U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

May 2026 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the May 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was originally projected to be 7.48 million acre-feet (maf). Further, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases for the months of December 2025 through April 2026 were implemented in the December 2025 24-Month Study, reducing the release volume for these months by 0.598 maf. As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.[3] This action was taken in conjunction with the 2026 Drought Response Operations Plan which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027.[4] The May 2026 Most Probable 24-Month Study reflects a 1.0 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

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[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

[2] The 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

[3] For more information please visit: https://www.usbr.gov/newsroom/news-release/5326.

[4] For more information please visit: https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of April was 0.372 maf or 41% of the 30-year average from 1991 to 2020. The May 2026 unregulated inflow forecast for Lake Powell is 0.180 maf or 9% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 0.800 maf or 13% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.27 maf or 34% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.934 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.886 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.188 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.
Information on the LCB Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.
Information on reservoir inflow observations and forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	65	1	49	0	49	6482.40	172
Jun 2026	165	2	48	0	48	6499.77	287
Jul 2026	79	3	58	0	58	6502.18	305
Aug 2026	30	2	58	0	58	6498.07	274
Sep 2026	27	2	54	0	54	6494.09	246
WY 2026	**641**	**15**	**561**	**52**	**613**		
Oct 2026	36	1	55	0	55	6491.09	225
Nov 2026	38	1	55	0	55	6488.37	208
Dec 2026	32	1	58	0	58	6483.98	181
Jan 2027	31	1	58	0	58	6478.89	153
Feb 2027	29	0	53	0	53	6473.78	128
Mar 2027	51	0	58	0	58	6471.97	121
Apr 2027	77	1	38	19	57	6476.34	140
May 2027	166	1	92	0	92	6489.13	213
Jun 2027	301	2	104	119	223	6499.94	288
Jul 2027	146	3	101	11	112	6504.07	319
Aug 2027	59	2	93	0	93	6499.29	283
Sep 2027	39	2	57	0	57	6496.59	263
WY 2027	**1005**	**15**	**824**	**149**	**973**		
Oct 2027	45	1	58	0	58	6494.52	249
Nov 2027	42	1	60	0	60	6491.84	231
Dec 2027	32	1	65	0	65	6486.73	197
Jan 2028	31	1	65	0	65	6480.87	163
Feb 2028	29	0	60	0	60	6474.41	131
Mar 2028	51	0	65	0	65	6471.17	117
Apr 2028	77	1	48	0	48	6477.56	146

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	54	7	210	0	210	108	6017.61	2830	370
Jun 2026	175	58	9	117	0	117	105	6015.62	2764	175
Jul 2026	84	63	12	127	0	127	102	6013.39	2692	130
Aug 2026	34	62	11	128	0	128	100	6011.10	2619	131
Sep 2026	28	55	9	122	0	122	97	6008.74	2545	126
WY 2026	**696**	**669**	**70**	**1069**	**0**	**1071**				**1610**
Oct 2026	40	59	6	140	0	140	93	6006.05	2462	154
Nov 2026	44	61	3	125	0	125	91	6003.92	2398	148
Dec 2026	34	60	1	129	0	129	88	6001.65	2330	154
Jan 2027	42	69	1	129	0	129	86	5999.63	2272	154
Feb 2027	43	67	2	115	0	115	84	5997.97	2224	140
Mar 2027	85	92	2	123	0	123	83	5996.86	2193	197
Apr 2027	111	91	4	119	0	119	81	5995.77	2162	322
May 2027	239	165	6	220	0	220	79	5993.66	2104	733
Jun 2027	389	311	8	114	0	114	86	6000.14	2287	481
Jul 2027	161	127	10	83	0	83	88	6001.26	2319	143
Aug 2027	66	100	10	111	0	111	87	6000.56	2299	130
Sep 2027	43	61	8	110	0	110	85	5998.64	2243	123
WY 2027	**1297**	**1265**	**61**	**1518**	**0**	**1518**				**2879**
Oct 2027	52	65	5	91	0	91	83	5997.60	2214	117
Nov 2027	50	68	3	74	0	74	83	5997.29	2205	104
Dec 2027	34	67	1	77	0	77	83	5996.89	2194	102
Jan 2028	42	76	1	77	0	77	82	5996.80	2191	102
Feb 2028	43	74	2	72	0	72	82	5996.83	2192	97
Mar 2028	85	99	2	79	0	79	83	5997.42	2209	153
Apr 2028	111	82	4	76	0	76	83	5997.49	2211	279

