



March 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the March 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in March to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/March-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.54 million acre-feet (maf), or 37% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,470.35 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.576 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,054.36 feet on December 31, 2026.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_03_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	55	1	49	0	49	6480.13	159
Apr 2026	39	1	17	31	48	6478.33	150
May 2026	57	1	49	0	49	6479.60	156
Jun 2026	123	2	48	0	48	6491.73	230
Jul 2026	62	2	49	0	49	6493.27	240
Aug 2026	34	2	49	0	49	6490.73	223
Sep 2026	28	2	48	0	48	6487.47	202
WY 2026	570	14	532	55	587		
Oct 2026	39	1	49	0	49	6485.67	191
Nov 2026	39	1	48	0	48	6484.13	182
Dec 2026	32	1	49	0	49	6480.99	164
Jan 2027	29	1	49	0	49	6476.95	143
Feb 2027	27	0	44	0	44	6473.04	125
Mar 2027	43	0	49	0	49	6471.49	119
Apr 2027	65	1	38	10	48	6475.32	135
May 2027	116	1	50	0	50	6487.11	200
Jun 2027	201	2	89	0	89	6502.86	310
Jul 2027	90	3	86	0	86	6502.97	311
Aug 2027	42	2	73	0	73	6498.46	277
Sep 2027	32	2	57	0	57	6494.78	251
WY 2027	755	14	682	10	692		
Oct 2027	40	1	58	0	58	6491.94	231
Nov 2027	39	1	58	0	58	6488.92	211
Dec 2027	32	1	61	0	61	6484.05	181
Jan 2028	31	1	61	0	61	6478.37	150
Feb 2028	29	0	58	0	58	6472.08	121



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Minimum Probable Inflow

Flaming Gorge Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	80	74	3	49	0	49	116	6023.28	3023	99
Apr 2026	49	58	4	48	0	48	116	6023.43	3028	104
May 2026	69	61	7	49	0	49	116	6023.56	3033	212
Jun 2026	133	58	9	93	0	93	114	6022.33	2990	215
Jul 2026	64	51	12	49	0	49	114	6022.04	2980	58
Aug 2026	36	51	11	49	0	49	114	6021.78	2971	56
Sep 2026	30	50	10	48	0	48	113	6021.56	2963	56
WY 2026	651	669	73	631	0	633				1199
Oct 2026	44	54	7	49	0	49	113	6021.51	2962	71
Nov 2026	46	55	3	48	0	48	113	6021.62	2966	76
Dec 2026	33	50	2	49	0	49	113	6021.60	2965	74
Jan 2027	40	60	2	49	0	49	114	6021.87	2974	74
Feb 2027	42	59	2	44	0	44	114	6022.23	2987	69
Mar 2027	68	74	3	49	0	49	115	6022.85	3008	114
Apr 2027	91	74	4	48	0	48	116	6023.45	3029	213
May 2027	165	99	7	94	0	94	116	6023.40	3027	506
Jun 2027	249	137	10	48	0	48	119	6025.58	3103	274
Jul 2027	92	88	13	60	0	60	120	6026.01	3119	76
Aug 2027	45	76	12	60	0	60	120	6026.13	3123	71
Sep 2027	34	59	10	60	0	60	119	6025.80	3111	67
WY 2027	949	886	74	658	0	658				1685
Oct 2027	45	63	7	52	0	52	119	6025.94	3116	70
Nov 2027	47	66	3	56	0	56	120	6026.13	3123	81
Dec 2027	34	63	2	71	0	71	119	6025.89	3114	96
Jan 2028	42	72	2	71	0	71	119	6025.89	3114	96
Feb 2028	43	72	2	64	0	64	120	6026.04	3120	89



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Minimum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	4	4	9303.53	60
Apr 2026	5	4	9304.51	62
May 2026	11	7	9307.09	65
Jun 2026	15	15	9307.17	65
Jul 2026	6	15	9300.70	56
Aug 2026	5	14	9293.86	47
Sep 2026	5	9	9290.48	43
WY 2026	72	93		
Oct 2026	6	5	9291.76	45
Nov 2026	4	3	9292.64	46
Dec 2026	4	3	9293.42	47
Jan 2027	4	3	9294.19	48
Feb 2027	4	3	9295.19	49
Mar 2027	4	3	9295.93	50
Apr 2027	8	3	9299.78	55
May 2027	23	6	9311.13	72
Jun 2027	28	13	9319.65	86
Jul 2027	9	15	9316.06	80
Aug 2027	7	14	9311.99	73
Sep 2027	6	12	9308.29	67
WY 2027	107	83		
Oct 2027	6	6	9308.19	67
Nov 2027	5	4	9308.54	68
Dec 2027	4	5	9308.14	67
Jan 2028	5	4	9308.49	68
Feb 2028	4	5	9308.10	67



