WY 2026	1019	974	72	1074	0	1076				1911
Oct 2026	61	71	6	161	0	161	104	6014.84	2739	193
Nov 2026	55	73	3	152	0	152	101	6012.42	2661	183
Dec 2026	37	72	1	157	0	157	98	6009.80	2578	181
Jan 2027	45	81	1	157	0	157	95	6007.41	2504	182
Feb 2027	50	81	2	140	0	140	93	6005.51	2446	166
Mar 2027	120	125	2	157	0	157	91	6004.42	2413	240
Apr 2027	146	106	4	152	0	152	89	6002.84	2366	398
May 2027	318	249	6	260	0	260	89	6002.26	2348	879
Jun 2027	525	465	8	154	0	154	100	6011.75	2639	700
Jul 2027	270	230	11	94	0	94	105	6015.46	2759	229
Aug 2027	92	123	11	111	0	111	105	6015.50	2760	138
Sep 2027	56	77	10	110	0	110	104	6014.25	2720	132
WY 2027	1775	1756	66	1806	0	1806				3622
Oct 2027	62	73	6	97	0	97	102	6013.37	2691	135
Nov 2027	55	72	3	94	0	94	101	6012.61	2667	131
Dec 2027	34	68	1	138	0	138	99	6010.45	2598	163
Jan 2028	42	77	1	158	0	158	96	6007.90	2519	183
Feb 2028	43	76	2	145	0	145	93	6005.67	2451	170
Mar 2028	85	100	2	91	0	91	93	6005.86	2456	165
Apr 2028	111	82	4	88	0	88	93	6005.55	2447	291



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Maximum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	17	10	9312.02	73
Jun 2026	13	12	9312.69	74
Jul 2026	8	14	9309.06	68
Aug 2026	5	12	9304.24	61
Sep 2026	6	7	9303.24	60
WY 2026	85	90		
Oct 2026	7	6	9303.83	61
Nov 2026	5	4	9304.20	61
Dec 2026	5	5	9304.47	61
Jan 2027	5	5	9304.73	62
Feb 2027	4	4	9304.62	62
Mar 2027	5	5	9304.88	62
Apr 2027	10	12	9303.58	60
May 2027	30	18	9311.14	72
Jun 2027	51	22	9327.10	100
Jul 2027	24	28	9325.22	97
Aug 2027	11	23	9318.74	85
Sep 2027	8	16	9313.93	76
WY 2027	165	148		
Oct 2027	8	9	9313.19	75
Nov 2027	5	6	9312.62	74
Dec 2027	4	6	9311.31	72
Jan 2028	5	6	9310.72	71
Feb 2028	4	6	9309.37	69
Mar 2028	5	6	9308.76	68
Apr 2028	9	10	9308.04	67



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	104	97	1	63	0	63	7464.80	397
Jun 2026	79	78	1	77	0	77	7464.80	397
Jul 2026	40	46	1	85	0	85	7458.29	357
Aug 2026	38	45	1	78	0	78	7452.49	323
Sep 2026	31	32	1	71	0	71	7445.18	284
WY 2026	518	523	7	651	0	651		
Oct 2026	40	39	0	64	0	64	7440.18	258
Nov 2026	31	30	0	13	0	13	7443.66	276
Dec 2026	26	26	0	14	0	14	7445.82	287
Jan 2027	25	25	0	15	0	15	7447.56	296
Feb 2027	23	23	0	13	0	13	7449.35	306
Mar 2027	41	41	0	25	0	25	7452.15	321
Apr 2027	93	95	1	44	0	44	7460.73	372
May 2027	247	235	1	195	15	210	7464.66	396
Jun 2027	335	306	1	54	0	54	7498.68	647
Jul 2027	140	144	1	97	0	97	7504.08	692
Aug 2027	69	81	1	95	0	95	7502.33	678
Sep 2027	41	49	1	93	0	93	7496.90	633
WY 2027	1111	1094	7	723	15	738		
Oct 2027	40	41	1	73	0	73	7492.92	601
Nov 2027	33	34	0	35	0	35	7492.75	599
Dec 2027	26	28	0	50	0	50	7489.99	578
Jan 2028	25	26	0	28	0	28	7489.73	576
Feb 2028	23	25	0	29	0	29	7489.27	572
Mar 2028	38	39	0	34	0	34	7489.85	576
Apr 2028	78	79	1	65	0	65	7491.49	589



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	113	63	9	72	74	0	74	7153.73	112
Jun 2026	82	77	3	80	80	0	80	7153.72	112
Jul 2026	42	85	2	87	87	0	87	7153.73	112