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9308.89	68
Jun 2026	9	12	9307.01	65
Jul 2026	6	14	9301.64	57
Aug 2026	5	10	9298.12	53
Sep 2026	4	4	9297.77	52
WY 2026	**72**	**84**		
Oct 2026	5	5	9298.06	53
Nov 2026	4	3	9298.57	53
Dec 2026	4	3	9298.99	54
Jan 2027	5	3	9300.15	55
Feb 2027	4	3	9300.80	56
Mar 2027	5	3	9301.92	58
Apr 2027	9	9	9301.97	58
May 2027	26	12	9311.05	72
Jun 2027	40	19	9323.17	93
Jul 2027	15	22	9319.65	86
Aug 2027	8	18	9313.66	76
Sep 2027	7	15	9308.79	68
WY 2027	**132**	**116**		
Oct 2027	7	5	9310.30	70
Nov 2027	5	5	9310.26	70
Dec 2027	4	5	9309.49	69
Jan 2028	5	5	9309.46	69
Feb 2028	4	5	9308.67	68
Mar 2028	5	5	9308.64	68
Apr 2028	9	10	9307.72	66

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	62	60	1	77	0	77	7456.51	346
Jun 2026	47	50	1	99	0	99	7447.56	296
Jul 2026	24	32	1	103	0	103	7432.98	224
Aug 2026	27	32	1	91	0	91	7418.72	164
Sep 2026	21	21	0	77	0	77	7402.74	109
WY 2026	**407**	**420**	**6**	**723**	**0**	**723**		
Oct 2026	26	26	0	44	0	44	7396.50	90
Nov 2026	27	26	0	13	0	13	7400.83	103
Dec 2026	26	25	0	13	0	13	7404.77	115
Jan 2027	25	23	0	13	0	13	7407.93	126
Feb 2027	23	22	0	11	0	11	7411.09	136
Mar 2027	38	36	0	25	0	25	7414.24	148
Apr 2027	78	78	0	55	0	55	7420.34	171
May 2027	204	190	1	161	0	161	7427.44	200
Jun 2027	251	230	1	47	0	47	7462.29	381
Jul 2027	86	93	1	102	0	102	7460.61	371
Aug 2027	55	65	1	78	0	78	7458.37	357
Sep 2027	35	43	1	74	0	74	7452.84	325
WY 2027	**874**	**858**	**5**	**637**	**0**	**637**		
Oct 2027	36	34	0	65	0	65	7447.13	294
Nov 2027	31	31	0	15	0	15	7450.06	310
Dec 2027	26	27	0	23	0	23	7450.75	313
Jan 2028	25	25	0	28	0	28	7450.23	311
Feb 2028	23	24	0	26	0	26	7449.94	309
Mar 2028	38	38	0	33	0	33	7450.87	314
Apr 2028	78	79	1	46	0	46	7456.64	347