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Minimum Probable Inflow

Blue Mesa Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	35	35	0	39	0	39	7467.14	412
Apr 2026	29	28	1	58	0	58	7462.28	381
May 2026	72	68	1	65	0	65	7462.66	384
Jun 2026	76	76	1	68	0	68	7463.81	391
Jul 2026	28	37	1	85	0	85	7455.86	342
Aug 2026	28	37	1	92	0	92	7445.78	287
Sep 2026	25	29	1	75	0	75	7436.40	240
WY 2026	440	461	6	633	0	633		
Oct 2026	32	31	0	63	0	63	7429.16	207
Nov 2026	29	28	0	14	0	14	7432.38	222
Dec 2026	25	24	0	14	0	14	7434.56	232
Jan 2027	24	23	0	14	0	14	7436.47	241
Feb 2027	23	22	0	13	0	13	7438.28	249
Mar 2027	35	34	0	27	0	27	7439.74	256
Apr 2027	64	59	0	52	0	52	7441.13	263
May 2027	159	142	1	63	0	63	7455.74	342
Jun 2027	165	150	1	61	0	61	7469.81	430
Jul 2027	53	59	1	105	0	105	7462.55	383
Aug 2027	42	49	1	95	0	95	7454.77	336
Sep 2027	28	34	1	75	0	75	7447.17	294
WY 2027	679	655	6	595	0	595		
Oct 2027	31	31	0	64	0	64	7440.78	261
Nov 2027	29	28	0	14	0	14	7443.66	276
Dec 2027	26	27	0	14	0	14	7446.01	288
Jan 2028	25	24	0	14	0	14	7447.90	298
Feb 2028	23	24	0	13	0	13	7449.83	308



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Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
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Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	38	39	3	42	44	0	44	7153.73	112
Apr 2026	34	58	5	63	63	0	63	7153.73	112
May 2026	82	65	10	75	75	0	75	7153.73	112
Jun 2026	83	68	7	75	74	0	74	7153.72	112
Jul 2026	30	85	2	87	87	0	87	7153.73	112
Aug 2026	29	92	1	93	93	0	93	7153.73	112
Sep 2026	25	75	0	75	75	0	75	7153.73	112
WY 2026	472	633	32	665	666	0	666		
Oct 2026	33	63	1	64	64	0	64	7153.73	112
Nov 2026	31	14	2	16	15	0	15	7153.73	112
Dec 2026	27	14	2	16	16	0	16	7153.73	112
Jan 2027	26	14	2	16	16	0	16	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	37	27	2	29	29	0	29	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	63	17	80	80	0	80	7153.73	112
Jun 2027	173	61	8	69	69	0	69	7153.72	112
Jul 2027	54	105	1	106	106	0	106	7153.73	112
Aug 2027	43	95	1	96	96	0	96	7153.73	112
Sep 2027	30	75	2	77	77	0	77	7153.73	112
WY 2027	727	595	48	643	643	0	643		
Oct 2027	33	64	2	66	66	0	66	7153.73	112
Nov 2027	30	14	1	15	15	0	15	7153.73	112
Dec 2027	27	14	1	15	15	0	15	7153.73	112
Jan 2028	26	14	1	15	15	0	15	7153.73	112
Feb 2028	25	13	2	15	15	0	15	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Crystal Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	43	44	5	49	49	0	49	6753.04	17	5	44
Apr 2026	41	63	7	70	70	0	70	6753.04	17	42	28
May 2026	93	75	11	86	86	0	86	6753.04	17	62	24
Jun 2026	93	74	10	84	84	0	84	6753.03	17	61	23
Jul 2026	34	87	4	91	91	0	91	6753.04	17	65	26
Aug 2026	33	93	4	97	97	0	97	6753.04	17	65	32
Sep 2026	30	75	5	80	80	0	80	6753.04	17	55	25
WY 2026	528	666	56	722	699	17	715			403	307
Oct 2026	38	64	5	69	60	9	69	6753.04	17	49	20
Nov 2026	35	15	4	19	19	0	19	6753.04	17	0	19
Dec 2026	31	16	4	20	20	0	20	6753.04	17	0	20
Jan 2027	30	16	4	20	20	0	20	6753.04	17	0	20
Feb 2027	28	15	3	18	18	0	18	6753.04	17	0	18
Mar 2027	42	29	5	34	34	0	34	6753.04	17	5	29
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	80	19	99	99	0	99	6753.04	17	62	37
Jun 2027	190	69	17	86	86	0	86	6753.03	17	61	25
Jul 2027	57	106	3	109	109	0	109	6753.04	17	65	44
Aug 2027	48	96	5	101	101	0	101	6753.04	17	65	36
Sep 2027	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2027	810	643	83	726	716	9	725			405	320
Oct 2027	38	66	5	71	64	6	71	6753.04	17	49	21
Nov 2027	35	15	5	20	20	0	20	6753.04	17	0	19
Dec 2027	32	15	5	20	20	0	20	6753.04	17	0	20
Jan 2028	31	15	5	20	20	0	20	6753.04	17	0	20
Feb 2028	29	15	4	19	19	0	19	6753.04	17	0	19