Aug 2026	38	78	0	78	78	0	78	7153.73	112
Sep 2026	33	71	2	73	73	0	73	7153.73	112
WY 2026	541	651	22	674	670	4	675		
Oct 2026	42	64	2	66	66	0	66	7153.73	112
Nov 2026	33	13	2	15	15	0	15	7153.73	112
Dec 2026	28	14	2	16	16	0	16	7153.73	112
Jan 2027	26	15	1	16	16	0	16	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	43	25	2	27	27	0	27	7153.73	112
Apr 2027	105	44	12	56	56	0	56	7153.73	112
May 2027	274	210	27	237	237	0	237	7153.73	112
Jun 2027	358	54	23	77	77	0	77	7153.72	112
Jul 2027	147	97	7	104	104	0	104	7153.73	112
Aug 2027	71	95	2	97	97	0	97	7153.73	112
Sep 2027	43	93	2	95	95	0	95	7153.73	112
WY 2027	1195	738	84	822	821	0	821		
Oct 2027	42	73	2	75	75	0	75	7153.73	112
Nov 2027	34	35	1	36	36	0	36	7153.73	112
Dec 2027	27	50	1	51	51	0	51	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112
Mar 2028	40	34	2	36	36	0	36	7153.73	112
Apr 2028	89	65	11	76	76	0	76	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	126	74	13	87	87	0	87	6753.04	17	62	25
Jun 2026	87	80	5	85	85	0	85	6753.03	17	61	24
Jul 2026	45	87	3	90	90	0	90	6753.04	17	65	25
Aug 2026	43	78	5	83	83	0	83	6753.04	17	65	18
Sep 2026	38	73	5	78	78	0	78	6753.04	17	55	23
WY 2026	589	675	48	723	699	17	716			442	270
Oct 2026	48	66	6	72	60	12	72	6753.04	17	49	23
Nov 2026	38	15	5	20	20	0	20	6753.04	17	0	20
Dec 2026	32	16	4	20	20	0	20	6753.04	17	0	20
Jan 2027	30	16	4	20	20	0	20	6753.04	17	0	20
Feb 2027	28	15	3	18	18	0	18	6753.04	17	0	18
Mar 2027	50	27	7	34	34	0	34	6753.04	17	5	29
Apr 2027	117	56	12	68	68	0	68	6753.04	17	42	26
May 2027	308	237	34	271	134	137	271	6753.04	17	62	209
Jun 2027	398	77	40	117	117	0	117	6753.03	17	61	56
Jul 2027	163	104	16	120	120	0	120	6753.04	17	65	55
Aug 2027	79	97	8	105	105	0	105	6753.04	17	65	40
Sep 2027	49	95	6	101	101	0	101	6753.04	17	55	46
WY 2027	1340	821	145	966	817	148	966			405	561
Oct 2027	48	75	6	81	64	16	81	6753.04	17	49	31
Nov 2027	39	36	5	41	41	0	41	6753.04	17	0	41
Dec 2027	32	51	5	56	56	0	56	6753.04	17	0	55
Jan 2028	31	29	5	34	34	0	34	6753.04	17	1	33
Feb 2028	29	31	4	35	35	0	35	6753.04	17	0	34
Mar 2028	46	36	6	42	42	0	42	6753.04	17	24	18
Apr 2028	100	76	11	87	87	0	87	6753.04	17	42	45



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Maximum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	53	49	7664.18	123
Jun 2026	23	43	7656.45	103
Jul 2026	10	41	7643.06	71
Aug 2026	11	38	7629.49	44
Sep 2026	17	29	7621.65	32
WY 2026	242	236		
Oct 2026	17	16	7621.97	32
Nov 2026	9	0	7627.45	41
Dec 2026	6	0	7630.62	46
Jan 2027	6	0	7633.61	52
Feb 2027	5	0	7635.94	56
Mar 2027	11	1	7640.77	66
Apr 2027	28	1	7652.13	92
May 2027	78	47	7663.92	123
Jun 2027	84	83	7663.92	123
Jul 2027	33	42	7660.29	113
Aug 2027	20	38	7653.17	95
Sep 2027	19	29	7648.79	84
WY 2027	316	260		
Oct 2027	15	16	7648.09	83
Nov 2027	10	2	7651.39	91
Dec 2027	7	3	7652.96	94
Jan 2028	6	3	7654.10	97
Feb 2028	5	3	7654.91	99
Mar 2028	10	8	7655.51	101
Apr 2028	23	23	7655.52	101