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	68	77	6	83	85	0	85	7153.73	112
Jun 2026	49	99	2	101	101	0	101	7153.72	112
Jul 2026	25	103	1	104	104	0	104	7153.73	112
Aug 2026	28	91	1	92	92	0	92	7153.73	112
Sep 2026	22	77	1	78	77	0	77	7153.73	112
WY 2026	**425**	**723**	**17**	**741**	**737**	**4**	**742**		
Oct 2026	27	44	1	45	45	0	45	7153.73	112
Nov 2026	28	13	1	14	14	0	14	7153.73	112
Dec 2026	27	13	1	14	14	0	14	7153.73	112
Jan 2027	26	13	1	14	14	0	14	7153.73	112
Feb 2027	25	11	2	13	13	0	13	7153.73	112
Mar 2027	40	25	2	27	27	0	27	7153.73	112
Apr 2027	89	55	11	66	65	0	65	7153.73	112
May 2027	226	161	22	183	182	0	182	7153.73	112
Jun 2027	265	47	14	61	61	0	61	7153.72	112
Jul 2027	90	102	4	106	106	0	106	7153.73	112
Aug 2027	56	78	1	79	79	0	79	7153.73	112
Sep 2027	36	74	1	75	75	0	75	7153.73	112
WY 2027	**935**	**637**	**61**	**698**	**697**	**0**	**697**		
Oct 2027	37	65	1	66	66	0	66	7153.73	112
Nov 2027	32	15	1	16	16	0	16	7153.73	112
Dec 2027	27	23	1	24	24	0	24	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	26	2	28	28	0	28	7153.73	112
Mar 2028	40	33	2	35	35	0	35	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	75	85	7	92	92	0	92	6753.04	17	62	30
Jun 2026	52	101	3	104	104	0	104	6753.03	17	61	43
Jul 2026	27	104	2	106	106	0	106	6753.04	17	65	41
Aug 2026	31	92	3	95	95	0	95	6753.04	17	65	30
Sep 2026	25	77	3	80	80	0	80	6753.04	17	55	25
WY 2026	**460**	**742**	**35**	**777**	**753**	**17**	**771**			**442**	**324**
Oct 2026	31	45	4	49	49	0	49	6753.04	17	31	18
Nov 2026	32	14	4	18	18	0	18	6753.04	17	0	18
Dec 2026	32	14	5	19	19	0	19	6753.04	17	0	19
Jan 2027	31	14	5	19	19	0	19	6753.04	17	0	19
Feb 2027	29	13	4	17	17	0	17	6753.04	17	0	17
Mar 2027	46	27	6	33	33	0	33	6753.04	17	5	28
Apr 2027	100	65	11	76	76	0	76	6753.04	17	42	34
May 2027	251	182	25	207	134	73	207	6753.04	17	62	145
Jun 2027	293	61	28	89	89	0	89	6753.03	17	61	28
Jul 2027	98	106	8	114	114	0	114	6753.04	17	65	49
Aug 2027	63	79	7	86	86	0	86	6753.04	17	65	21
Sep 2027	42	75	6	81	81	0	81	6753.04	17	55	26
WY 2027	**1048**	**697**	**113**	**810**	**736**	**73**	**810**			**386**	**423**
Oct 2027	43	66	6	72	64	7	72	6753.04	17	49	22
Nov 2027	37	16	5	21	21	0	21	6753.04	17	0	21
Dec 2027	32	24	5	29	29	0	29	6753.04	17	0	29
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	28	4	32	32	0	32	6753.04	17	0	32
Mar 2028	46	35	6	41	41	0	41	6753.04	17	5	36
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	36	37	7662.28	118
Jun 2026	16	43	7651.61	91
Jul 2026	7	41	7635.93	56
Aug 2026	7	38	7616.71	25
Sep 2026	8	25	7598.47	8
WY 2026	**202**	**220**		
Oct 2026	9	9	7598.80	8
Nov 2026	8	0	7608.32	16
Dec 2026	7	0	7614.56	23
Jan 2027	6	0	7619.06	28
Feb 2027	5	0	7622.37	33
Mar 2027	10	0	7628.34	42
Apr 2027	23	0	7639.93	64
May 2027	68	31	7655.52	101
Jun 2027	62	43	7662.74	120
Jul 2027	21	41	7654.61	98
Aug 2027	15	38	7644.94	75
Sep 2027	16	29	7638.72	62
WY 2027	**250**	**194**		
Oct 2027	13	16	7636.97	58
Nov 2027	9	1	7640.61	66
Dec 2027	7	2	7643.08	71
Jan 2028	6	2	7645.04	76
Feb 2028	5	1	7646.55	79
Mar 2028	10	2	7650.05	87
Apr 2028	23	2	7658.42	108