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Vallecito Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	8	3	7659.99	112
Apr 2026	12	3	7663.27	121
May 2026	30	37	7660.49	114
Jun 2026	17	43	7650.05	87
Jul 2026	6	42	7633.44	51
Aug 2026	7	38	7612.43	20
Sep 2026	10	21	7599.66	9
WY 2026	182	199		
Oct 2026	10	10	7600.27	9
Nov 2026	8	0	7609.37	17
Dec 2026	6	0	7614.56	23
Jan 2027	6	0	7619.07	28
Feb 2027	5	0	7622.37	33
Mar 2027	8	0	7627.16	40
Apr 2027	20	0	7637.58	59
May 2027	56	31	7648.73	84
Jun 2027	40	43	7647.35	81
Jul 2027	13	42	7633.75	52
Aug 2027	12	38	7617.24	26
Sep 2027	11	28	7599.69	9
WY 2027	195	193		
Oct 2027	10	10	7600.26	9
Nov 2027	8	0	7609.36	17
Dec 2027	7	0	7615.41	24
Jan 2028	6	0	7619.82	29
Feb 2028	5	0	7623.04	34



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Navajo Reservoir



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RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	18	1	2	19	6032.86	988	35
Mar 2026	44	3	36	1	5	22	6033.66	996	39
Apr 2026	40	2	29	2	21	29	6031.36	973	52
May 2026	75	7	74	3	35	30	6032.00	979	84
Jun 2026	25	1	49	3	51	68	6024.39	906	106
Jul 2026	-2	0	33	3	55	67	6013.98	814	82
Aug 2026	5	0	36	2	47	62	6004.77	738	75
Sep 2026	14	0	25	2	26	41	5999.29	695	56
WY 2026	517	24	510	20	248	425			755
Oct 2026	25	0	24	1	9	25	5997.80	684	42
Nov 2026	29	1	21	1	0	31	5996.39	673	47
Dec 2026	24	0	18	0	0	22	5995.88	669	36
Jan 2027	24	0	18	0	0	22	5995.39	666	35
Feb 2027	27	1	22	0	0	19	5995.61	667	31
Mar 2027	74	7	59	1	5	22	5999.73	699	40
Apr 2027	110	13	78	2	21	21	6004.13	733	61
May 2027	190	25	140	2	35	22	6014.00	814	134
Jun 2027	102	12	93	3	51	22	6016.01	831	121
Jul 2027	9	0	38	3	55	50	6007.56	761	80
Aug 2027	2	0	28	2	47	44	5999.28	695	66
Sep 2027	13	0	30	2	26	38	5994.60	660	57
WY 2027	629	59	568	17	250	336			748
Oct 2027	21	0	20	1	9	24	5992.68	646	43
Nov 2027	24	0	16	1	0	21	5991.95	640	37
Dec 2027	24	0	17	0	0	22	5991.29	635	37
Jan 2028	22	0	16	0	0	22	5990.52	630	35
Feb 2028	29	1	24	0	0	20	5990.90	633	32