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	33
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	38
May 2026	172	22	145	3	27	22	6045.53	1120	120
Jun 2026	27	2	45	4	39	63	6039.91	1060	127
Jul 2026	-17	0	14	4	42	57	6031.18	971	83
Aug 2026	2	0	29	3	35	43	6025.69	918	66
Sep 2026	22	0	34	2	19	24	6024.56	908	51
WY 2026	664	55	604	22	199	352			791
Oct 2026	47	3	43	1	7	18	6026.36	925	48
Nov 2026	31	1	21	1	0	18	6026.67	928	36
Dec 2026	23	0	17	0	0	18	6026.50	926	33
Jan 2027	21	0	15	0	0	18	6026.12	922	31
Feb 2027	31	1	25	1	0	17	6026.93	930	29
Mar 2027	102	12	80	1	5	19	6032.62	985	45
Apr 2027	185	24	134	2	21	21	6041.45	1076	82
May 2027	307	42	234	3	35	22	6056.59	1250	180
Jun 2027	272	37	234	4	51	42	6067.17	1387	228
Jul 2027	71	7	73	5	55	22	6066.54	1378	101
Aug 2027	48	3	62	4	47	22	6065.82	1368	61
Sep 2027	48	4	55	3	26	64	6062.92	1330	97
WY 2027	1186	135	995	26	247	300			970
Oct 2027	48	3	46	2	9	22	6063.95	1344	49
Nov 2027	35	3	23	1	0	21	6064.08	1345	41
Dec 2027	24	3	17	1	0	22	6063.66	1340	37
Jan 2028	22	0	19	1	0	22	6063.42	1337	35
Feb 2028	29	1	26	1	0	20	6063.79	1341	32
Mar 2028	92	10	80	2	6	22	6067.63	1393	45
Apr 2028	147	18	128	3	21	23	6073.45	1474	74



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	517	459	13	460	0	460	3526.08	4538	5607	468
Jun 2026	631	505	20	509	0	509	3525.69	4536	5585	512
Jul 2026	80	218	24	482	0	482	3521.00	4515	5318	487
Aug 2026	181	359	24	482	0	482	3518.56	4504	5182	492
Sep 2026	273	410	22	466	0	466	3517.25	4498	5109	474
WY 2026	4275	4410	181	5892	108	6000				6001
Oct 2026	516	621	15	480	0	480	3519.37	4508	5226	486
Nov 2026	456	522	15	500	0	500	3519.49	4508	5233	503
Dec 2026	354	458	12	600	0	600	3516.89	4497	5090	605
Jan 2027	364	464	3	664	0	664	3513.41	4482	4901	669
Feb 2027	398	466	3	587	0	587	3511.23	4472	4786	591
Mar 2027	660	614	5	882	0	882	3506.35	4452	4533	886
Apr 2027	1106	943	9	785	0	785	3509.04	4463	4671	790
May 2027	2555	2252	12	800	0	800	3532.80	4570	6005	802
Jun 2027	3265	2472	24	850	0	850	3555.67	4688	7484	852
Jul 2027	1366	1160	32	950	0	950	3558.04	4701	7649	955
Aug 2027	520	589	32	990	0	990	3552.21	4669	7247	998
Sep 2027	427	579	29	671	0	671	3550.56	4660	7135	679
WY 2027	11987	11139	193	8759	0	8759				8816
Oct 2027	515	569	20	480	0	480	3551.50	4665	7199	484
Nov 2027	503	534	20	500	0	500	3551.69	4666	7212	501
Dec 2027	361	490	16	600	0	600	3549.96	4657	7095	603
Jan 2028	350	469	4	723	0	723	3546.33	4638	6856	727
Feb 2028	397	497	5	639	0	639	3544.24	4627	6719	647
Mar 2028	614	562	8	675	0	675	3542.49	4618	6607	682
Apr 2028	920	800	13	601	0	601	3545.16	4632	6779	611



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	460	104	40	938	15.3	19	938	503	1050.80	7741
Jun 2026	509	43	48	909	15.3	21	909	477	1045.20	7340
Jul 2026	482	67	45	756	12.3	24	756	460	1041.48	7080
Aug 2026	482	133	48	657	10.7	23	657	453	1039.94	6974
Sep 2026	466	106	47	567	9.5	16	567	450	1039.17	6921
WY 2026	6000	847	458	7589		180	7789			