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	33
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	38
May 2026	90	10	81	3	27	24	6039.38	1054	87
Jun 2026	14	0	41	3	39	88	6030.48	964	129
Jul 2026	-9	3	22	3	42	64	6021.16	877	81
Aug 2026	2	0	33	2	35	53	6014.59	819	67
Sep 2026	25	1	41	2	19	35	6012.89	805	52
WY 2026	**580**	**45**	**553**	**21**	**199**	**406**			**758**
Oct 2026	30	1	29	1	7	22	6012.75	804	40
Nov 2026	28	1	20	1	0	18	6012.91	805	34
Dec 2026	24	0	17	0	0	18	6012.70	803	33
Jan 2027	22	0	16	0	0	18	6012.40	801	31
Feb 2027	29	1	23	1	0	17	6013.12	807	29
Mar 2027	92	10	72	1	5	18	6018.64	854	41
Apr 2027	147	18	106	2	21	18	6025.85	920	69
May 2027	251	34	180	3	35	20	6038.22	1042	155
Jun 2027	187	25	143	3	51	42	6042.64	1089	186
Jul 2027	33	2	52	4	55	25	6039.60	1056	76
Aug 2027	24	1	46	3	47	30	6036.29	1022	59
Sep 2027	31	1	43	2	26	22	6035.60	1015	48
WY 2027	**898**	**94**	**747**	**21**	**247**	**269**			**802**
Oct 2027	35	2	37	1	9	22	6036.06	1020	45
Nov 2027	30	1	21	1	0	21	6036.04	1020	39
Dec 2027	24	0	18	1	0	22	6035.67	1016	37
Jan 2028	22	0	17	1	0	22	6035.21	1011	35
Feb 2028	29	1	25	1	0	20	6035.57	1015	32
Mar 2028	92	10	74	1	6	22	6039.93	1060	45
Apr 2028	147	18	107	2	21	21	6045.76	1123	72

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	180	307	12	460	0	460	3523.62	4527	5466	474
Jun 2026	220	327	19	509	0	509	3520.33	4512	5280	519
Jul 2026	28	269	23	482	0	482	3516.37	4494	5061	485
Aug 2026	100	344	22	482	0	482	3513.61	4482	4912	481
Sep 2026	150	329	21	466	0	466	3510.85	4471	4766	472
WY 2026	**3271**	**4035**	**176**	**5892**	**108**	**6000**				**5997**
Oct 2026	271	388	14	480	0	480	3508.98	4463	4668	484
Nov 2026	371	429	14	500	0	500	3507.47	4457	4590	501
Dec 2026	361	438	11	600	0	600	3504.32	4444	4430	603
Jan 2027	350	422	3	664	0	664	3499.73	4426	4203	668
Feb 2027	397	446	3	585	0	585	3497.01	4415	4071	593
Mar 2027	614	581	5	620	0	620	3496.16	4412	4030	627
Apr 2027	920	814	8	552	0	552	3501.02	4431	4266	562
May 2027	2060	1835	11	647	0	647	3521.69	4518	5356	661
Jun 2027	2423	1875	21	676	0	676	3539.96	4605	6447	686
Jul 2027	711	698	28	764	0	764	3538.58	4598	6360	767
Aug 2027	371	493	27	816	0	816	3533.31	4572	6036	815
Sep 2027	316	440	25	616	0	616	3530.23	4557	5851	621
WY 2027	**9165**	**8859**	**168**	**7520**	**0**	**7520**				**7585**
Oct 2027	417	481	17	643	0	643	3527.43	4544	5686	647
Nov 2027	450	450	16	642	0	642	3524.10	4529	5493	643
Dec 2027	361	399	12	715	0	715	3518.70	4505	5189	718
Jan 2028	350	387	3	800	0	800	3511.58	4474	4804	804
Feb 2028	397	421	3	660	0	660	3507.27	4456	4580	668
Mar 2028	614	548	5	690	0	690	3504.58	4445	4443	697
Apr 2028	920	766	9	660	0	660	3506.36	4452	4533	670