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	400	361	7	500	0	500	3528.72	4550	5761	504
Apr 2026	165	204	11	490	0	490	3523.99	4528	5487	493
May 2026	330	301	12	600	0	600	3518.87	4505	5199	601
Jun 2026	372	418	18	800	0	800	3512.04	4476	4828	799
Jul 2026	83	250	20	890	0	890	3500.02	4427	4217	893
Aug 2026	133	314	18	758	142	900	3488.13	4382	3658	907
Sep 2026	189	309	15	0	670	670	3480.22	4354	3309	676
WY 2026	3543	3927	162	6561	919	7480				7474
Oct 2026	350	396	10	0	480	480	3478.18	4347	3222	484
Nov 2026	429	418	10	0	500	500	3476.15	4340	3137	504
Dec 2026	347	350	8	0	600	600	3470.35	4321	2898	606
Jan 2027	333	330	2	0	664	664	3462.45	4296	2587	669
Feb 2027	378	364	1	0	587	587	3456.93	4280	2379	592
Mar 2027	564	497	3	0	620	620	3453.75	4270	2263	624
Apr 2027	716	605	4	0	552	552	3454.98	4274	2308	555
May 2027	1552	1276	6	0	550	550	3472.24	4327	2975	551
Jun 2027	1570	1247	12	0	577	577	3486.49	4376	3584	578
Jul 2027	298	414	16	0	652	652	3481.16	4357	3350	655
Aug 2027	211	368	15	0	696	696	3473.64	4332	3033	703
Sep 2027	226	350	13	0	522	522	3469.42	4318	2861	528
WY 2027	6974	6614	99	0	7000	7000				7049
Oct 2027	338	390	9	0	480	480	3467.12	4311	2769	484
Nov 2027	407	398	9	0	500	500	3464.51	4303	2667	501
Dec 2027	361	384	7	0	600	600	3459.10	4286	2460	603
Jan 2028	350	368	1	0	664	664	3451.56	4264	2184	668
Feb 2028	397	400	1	0	587	587	3446.58	4250	2010	595



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7872		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	47	25	805	13.1	11	805	560	1062.58	8620
Apr 2026	490	41	33	1018	17.1	16	1018	528	1055.92	8117
May 2026	600	12	40	1050	17.1	21	1050	497	1049.51	7648
Jun 2026	800	-15	48	822	13.8	24	822	490	1048.08	7545
Jul 2026	890	35	46	743	12.1	27	743	497	1049.50	7647
Aug 2026	900	90	51	651	10.6	26	651	513	1052.89	7893
Sep 2026	670	79	50	586	9.9	19	586	519	1054.09	7981
WY 2026	7480	646	464	7721		190	7928			
Oct 2026	480	56	47	441	7.2	19	441	521	1054.46	8009
Nov 2026	500	49	42	587	9.9	12	587	515	1053.30	7923
Dec 2026	600	77	34	551	9.0	9	551	520	1054.36	8001
Jan 2027	664	72	23	555	9.0	9	555	529	1056.24	8141
Feb 2027	587	62	22	490	8.8	8	490	537	1057.86	8262
Mar 2027	620	50	24	982	16.0	12	982	516	1053.46	7935
Apr 2027	552	37	31	1088	18.3	16	1088	482	1046.35	7422
May 2027	550	13	38	1119	18.2	20	1119	445	1038.06	6845
Jun 2027	577	20	45	942	15.8	22	942	420	1032.31	6458
Jul 2027	652	34	42	797	13.0	25	797	409	1029.77	6290
Aug 2027	696	93	46	739	12.0	25	739	408	1029.47	6271
Sep 2027	522	82	44	656	11.0	18	656	401	1027.81	6163
WY 2027	7000	644	438	8947		197	8947			
Oct 2027	480	71	42	519	8.4	19	519	399	1027.41	6137
Nov 2027	500	45	36	609	10.2	13	609	392	1025.76	6030
Dec 2027	600	70	30	563	9.1	11	563	396	1026.74	6093
Jan 2028	664	67	20	527	8.6	9	527	407	1029.26	6257
Feb 2028	587	60	19	474	8.2	8	474	416	1031.34	6393