Oct 2026	480	85	44	434	7.1	16	434	454	1040.14	6987
Nov 2026	500	43	39	617	10.4	9	617	447	1038.46	6872
Dec 2026	600	67	31	545	8.9	6	545	452	1039.62	6951
Jan 2027	664	62	22	505	8.2	11	505	463	1042.17	7128
Feb 2027	587	53	20	500	9.0	10	500	470	1043.64	7231
Mar 2027	882	55	22	912	14.8	15	912	469	1043.48	7219
Apr 2027	785	72	30	1030	17.3	19	1030	456	1040.47	7010
May 2027	800	22	37	1078	17.5	24	1078	436	1036.10	6712
Jun 2027	850	28	45	914	15.4	26	914	430	1034.60	6611
Jul 2027	950	64	43	775	12.6	30	775	440	1036.91	6767
Aug 2027	990	102	48	711	11.6	29	711	458	1041.08	7052
Sep 2027	671	107	47	621	10.4	22	621	464	1042.28	7135
WY 2027	8759	760	429	8644		216	8644			
Oct 2027	480	71	45	484	7.9	22	484	464	1042.28	7136
Nov 2027	500	45	39	581	9.8	15	581	458	1041.06	7051
Dec 2027	600	70	32	534	8.7	12	534	464	1042.31	7137
Jan 2028	723	67	22	506	8.2	11	506	479	1045.67	7374
Feb 2028	639	60	21	501	8.7	10	501	490	1047.89	7531
Mar 2028	675	80	23	918	14.9	14	918	477	1045.25	7343
Apr 2028	601	83	30	1037	17.4	19	1037	453	1039.83	6966



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	938	-10	15	921	0	921	15.0	643.00	1759
Jun 2026	909	-14	14	881	0	881	14.8	643.00	1759
Jul 2026	756	-19	13	753	0	753	12.2	642.00	1731
Aug 2026	657	-13	16	628	0	628	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	7589	-136	157	7270	0	7270			
Oct 2026	434	-6	15	601	0	601	9.8	633.00	1487
Nov 2026	617	-7	13	544	0	544	9.1	635.00	1540
Dec 2026	545	-2	13	408	0	408	6.6	639.50	1662
Jan 2027	505	-5	9	427	0	427	6.9	641.80	1726
Feb 2027	500	-14	8	478	0	478	8.6	641.80	1725
Mar 2027	912	-14	10	854	0	854	13.9	643.00	1759
Apr 2027	1030	-18	13	999	0	999	16.8	643.00	1759
May 2027	1078	-10	15	1054	0	1054	17.1	643.00	1759
Jun 2027	914	-14	14	886	0	886	14.9	643.00	1759
Jul 2027	775	-19	13	771	0	771	12.5	642.00	1731
Aug 2027	711	-13	16	683	0	683	11.1	642.00	1731
Sep 2027	621	-4	17	656	0	656	11.0	640.00	1675
WY 2027	8644	-127	156	8361	0	8361			
Oct 2027	484	-6	15	651	0	651	10.6	633.00	1487
Nov 2027	581	-7	13	508	0	508	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	506	-5	9	428	0	428	7.0	641.80	1726
Feb 2028	501	-14	8	478	0	478	8.3	641.80	1725
Mar 2028	918	-14	10	859	0	859	14.0	643.00	1759
Apr 2028	1037	-18	13	1005	0	1005	16.9	643.00	1759



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	14	11	598	10.0	82	129	448.42	539	145	2.4
May 2026	921	6	13	641	10.4	85	176	448.50	541	128	2.1
Jun 2026	881	15	16	668	11.2	96	106	448.50	541	128	2.2
Jul 2026	753	19	17	624	10.1	98	31	448.00	531	115	1.9
Aug 2026	628	19	17	510	8.3	98	22	447.50	522	106	1.7
Sep 2026	602	11	15	433	7.3	96	59	447.50	522	92	1.5
WY 2026	7270	152	140	5585		797	838			1301	
Oct 2026	601	17	12	453	7.4	98	47	447.50	522	69	1.1
Nov 2026	544	16	9	381	6.4	78	86	447.50	522	93	1.6
Dec 2026	408	16	6	304	4.9	83	44	446.50	503	83	1.3
Jan 2027	427	8	6	292	4.7	70	61	446.50	503	131	2.1
Feb 2027	478	1	8	382	6.9	25	57	446.50	503	117	2.1