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7871**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	460	50	40	938	15.3	20	938	500	1050.08	7689
Jun 2026	509	20	48	909	15.3	22	909	472	1044.15	7266
Jul 2026	482	53	45	756	12.3	26	756	454	1040.21	6992
Aug 2026	482	102	48	657	10.7	25	657	446	1038.21	6855
Sep 2026	466	91	46	567	9.5	17	567	441	1037.22	6787
WY 2026	**6000**	**710**	**456**	**7589**		**186**	**7789**			
Oct 2026	480	71	44	434	7.1	17	434	445	1037.99	6840
Nov 2026	500	45	38	635	10.7	10	635	436	1036.07	6710
Dec 2026	600	70	31	562	9.1	7	562	440	1037.03	6774
Jan 2027	664	67	22	517	8.4	10	517	451	1039.53	6945
Feb 2027	585	60	20	476	8.6	9	476	460	1041.43	7077
Mar 2027	620	80	22	933	15.2	14	933	444	1037.76	6825
Apr 2027	552	83	29	1039	17.5	18	1039	416	1031.45	6401
May 2027	647	50	35	1064	17.3	23	1064	390	1025.33	6002
Jun 2027	676	20	43	913	15.3	25	913	373	1021.14	5736
Jul 2027	764	53	40	774	12.6	28	774	371	1020.76	5712
Aug 2027	816	102	44	714	11.6	27	714	379	1022.73	5836
Sep 2027	616	91	43	628	10.6	20	628	380	1022.95	5851
WY 2027	**7520**	**791**	**411**	**8689**		**208**	**8689**			
Oct 2027	643	71	41	492	8.0	20	492	390	1025.33	6002
Nov 2027	642	45	36	576	9.7	14	576	394	1026.21	6059
Dec 2027	715	70	30	534	8.7	12	534	407	1029.23	6255
Jan 2028	800	67	21	510	8.3	13	510	426	1033.83	6559
Feb 2028	660	60	20	473	8.2	12	473	439	1036.83	6761
Mar 2028	690	80	21	930	15.1	18	930	427	1034.06	6574
Apr 2028	660	83	29	1038	17.4	23	1038	406	1029.14	6249

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7871**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	938	-10	15	921	0	921	15.0	643.00	1759
Jun 2026	909	-14	14	881	0	881	14.8	643.00	1759
Jul 2026	756	-19	13	753	0	753	12.2	642.00	1731
Aug 2026	657	-13	16	628	0	628	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	**7589**	**-136**	**157**	**7270**	**0**	**7270**			
Oct 2026	434	-6	15	601	0	601	9.8	633.00	1487
Nov 2026	635	-7	13	562	0	562	9.4	635.00	1540
Dec 2026	562	-2	13	425	0	425	6.9	639.50	1662
Jan 2027	517	-5	9	439	0	439	7.1	641.80	1726
Feb 2027	476	-14	8	454	0	454	8.2	641.80	1725
Mar 2027	933	-14	10	874	0	874	14.2	643.00	1759
Apr 2027	1039	-18	13	1008	0	1008	16.9	643.00	1759
May 2027	1064	-10	15	1039	0	1039	16.9	643.00	1759
Jun 2027	913	-14	14	885	0	885	14.9	643.00	1759
Jul 2027	774	-19	13	770	0	770	12.5	642.00	1731
Aug 2027	714	-13	16	686	0	686	11.1	642.00	1731
Sep 2027	628	-4	17	664	0	664	11.2	640.00	1675
WY 2027	**8689**	**-127**	**156**	**8406**	**0**	**8406**			
Oct 2027	492	-6	15	659	0	659	10.7	633.00	1487
Nov 2027	576	-7	13	503	0	503	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	510	-5	9	431	0	431	7.0	641.80	1726
Feb 2028	473	-14	8	451	0	451	7.8	641.80	1725
Mar 2028	930	-14	10	871	0	871	14.2	643.00	1759
Apr 2028	1038	-18	13	1006	0	1006	16.9	643.00	1759