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7872	-132	157	7581	0	7581			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	805	-14	10	768	0	768	12.5	642.50	1745
Apr 2026	1018	-18	13	972	0	972	16.3	643.00	1759
May 2026	1050	-10	15	1026	0	1026	16.7	643.00	1759
Jun 2026	822	-14	14	794	0	794	13.3	643.00	1759
Jul 2026	743	-19	13	740	0	740	12.0	642.00	1731
Aug 2026	651	-13	16	622	0	622	10.1	642.00	1731
Sep 2026	586	-4	17	622	0	622	10.4	640.00	1675
WY 2026	7721	-128	157	7410	0	7410			
Oct 2026	441	-6	15	608	0	608	9.9	633.00	1487
Nov 2026	587	-7	13	514	0	514	8.6	635.00	1540
Dec 2026	551	-2	13	414	0	414	6.7	639.50	1662
Jan 2027	555	-5	9	477	0	477	7.8	641.80	1726
Feb 2027	490	-14	8	468	0	468	8.4	641.80	1725
Mar 2027	982	-14	10	924	0	924	15.0	643.00	1759
Apr 2027	1088	-18	13	1057	0	1057	17.8	643.00	1759
May 2027	1119	-10	15	1094	0	1094	17.8	643.00	1759
Jun 2027	942	-14	14	914	0	914	15.4	643.00	1759
Jul 2027	797	-19	13	793	0	793	12.9	642.00	1731
Aug 2027	739	-13	16	710	0	710	11.6	642.00	1731
Sep 2027	656	-4	17	691	0	691	11.6	640.00	1675
WY 2027	8947	-127	156	8663	0	8663			
Oct 2027	519	-6	15	686	0	686	11.2	633.00	1487
Nov 2027	609	-7	13	536	0	536	9.0	635.00	1540
Dec 2027	563	-2	13	426	0	426	6.9	639.50	1662
Jan 2028	527	-5	9	449	0	449	7.3	641.80	1726
Feb 2028	474	-14	8	451	0	451	7.8	641.80	1725