Mar 2027	854	7	9	621	10.1	61	157	446.70	507	113	1.8
Apr 2027	999	11	11	699	11.8	73	178	448.70	545	112	1.9
May 2027	1054	6	14	762	12.4	92	180	448.70	545	105	1.7
Jun 2027	886	15	16	706	11.9	90	77	448.70	545	110	1.9
Jul 2027	771	19	17	667	10.9	92	15	448.00	531	116	1.9
Aug 2027	683	19	17	572	9.3	88	23	447.50	522	123	2.0
Sep 2027	656	11	15	502	8.4	81	57	447.50	522	121	2.0
WY 2027	8361	147	139	6341		930	982			1294	
Oct 2027	651	17	12	505	8.2	83	58	447.50	522	84	1.4
Nov 2027	508	16	9	373	6.3	87	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	86	30	446.50	503	105	1.7
Jan 2028	428	8	6	293	4.8	69	60	446.50	503	132	2.1
Feb 2028	478	1	8	383	6.7	25	57	446.50	503	118	2.1
Mar 2028	859	7	9	622	10.1	61	161	446.70	507	113	1.8
Apr 2028	1005	11	11	700	11.8	73	184	448.70	545	113	1.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	938	15.3	1050.80	7741	-406	403.09	1007.8	344.4	73	367.2
Jun 2026	909	15.3	1045.20	7340	-401	395.11	1303.1	321.9	97	354.0
Jul 2026	756	12.3	1041.48	7080	-260	390.83	1281.3	264.2	97	349.3
Aug 2026	657	10.7	1039.94	6974	-106	388.46	1273.5	229.1	97	348.5
Sep 2026	567	9.5	1039.17	6921	-53	389.29	1103.4	198.9	85	351.1
WY 2026	7589							2751.1		
Oct 2026	434	7.1	1040.14	6987	67	394.45	763.3	153.4	58	353.4
Nov 2026	617	10.4	1038.46	6872	-115	396.44	749.1	222.1	58	359.6
Dec 2026	545	8.9	1039.62	6951	79	390.53	1200.8	187.0	92	343.2
Jan 2027	505	8.2	1042.17	7128	177	391.53	1039.5	178.6	79	353.4
Feb 2027	500	9.0	1043.64	7231	103	394.58	813.9	175.9	61	351.5
Mar 2027	912	14.8	1043.48	7219	-12	393.95	927.2	325.9	70	357.3
Apr 2027	1030	17.3	1040.47	7010	-209	390.09	1159.5	360.3	88	349.8
May 2027	1078	17.5	1036.10	6712	-298	385.43	1253.4	378.5	97	350.9
Jun 2027	725	12.2	1034.60	6611	-101	388.47	1275.4	273.3	29	376.9
Jul 2027	775	12.6	1036.91	6767	156	383.27	1252.8	270.7	97	349.5
Aug 2027	711	11.6	1041.08	7052	286	386.80	1279.7	249.0	97	350.0
Sep 2027	621	10.4	1042.28	7135	83	390.17	1285.9	216.1	97	348.2
WY 2027	8455							2990.8		
Oct 2027	484	7.9	1042.28	7136	0	394.38	1113.6	171.6	84	354.4
Nov 2027	581	9.8	1041.06	7051	-85	396.06	1107.2	204.8	84	352.7
Dec 2027	534	8.7	1042.31	7137	86	397.93	607.6	190.7	46	357.4
Jan 2028	506	8.2	1045.67	7374	236	394.69	1044.9	180.3	78	356.4
Feb 2028	501	8.7	1047.89	7531	158	395.95	1156.5	174.2	85	348.0
Mar 2028	918	14.9	1045.25	7343	-188	396.03	1052.2	328.0	79	357.4
Apr 2028	1037	17.4	1039.83	6966	-377	391.64	1025.8	367.2	79	354.3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	921	15.0	643.00	1759	-8	139.40	204.0	115.7	80	125.6
Jun 2026	881	14.8	643.00	1759	0	139.32	253.3	110.6	99	125.5
Jul 2026	753	12.2	642.00	1731	-28	139.75	255.0	94.8	100	125.9
Aug 2026	628	10.2	642.00	1731	0	140.06	255.0	79.3	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.4	100	125.3
WY 2026	7270							920.0		
Oct 2026	601	9.8	633.00	1487	-188	134.74	227.0	73.0	89	121.4
Nov 2026	544	9.1	635.00	1540	53	132.50	159.8	65.0	63	119.4