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	14	11	598	10.0	82	129	448.42	539	145	2.4
May 2026	921	6	13	641	10.4	85	176	448.50	541	128	2.1
Jun 2026	881	15	16	668	11.2	96	106	448.50	541	128	2.2
Jul 2026	753	19	17	624	10.1	98	31	448.00	531	115	1.9
Aug 2026	628	19	17	510	8.3	98	22	447.50	522	106	1.7
Sep 2026	602	11	15	433	7.3	96	59	447.50	522	92	1.5
WY 2026	**7270**	**152**	**140**	**5585**		**797**	**838**			**1301**	
Oct 2026	601	17	12	453	7.4	98	47	447.50	522	69	1.1
Nov 2026	562	16	9	381	6.4	95	86	447.50	522	93	1.6
Dec 2026	425	16	6	304	4.9	100	44	446.50	503	83	1.3
Jan 2027	439	8	6	292	4.7	82	61	446.50	503	131	2.1
Feb 2027	454	1	8	382	6.9	0	58	446.50	503	117	2.1
Mar 2027	874	7	9	621	10.1	82	157	446.70	507	113	1.8
Apr 2027	1008	11	11	699	11.8	82	178	448.70	545	112	1.9
May 2027	1039	6	14	762	12.4	78	180	448.70	545	105	1.7
Jun 2027	885	15	16	706	11.9	89	77	448.70	545	110	1.9
Jul 2027	770	19	17	667	10.9	91	15	448.00	531	116	1.9
Aug 2027	686	19	17	572	9.3	91	23	447.50	522	123	2.0
Sep 2027	664	11	15	502	8.4	89	58	447.50	522	121	2.0
WY 2027	**8406**	**147**	**139**	**6341**		**975**	**983**			**1294**	
Oct 2027	659	17	12	505	8.2	91	58	447.50	522	84	1.4
Nov 2027	503	16	9	373	6.3	82	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	87	30	446.50	503	105	1.7
Jan 2028	431	8	6	289	4.7	76	61	446.50	503	129	2.1
Feb 2028	451	1	8	380	6.6	0	57	446.50	503	116	2.0
Mar 2028	871	7	9	619	10.1	76	162	446.70	507	111	1.8
Apr 2028	1006	11	11	697	11.7	76	184	448.70	545	111	1.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7871**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	938	15.3	1050.08	7689	-458	402.74	1007.8	344.0	73	366.9
Jun 2026	909	15.3	1044.15	7266	-423	394.24	1349.8	321.0	97	353.1
Jul 2026	756	12.3	1040.21	6992	-274	389.61	1349.8	268.6	97	355.1
Aug 2026	657	10.7	1038.21	6855	-137	386.98	1355.0	228.1	97	347.1
Sep 2026	567	9.5	1037.22	6787	-68	387.47	1190.5	197.9	85	349.3
WY 2026	**7589**							**2752.3**		
Oct 2026	434	7.1	1037.99	6840	53	392.42	819.5	152.6	58	351.6
Nov 2026	635	10.7	1036.07	6710	-130	394.19	803.0	224.7	58	353.9
Dec 2026	562	9.1	1037.03	6774	65	388.00	1292.5	195.8	92	348.1
Jan 2027	517	8.4	1039.53	6945	171	388.89	1116.0	184.6	79	356.8
Feb 2027	476	8.6	1041.43	7077	131	392.17	877.5	165.2	61	347.1
Mar 2027	933	15.2	1037.76	6825	-252	389.98	980.6	335.1	70	359.3
Apr 2027	724	12.2	1031.45	6401	-424	387.16	1387.0	271.8	29	375.3
May 2027	744	12.1	1025.33	6002	-399	380.99	1335.0	272.9	29	366.5
Jun 2027	718	12.1	1021.14	5736	-267	376.36	1310.0	258.1	29	359.6
Jul 2027	741	12.0	1020.76	5712	-24	375.15	1284.0	265.1	29	357.8
Aug 2027	714	11.6	1022.73	5836	124	376.41	1284.0	255.9	29	358.2
Sep 2027	628	10.6	1022.95	5851	14	378.16	1284.0	224.1	29	356.6
WY 2027	**7827**							**2805.8**		
Oct 2027	492	8.0	1025.33	6002	151	381.75	359.0	175.6	29	357.3
Nov 2027	576	9.7	1026.21	6059	57	385.67	361.8	210.0	29	364.6
Dec 2027	534	8.7	1029.23	6255	196	385.49	371.5	192.1	29	359.5
Jan 2028	510	8.3	1033.83	6559	304	387.06	380.1	185.9	29	364.9
Feb 2028	473	8.2	1036.83	6761	202	384.55	1094.3	166.6	85	352.1
Mar 2028	750	12.2	1034.06	6574	-187	389.02	380.5	283.0	29	377.6
Apr 2028	722	12.1	1029.14	6249	-325	384.15	371.2	268.2	29	371.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	921	15.0	643.00	1759	-8	139.40	204.0	115.7	80	125.6
Jun 2026	881	14.8	643.00	1759	0	139.32	253.3	110.6	99	125.5
Jul 2026	753	12.2	642.00	1731	-28	139.75	255.0	94.8	100	125.9
Aug 2026	628	10.2	642.00	1731	0	140.06	255.0	79.3	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.4	100	125.3
WY 2026	**7270**							**920.0**		
Oct 2026	601	9.8	633.00	1487	-188	134.74	227.0	73.0	89	121.4
Nov 2026	562	9.4	635.00	1540	53	132.38	159.8	67.0	63	119.3
Dec 2026	425	6.9	639.50	1662	122	136.74	154.7	52.4	61	123.2
Jan 2027	439	7.1	641.80	1726	64	140.04	156.3	55.4	61	126.2