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	501	10	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-5	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	768	7	9	606	9.9	65	69	447.50	522	144	2.3
Apr 2026	972	11	11	691	11.6	89	182	447.50	522	145	2.4
May 2026	1026	6	13	714	11.6	98	173	448.70	545	114	1.9
Jun 2026	794	15	16	665	11.2	96	21	448.70	545	124	2.1
Jul 2026	740	19	17	634	10.3	98	12	448.00	531	124	2.0
Aug 2026	622	19	17	510	8.3	98	16	447.50	522	106	1.7
Sep 2026	622	11	15	437	7.3	96	75	447.50	522	96	1.6
WY 2026	7410	154	140	5742		824	790			1294	
Oct 2026	608	17	12	453	7.4	98	54	447.50	522	69	1.1
Nov 2026	514	16	9	342	5.7	96	77	447.50	522	93	1.6
Dec 2026	414	16	6	270	4.4	101	66	446.50	503	88	1.4
Jan 2027	477	8	6	299	4.9	105	68	446.50	503	138	2.2
Feb 2027	468	1	8	389	7.0	0	64	446.50	503	124	2.2
Mar 2027	924	7	9	629	10.2	105	175	446.70	507	119	1.9
Apr 2027	1057	11	11	708	11.9	102	199	448.70	545	118	2.0
May 2027	1094	6	14	769	12.5	105	201	448.70	545	110	1.8
Jun 2027	914	15	16	713	12.0	102	85	448.70	545	116	2.0
Jul 2027	793	19	17	675	11.0	105	16	448.00	531	123	2.0
Aug 2027	710	19	17	581	9.4	105	25	447.50	522	130	2.1
Sep 2027	691	11	15	511	8.6	102	64	447.50	522	128	2.1
WY 2027	8663	147	139	6338		1124	1094			1357	
Oct 2027	686	17	12	512	8.3	105	65	447.50	522	89	1.4
Nov 2027	536	16	9	380	6.4	102	53	447.50	522	115	1.9
Dec 2027	426	16	6	310	5.0	105	33	446.50	503	110	1.8
Jan 2028	449	8	6	288	4.7	94	61	446.50	503	129	2.1
Feb 2028	451	1	8	379	6.6	0	58	446.50	503	116	2.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7872							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	805	13.1	1062.58	8620	-276	417.09	680.1	314.4	47	390.6
Apr 2026	1018	17.1	1055.92	8117	-503	411.02	750.4	393.2	53	386.5
May 2026	1050	17.1	1049.51	7648	-469	400.36	1258.9	377.3	92	359.2
Jun 2026	822	13.8	1048.08	7545	-103	395.91	1324.2	294.7	97	358.4
Jul 2026	743	12.1	1049.50	7647	102	396.23	1334.5	263.2	97	354.1
Aug 2026	651	10.6	1052.89	7893	246	398.91	1359.6	228.7	97	351.4
Sep 2026	586	9.9	1054.09	7981	88	403.15	1189.6	210.9	85	359.6
WY 2026	7721							2832.6		
Oct 2026	441	7.2	1054.46	8009	27	408.99	820.4	161.6	58	366.5
Nov 2026	587	9.9	1053.30	7923	-86	410.93	808.2	218.0	58	371.5
Dec 2026	551	9.0	1054.36	8001	78	405.18	1292.4	196.5	92	356.8
Jan 2027	555	9.0	1056.24	8141	140	405.80	1117.4	199.4	79	359.1
Feb 2027	490	8.8	1057.86	8262	121	408.63	874.6	178.0	61	363.4
Mar 2027	982	16.0	1053.46	7935	-327	405.97	976.2	366.4	70	373.1
Apr 2027	1088	18.3	1046.35	7422	-513	397.91	1193.0	392.2	89	360.5
May 2027	1119	18.2	1038.06	6845	-577	389.31	1259.5	399.1	97	356.7
Jun 2027	725	12.2	1032.31	6458	-387	388.18	377.7	272.9	29	376.5
Jul 2027	747	12.2	1029.77	6290	-168	385.13	373.2	278.4	29	372.7
Aug 2027	739	12.0	1029.47	6271	-19	384.26	372.3	274.3	29	371.0
Sep 2027	656	11.0	1027.81	6163	-108	383.94	367.0	240.6	29	366.7
WY 2027	8680							3177.5		
Oct 2027	519	8.4	1027.41	6137	-26	385.22	365.7	188.5	29	363.4
Nov 2027	609	10.2	1025.76	6030	-106	386.49	360.4	223.9	29	367.9
Dec 2027	563	9.1	1026.74	6093	63	384.02	363.5	202.6	29	360.1
Jan 2028	527	8.6	1029.26	6257	164	383.53	371.6	188.0	29	356.5
Feb 2028	474	8.2	1031.34	6393	137	385.07	376.1	171.7	29	362.5