Dec 2026	408	6.6	639.50	1662	122	136.87	154.7	50.3	61	123.3
Jan 2027	427	6.9	641.80	1726	64	140.13	156.3	53.9	61	126.2
Feb 2027	478	8.6	641.80	1725	0	140.54	156.6	60.5	61	126.6
Mar 2027	854	13.9	643.00	1759	34	139.05	194.1	106.9	76	125.3
Apr 2027	999	16.8	643.00	1759	0	138.65	249.9	124.8	98	124.9
May 2027	1054	17.1	643.00	1759	0	138.53	255.0	131.5	100	124.8
Jun 2027	886	14.9	643.00	1759	0	139.29	255.0	111.2	100	125.5
Jul 2027	771	12.5	642.00	1731	-28	139.64	255.0	97.0	100	125.8
Aug 2027	683	11.1	642.00	1731	0	139.70	255.0	85.9	100	125.9
Sep 2027	656	11.0	640.00	1675	-56	138.73	255.0	82.0	100	125.0
WY 2027	8361							1042.0		
Oct 2027	651	10.6	633.00	1487	-188	134.40	227.0	78.9	89	121.1
Nov 2027	508	8.5	635.00	1540	53	132.77	159.8	60.7	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	48.9	61	123.4
Jan 2028	428	7.0	641.80	1726	64	140.12	156.3	54.0	61	126.2
Feb 2028	478	8.3	641.80	1725	0	140.66	156.6	60.6	61	126.7
Mar 2028	859	14.0	643.00	1759	34	139.01	194.1	107.6	76	125.2
Apr 2028	1005	16.9	643.00	1759	0	138.61	249.9	125.5	98	124.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	641	10.4	448.50	541	2	79.17	120.0	45.2	100	70.6
Jun 2026	668	11.2	448.50	541	0	78.89	120.0	46.9	100	70.3
Jul 2026	624	10.1	448.00	531	-10	79.07	120.0	43.7	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5585							383.9		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	381	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2026	304	4.9	446.50	503	-19	80.28	102.6	19.3	85	63.4
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6341							439.0		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	293	4.8	446.50	503	0	79.88	92.9	19.6	77	67.0
Feb 2028	383	6.7	446.50	503	0	78.90	92.1	26.5	77	69.3
Mar 2028	622	10.1	446.70	507	4	77.43	108.4	42.6	90	68.5
Apr 2028	700	11.8	448.70	545	38	77.88	120.0	48.8	100	69.6



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	162	70	17	27	15	6
Jun 2026	179	39	21	29	15	7
Jul 2026	169	43	23	31	16	8
Aug 2026	167	43	21	28	14	6
Sep 2026	162	41	19	26	14	5
Summer 2026	1011	262	123	169	90	33
Oct 2026	166	53	16	24	10	4
Nov 2026	173	50	3	5	3	5
Dec 2026	207	51	4	6	4	5
Jan 2027	227	51	4	6	4	4
Feb 2027	201	46	3	6	3	4
Mar 2027	297	51	7	10	6	4
Winter 2027	1271	302	37	56	30	26
Apr 2027	264	49	12	20	12	2
May 2027	278	84	53	85	23	7
Jun 2027	313	50	16	28	20	8
Jul 2027	360	31	29	37	21	8
Aug 2027	374	37	29	35	18	8
Sep 2027	252	36	28	34	18	5
Summer 2027	1842	287	167	240	111	37
Oct 2027	180	32	22	27	11	4
Nov 2027	187	31	10	13	7	4
Dec 2027	224	45	15	18	10	5
Jan 2028	269	52	8	10	6	4
Feb 2028	237	47	8	11	6	4
Mar 2028	249	30	10	13	7	4
Winter 2028	1346	237	73	93	47	25
Apr 2028	221	28	19	28	15	3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2026	867	464	621	17694	19647	19474	39120
Jun 2026	954	431	527	17707	19619	19879	39498
Jul 2026	768	431	588	17729	19516	20280	39796
Aug 2026	758	471	677	17996	19902	20540	40442
Sep 2026	831	505	730	18132	20197	20646	40843