Feb 2027	454	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	874	14.2	643.00	1759	34	138.93	194.1	109.4	76	125.2
Apr 2027	1008	16.9	643.00	1759	0	138.60	249.9	125.8	98	124.9
May 2027	1039	16.9	643.00	1759	0	138.61	255.0	129.7	100	124.9
Jun 2027	885	14.9	643.00	1759	0	139.30	255.0	111.0	100	125.5
Jul 2027	770	12.5	642.00	1731	-28	139.65	255.0	96.9	100	125.8
Aug 2027	686	11.1	642.00	1731	0	139.68	255.0	86.3	100	125.8
Sep 2027	664	11.2	640.00	1675	-56	138.68	255.0	82.9	100	124.9
WY 2027	**8406**							**1047.4**		
Oct 2027	659	10.7	633.00	1487	-188	134.35	227.0	79.7	89	121.0
Nov 2027	503	8.5	635.00	1540	53	132.80	159.8	60.2	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	49.0	61	123.4
Jan 2028	431	7.0	641.80	1726	64	140.09	156.3	54.5	61	126.2
Feb 2028	451	7.8	641.80	1725	0	140.87	156.6	57.2	61	126.9
Mar 2028	871	14.2	643.00	1759	34	138.94	194.1	109.1	76	125.2
Apr 2028	1006	16.9	643.00	1759	0	138.61	249.9	125.7	98	124.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	641	10.4	448.50	541	2	79.17	120.0	45.2	100	70.6
Jun 2026	668	11.2	448.50	541	0	78.89	120.0	46.9	100	70.3
Jul 2026	624	10.1	448.00	531	-10	79.07	120.0	43.7	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	**5585**							**383.9**		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	381	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2026	304	4.9	446.50	503	-19	80.28	102.6	19.3	85	63.4
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	**6341**							**439.0**		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	289	4.7	446.50	503	0	79.91	92.9	19.4	77	67.0
Feb 2028	380	6.6	446.50	503	0	78.93	92.1	26.3	77	69.4
Mar 2028	619	10.1	446.70	507	4	77.45	108.4	42.4	90	68.6
Apr 2028	697	11.7	448.70	545	38	77.90	120.0	48.6	100	69.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	172	25	22	28	17	1
May 2026	162	70	21	31	16	3
Jun 2026	177	39	26	36	18	3
Jul 2026	166	42	26	37	18	4
Aug 2026	165	42	22	33	16	4
Sep 2026	159	40	17	28	14	4
Summer 2026	**1001**	**258**	**134**	**194**	**99**	**20**
Oct 2026	163	45	9	16	9	4
Nov 2026	168	41	3	5	3	4
Dec 2026	200	42	3	5	3	4
Jan 2027	220	41	3	5	3	4
Feb 2027	192	37	3	5	3	3
Mar 2027	202	39	6	10	6	3
Winter 2027	**1145**	**245**	**26**	**46**	**27**	**21**
Apr 2027	181	38	13	24	13	2
May 2027	219	70	38	66	23	6
Jun 2027	241	36	12	22	15	7
Jul 2027	278	27	28	38	20	8
Aug 2027	295	36	21	29	15	7
Sep 2027	221	35	20	27	14	4
Summer 2027	**1435**	**242**	**131**	**205**	**100**	**35**
Oct 2027	228	29	17	24	11	4
Nov 2027	226	24	4	6	4	4
Dec 2027	249	25	6	9	5	4
Jan 2028	274	25	7	10	6	4
Feb 2028	224	23	7	10	5	4
Mar 2028	231	25	9	12	7	4
Winter 2028	**1432**	**150**	**49**	**71**	**38**	**24**
Apr 2028	221	24	12	20	12	3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2026	867	464	621	17694	19647	19474	39120
Jun 2026	1009	482	594	17848	19932	19931	39863
Jul 2026	960	532	684	18034	20209	20354	40563
Aug 2026	1014	604	771	18253	20642	20628	41270
Sep 2026	1118	664	829	18402	21012	20765	41777
Oct 2026	1220	719	843	18548	21330	20833	42163
Nov 2026	1323	738	844	18646	21551	20780	42331
Dec 2026	1405	725	843	18724	21697	20910	42608
Jan 2027	1500	713	845	18884	21941	20846	42787
Feb 2027	1586	702	847	19111	22247	20675	42922
Mar 2027	1658	691	841	19243	22434	20543	42977
Apr 2027	1697	680	794	19283	22455	20795	43250
May 2027	1708	657	728	19048	22142	21219	43361
Jun 2027	1694	628	606	17957	20885	21618	42503
Jul 2027	1436	447	559	16867	19309	21884	41193
Aug 2027	1373	457	591	16954	19375	21908	41283
Sep 2027	1429	471	626	17278	19803	21784	41587
Oct 2027	1504	503	633	17463	20103	21769	41872
Nov 2027	1548	534	628	17628	20338	21618	41956
Dec 2027	1575	518	628	17821	20542	21561	42104
Jan 2028	1620	514	632	18125	20891	21365	42256
Feb 2028	1656	517	637	18510	21320	21061	42381
Mar 2028	1687	519	633	18734	21574	20859	42432
Apr 2028	1685	514	588	18871	21658	21046	42703