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	768	12.5	642.50	1745	12	139.45	200.7	96.5	79	125.6
Apr 2026	972	16.3	643.00	1759	14	138.55	204.0	121.3	80	124.8
May 2026	1026	16.7	643.00	1759	0	138.69	204.0	128.1	80	124.9
Jun 2026	794	13.3	643.00	1759	0	139.84	253.3	100.0	99	126.0
Jul 2026	740	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2026	622	10.1	642.00	1731	0	140.10	255.0	78.5	100	126.2
Sep 2026	622	10.4	640.00	1675	-56	138.96	255.0	77.8	100	125.2
WY 2026	7410							931.6		
Oct 2026	608	9.9	633.00	1487	-188	134.69	227.0	73.8	89	121.3
Nov 2026	514	8.6	635.00	1540	53	132.73	159.8	61.4	63	119.6
Dec 2026	414	6.7	639.50	1662	122	136.83	154.7	51.0	61	123.3
Jan 2027	477	7.8	641.80	1726	64	139.76	156.3	60.1	61	125.9
Feb 2027	468	8.4	641.80	1725	0	140.62	156.6	59.2	61	126.7
Mar 2027	924	15.0	643.00	1759	34	138.64	194.1	115.4	76	124.9
Apr 2027	1057	17.8	643.00	1759	0	138.33	249.9	131.7	98	124.6
May 2027	1094	17.8	643.00	1759	0	138.32	255.0	136.3	100	124.6
Jun 2027	914	15.4	643.00	1759	0	139.13	255.0	114.5	100	125.3
Jul 2027	793	12.9	642.00	1731	-28	139.51	255.0	99.7	100	125.7
Aug 2027	710	11.6	642.00	1731	0	139.52	255.0	89.3	100	125.7
Sep 2027	691	11.6	640.00	1675	-56	138.49	255.0	86.3	100	124.8
WY 2027	8663							1078.7		
Oct 2027	686	11.2	633.00	1487	-188	134.18	227.0	82.9	89	120.9
Nov 2027	536	9.0	635.00	1540	53	132.57	159.8	64.0	63	119.4
Dec 2027	426	6.9	639.50	1662	122	136.74	154.7	52.4	61	123.2
Jan 2028	449	7.3	641.80	1726	64	139.97	156.3	56.6	61	126.1
Feb 2028	451	7.8	641.80	1725	0	140.87	156.6	57.3	61	126.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	606	9.9	447.50	522	17	77.98	115.2	41.8	96	69.0
Apr 2026	691	11.6	447.50	522	0	77.74	120.0	48.0	100	69.5
May 2026	714	11.6	448.70	545	23	78.34	120.0	49.8	100	69.8
Jun 2026	665	11.2	448.70	545	0	79.11	120.0	46.8	100	70.5
Jul 2026	634	10.3	448.00	531	-13	79.11	120.0	44.4	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	437	7.3	447.50	522	0	79.57	120.0	30.6	100	70.0
WY 2026	5741							395.2		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.9	78	70.3
Nov 2026	342	5.7	447.50	522	0	80.36	92.0	23.6	77	68.9
Dec 2026	270	4.4	446.50	503	-19	80.59	102.6	17.2	85	63.6
Jan 2027	299	4.9	446.50	503	0	79.82	92.9	20.0	77	66.9
Feb 2027	389	7.0	446.50	503	0	78.72	92.1	26.9	77	69.2
Mar 2027	629	10.2	446.70	507	4	77.39	108.4	43.1	90	68.5
Apr 2027	708	11.9	448.70	545	38	77.83	120.0	49.2	100	69.6
May 2027	769	12.5	448.70	545	0	78.60	120.0	53.8	100	70.1
Jun 2027	713	12.0	448.70	545	0	78.79	120.0	50.1	100	70.2
Jul 2027	675	11.0	448.00	531	-13	78.84	120.0	47.1	100	69.9
Aug 2027	581	9.4	447.50	522	-9	78.87	120.0	40.5	100	69.7
Sep 2027	511	8.6	447.50	522	0	79.00	120.0	35.5	100	69.5
WY 2027	6338							438.9		
Oct 2027	512	8.3	447.50	522	0	79.12	90.0	35.8	75	69.9
Nov 2027	380	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2027	310	5.0	446.50	503	-19	80.23	109.4	19.6	91	63.3
Jan 2028	288	4.7	446.50	503	0	79.92	92.9	19.3	77	67.0
Feb 2028	379	6.6	446.50	503	0	78.93	92.1	26.3	77	69.4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Mar 2025	250	25	10	18	10	3
Winter 2025	1366	147	63	82	29	19
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	178	16	11	16	8	3
Winter 2026	1131	107	49	65	28	18
Apr 2026	173	16	16	23	12	1
May 2026	209	16	18	27	15	3
Jun 2026	273	31	18	27	15	3
Jul 2026	296	16	23	31	16	3
Aug 2026	244	16	24	33	17	3
Sep 2026	0	16	19	27	14	3
Summer 2026	1195	112	118	168	88	17
Oct 2026	0	16	16	23	10	3
Nov 2026	0	16	3	6	3	3
Dec 2026	0	16	3	6	3	3
Jan 2027	0	16	3	6	3	3
Feb 2027	0	15	3	5	3	3
Mar 2027	0	16	7	10	6	3
Winter 2027	0	97	36	56	30	18
Apr 2027	0	16	13	21	12	2
May 2027	0	31	16	29	17	3
Jun 2027	0	16	17	25	15	6
Jul 2027	0	20	29	38	19	7
Aug 2027	0	20	25	34	17	6
Sep 2027	0	20	20	28	14	4
Summer 2027	0	124	120	176	94	28
Oct 2027	0	17	16	24	11	4
Nov 2027	0	19	4	5	3	4
Dec 2027	0	24	4	6	4	4
Jan 2028	0	24	4	6	4	4
Feb 2028	0	22	3	5	3	3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Mar 2026	855	411	660	17417	19344	18724	38069
Apr 2026	829	416	652	17553	19449	19000	38449
May 2026	833	447	675	17827	19782	19503	39285
Jun 2026	822	444	669	18115	20050	19972	40022
Jul 2026	791	437	742	18485	20455	20075	40530
Aug 2026	790	485	834	19097	21207	19973	41180
Sep 2026	817	541	910	19656	21924	19727	41650
Oct 2026	845	588	953	20004	22390	19639	42029
Nov 2026	858	621	964	20091	22534	19611	42146
Dec 2026	864	606	975	20177	22622	19697	42319
Jan 2027	882	596	979	20416	22872	19619	42491
Feb 2027	894	587	982	20727	23190	19479	42669
Mar 2027	899	579	981	20935	23393	19358	42751
Apr 2027	884	572	949	21051	23456	19685	43141
May 2027	847	565	915	21006	23333	20198	43531
Jun 2027	784	486	834	20339	22443	20775	43218
Jul 2027	598	398	817	19729	21542	21162	42704
Aug 2027	582	445	887	19964	21878	21330	43208
Sep 2027	611	492	953	20281	22337	21349	43686
Oct 2027	649	534	988	20453	22624	21457	44081
Nov 2027	663	567	1002	20545	22777	21483	44261
Dec 2027	677	552	1008	20647	22884	21590	44474
Jan 2028	715	540	1013	20854	23122	21527	44649
Feb 2028	746	530	1018	21129	23424	21363	44787