Oct 2026	916	544	740	18205	20405	20699	41104
Nov 2026	1020	570	723	18088	20400	20633	41033
Dec 2026	1117	552	720	18081	20470	20748	41218
Jan 2027	1236	541	722	18224	20722	20669	41391
Feb 2027	1346	532	725	18412	21016	20492	41508
Mar 2027	1436	522	718	18528	21204	20389	41594
Apr 2027	1475	507	663	18781	21425	20401	41826
May 2027	1483	456	572	18643	21154	20610	41764
Jun 2027	1432	432	398	17309	19571	20908	40480
Jul 2027	1084	181	261	15830	17356	21009	38365
Aug 2027	927	136	270	15665	16998	20853	37851
Sep 2027	960	150	280	16067	17456	20568	38024
Oct 2027	1023	195	318	16178	17715	20485	38199
Nov 2027	1064	227	304	16115	17711	20484	38195
Dec 2027	1107	229	303	16102	17740	20569	38309
Jan 2028	1210	250	308	16219	17987	20483	38470
Feb 2028	1325	252	311	16458	18347	20246	38594
Mar 2028	1427	256	306	16594	18584	20089	38672
Apr 2028	1436	251	255	16707	18650	20277	38926

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
May 2026 24-Month Study
 Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2026	Effective	142	-2	63	203	17694	19474	37371	1500	938	0	20.4
Jun 2026	Effective	224	-43	-61	121	17707	19879	37707	1500	909	0	20.1
Jul 2026	Effective	24	-45	-43	-64	17729	20280	37945	1500	756	0	19.4
Aug 2026	Creditable	758	471	677	1906	17996	20540	40442	1500	657	0	19.0
Sep 2026	Creditable	831	505	730	2065	18132	20646	40843	2270	567	0	18.7
Oct 2026	Creditable	916	544	740	2200	18205	20699	41104	3040	434	0	18.6
Nov 2026	Creditable	1020	570	723	2312	18088	20633	41033	3810	617	0	18.5
Dec 2026	Creditable	1117	552	720	2389	18081	20748	41218	4580	545	0	18.4
Jan 2027	Creditable	1236	541	722	2498	18224	20669	41391	5350	505	0	18.3
Jan 2027	Effective	360	445	637	1442	18224	20669	40334	5350	505	0	18.3
Feb 2027	Effective	471	436	640	1547	18412	20492	40451	1500	500	0	18.3
Mar 2027	Effective	561	426	631	1619	18528	20389	40536	1500	912	0	18.1
Apr 2027	Effective	598	410	570	1578	18781	20401	40760	1500	1030	0	18.2
May 2027	Effective	604	361	456	1421	18643	20610	40674	1500	1078	0	19.5
Jun 2027	Effective	546	324	244	1114	17309	20908	39331	1500	914	0	21.6
Jul 2027	Effective	176	43	52	270	15830	21009	37109	1500	775	0	22.1
Aug 2027	Creditable	927	136	270	1333	15665	20853	37851	1500	711	0	21.9
Sep 2027	Creditable	960	150	280	1390	16067	20568	38024	2270	621	0	21.6
Oct 2027	Creditable	1023	195	318	1537	16178	20485	38199	3040	484	0	21.4
Nov 2027	Creditable	1064	227	304	1596	16115	20484	38195	3810	581	0	21.4
Dec 2027	Creditable	1107	229	303	1638	16102	20569	38309	4580	534	0	21.3
Jan 2028	Creditable	1210	250	308	1769	16219	20483	38470	5350	506	0	21.3
Jan 2028	Effective	174	202	44	420	16219	20483	37122	5350	506	0	21.3
Feb 2028	Effective	290	205	47	542	16458	20246	37247	1500	501	0	21.2
Mar 2028	Effective	392	211	41	643	16594	20089	37327	1500	918	0	21.0
Apr 2028	Effective	398	207	-18	587	16707	20277	37570	1500	1037	0	20.9

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