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2026	Effective	-125	-146	-32	-303	17694	19474	36865	1500	938	0	20.1
Jun 2026	Effective	14	-131	-90	-206	17848	19931	37573	1500	909	0	19.4
Jul 2026	Effective	-43	-79	-42	-164	18034	20354	38223	1500	756	0	18.6
Aug 2026	Creditable	1014	604	771	2389	18253	20628	41270	1500	657	0	18.1
Sep 2026	Creditable	1118	664	829	2610	18402	20765	41777	2270	567	0	17.6
Oct 2026	Creditable	1220	719	843	2782	18548	20833	42163	3040	434	0	17.3
Nov 2026	Creditable	1323	738	844	2905	18646	20780	42331	3810	635	0	17.1
Dec 2026	Creditable	1405	725	843	2973	18724	20910	42608	4580	562	0	17.0
Jan 2027	Creditable	1500	713	845	3057	18884	20846	42787	5350	517	0	16.9
Jan 2027	Effective	168	291	435	894	18884	20846	40624	5350	517	0	16.9
Feb 2027	Effective	255	279	437	971	19111	20675	40757	1500	476	0	16.9
Mar 2027	Effective	326	268	431	1024	19243	20543	40811	1500	933	0	16.6
Apr 2027	Effective	364	255	377	996	19283	20795	41074	1500	1039	0	16.6
May 2027	Effective	372	231	288	892	19048	21219	41159	1500	1064	0	17.4
Jun 2027	Effective	353	188	128	669	17957	21618	40244	1500	913	0	18.8
Jul 2027	Effective	78	-16	27	89	16867	21884	38840	1500	774	0	18.6
Aug 2027	Creditable	1373	457	591	2421	16954	21908	41283	1500	714	0	18.3
Sep 2027	Creditable	1429	471	626	2525	17278	21784	41587	2270	628	0	17.9
Oct 2027	Creditable	1504	503	633	2640	17463	21769	41872	3040	492	0	17.7
Nov 2027	Creditable	1548	534	628	2710	17628	21618	41956	3810	576	0	17.6
Dec 2027	Creditable	1575	518	628	2722	17821	21561	42104	4580	534	0	17.5
Jan 2028	Creditable	1620	514	632	2766	18125	21365	42256	5350	510	0	17.5
Jan 2028	Effective	352	260	488	1101	18125	21365	40590	5350	510	0	17.5
Feb 2028	Effective	387	263	492	1142	18510	21061	40713	1500	473	0	17.4
Mar 2028	Effective	416	266	488	1170	18734	20859	40763	1500	930	0	17.2
Apr 2028	Effective	410	260	436	1106	18871	21046	41023	1500	1038	0	17.1

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