Model Run ID: 3309

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
March 2026 24-Month Study
 Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Mar 2026	Effective	107	-74	6	39	17417	18724	36181	1500	805	0	21.4
Apr 2026	Effective	76	-70	-8	-2	17553	19000	36551	1500	1018	0	20.6
May 2026	Effective	75	-41	-8	26	17827	19503	37356	1500	1050	0	19.9
Jun 2026	Effective	55	-48	-52	-45	18115	19972	38042	1500	822	0	19.4
Jul 2026	Effective	15	-57	-34	-76	18485	20075	38484	1500	743	0	18.7
Aug 2026	Creditable	790	485	834	2110	19097	19973	41180	1500	651	0	18.2
Sep 2026	Creditable	817	541	910	2268	19656	19727	41650	2270	586	0	17.8
Oct 2026	Creditable	845	588	953	2386	20004	19639	42029	3040	441	0	17.5
Nov 2026	Creditable	858	621	964	2443	20091	19611	42146	3810	587	0	17.3
Dec 2026	Creditable	864	606	975	2445	20177	19697	42319	4580	551	0	17.3
Jan 2027	Creditable	882	596	979	2457	20416	19619	42491	5350	555	0	17.2
Jan 2027	Effective	355	188	271	814	20416	19619	40849	5350	555	0	17.2
Feb 2027	Effective	364	178	274	817	20727	19479	41022	1500	490	0	17.1
Mar 2027	Effective	367	169	272	807	20935	19358	41100	1500	982	0	16.7
Apr 2027	Effective	348	160	234	742	21051	19685	41478	1500	1088	0	16.4
May 2027	Effective	304	148	177	630	21006	20198	41834	1500	1119	0	16.7
Jun 2027	Effective	233	52	59	344	20339	20775	41458	1500	942	0	17.2
Jul 2027	Effective	32	-52	-12	-33	19729	21162	40859	1500	797	0	16.7
Aug 2027	Creditable	582	445	887	1914	19964	21330	43208	1500	739	0	16.2
Sep 2027	Creditable	611	492	953	2056	20281	21349	43686	2270	656	0	15.7
Oct 2027	Creditable	649	534	988	2171	20453	21457	44081	3040	519	0	15.4
Nov 2027	Creditable	663	567	1002	2232	20545	21483	44261	3810	609	0	15.2
Dec 2027	Creditable	677	552	1008	2237	20647	21590	44474	4580	563	0	15.1
Jan 2028	Creditable	715	540	1013	2268	20854	21527	44649	5350	527	0	15.1
Jan 2028	Effective	387	293	440	1120	20854	21527	43500	5350	527	0	15.1
Feb 2028	Effective	416	283	445	1143	21129	21363	43636	1500	474	0	15.0

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