



June 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the June 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in June to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/June-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.34 million acre-feet (maf), or 35% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,499.19 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.510 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,035.60 feet on December 31, 2026.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_06_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	155	2	38	0	38	6499.88	287
Jul 2026	63	3	37	0	37	6503.02	311
Aug 2026	29	2	37	0	37	6501.69	301
Sep 2026	16	2	36	0	36	6498.78	279
WY 2026	604	15	491	52	542		
Oct 2026	15	1	37	0	37	6495.58	256
Nov 2026	14	1	36	0	36	6492.23	233
Dec 2026	12	1	38	0	38	6488.12	206
Jan 2027	10	1	38	0	38	6483.35	177
Feb 2027	10	1	35	0	35	6478.70	152
Mar 2027	18	0	38	0	38	6474.32	131
Apr 2027	30	1	36	0	36	6472.81	124
May 2027	57	1	37	0	37	6476.97	143
Jun 2027	125	2	36	0	36	6491.84	231
Jul 2027	75	2	49	0	49	6495.24	254
Aug 2027	23	2	49	0	49	6491.13	226
Sep 2027	16	2	38	0	38	6487.56	203
WY 2027	405	14	468	0	468		
Oct 2027	27	1	37	0	37	6485.81	192
Nov 2027	34	1	40	0	40	6484.64	185
Dec 2027	32	1	49	0	49	6481.54	167
Jan 2028	29	1	49	0	49	6477.57	146
Feb 2028	27	0	46	0	46	6473.36	127
Mar 2028	43	0	49	0	49	6471.82	120
Apr 2028	65	1	48	0	48	6475.62	137
May 2028	116	1	60	0	60	6485.80	192



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	160	43	9	111	0	111	105	6015.33	2755	176
Jul 2026	69	43	11	121	0	121	102	6012.66	2669	123
Aug 2026	30	38	10	121	0	121	98	6009.81	2578	124
Sep 2026	17	37	9	117	0	117	94	6007.05	2493	120
WY 2026	651	597	70	991	60	1053				1589
Oct 2026	18	40	6	129	0	129	91	6004.03	2401	138
Nov 2026	19	41	3	125	0	125	88	6001.22	2318	136
Dec 2026	15	41	1	129	0	129	84	5998.25	2232	138
Jan 2027	13	41	1	129	0	129	81	5995.19	2146	138
Feb 2027	16	41	2	117	0	117	78	5992.46	2071	126
Mar 2027	35	55	2	129	0	129	75	5989.73	1998	156
Apr 2027	50	56	3	125	0	125	72	5987.06	1928	224
May 2027	76	56	5	49	0	49	72	5987.11	1930	310
Jun 2027	156	67	7	59	0	59	72	5987.14	1930	262
Jul 2027	88	62	9	49	0	49	72	5987.28	1934	81
Aug 2027	26	52	9	49	0	49	72	5987.08	1929	55
Sep 2027	19	41	8	48	0	48	71	5986.54	1915	53
WY 2027	531	594	56	1139	0	1139				1819
Oct 2027	32	42	5	49	0	49	71	5986.08	1903	65
Nov 2027	40	46	2	48	0	48	71	5985.95	1900	72
Dec 2027	33	50	1	49	0	49	71	5985.94	1899	74
Jan 2028	40	60	1	49	0	49	71	5986.31	1909	74
Feb 2028	42	61	1	46	0	46	72	5986.82	1922	71
Mar 2028	68	74	2	49	0	49	73	5987.66	1944	114
Apr 2028	91	74	3	48	0	48	73	5988.50	1966	213
May 2028	165	109	5	176	0	176	71	5985.80	1896	588



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Minimum Probable Inflow

Taylor Park Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.30	66
Jul 2026	5	13	9301.85	58
Aug 2026	4	9	9298.05	53
Sep 2026	3	4	9296.92	51
WY 2026	69	83		
Oct 2026	2	5	9294.84	48
Nov 2026	2	3	9294.04	47
Dec 2026	2	3	9293.14	46
Jan 2027	2	3	9292.23	45
Feb 2027	1	3	9290.68	44
Mar 2027	2	3	9289.71	42
Apr 2027	4	4	9289.29	42
May 2027	14	6	9295.98	50
Jun 2027	22	12	9303.45	60
Jul 2027	9	14	9300.00	55
Aug 2027	5	9	9296.80	51
Sep 2027	4	4	9296.43	50
WY 2027	69	70		
Oct 2027	5	5	9296.74	51
Nov 2027	4	3	9297.53	52
Dec 2027	4	3	9298.24	53
Jan 2028	4	3	9299.02	54
Feb 2028	4	3	9299.71	55
Mar 2028	4	3	9300.46	56
Apr 2028	8	4	9302.99	59
May 2028	23	8	9312.92	75



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Blue Mesa Reservoir



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Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	38	41	1	78	0	78	7449.08	304
Jul 2026	20	28	1	83	0	83	7438.18	249
Aug 2026	25	30	1	85	0	85	7425.88	193
Sep 2026	13	14	0	74	0	74	7410.03	133
WY 2026	377	391	6	646	25	670		
Oct 2026	10	13	0	44	0	44	7400.26	101
Nov 2026	9	10	0	15	0	15	7398.66	96
Dec 2026	8	9	0	0	15	15	7396.54	90
Jan 2027	7	8	0	0	15	15	7394.01	83
Feb 2027	7	9	0	0	14	14	7392.25	78
Mar 2027	12	13	0	0	28	28	7386.68	63
Apr 2027	26	26	0	0	58	58	7373.54	32
May 2027	87	79	0	0	64	64	7379.97	46
Jun 2027	114	104	0	0	62	62	7395.95	88
Jul 2027	43	48	0	0	75	75	7385.69	61
Aug 2027	24	28	0	0	59	59	7372.62	30
Sep 2027	16	16	0	0	44	44	7359.19	2
WY 2027	363	364	3	59	433	492		
Oct 2027	22	22	0	0	14	14	7363.34	10
Nov 2027	25	24	0	0	14	14	7368.29	20
Dec 2027	25	24	0	0	12	12	7373.63	32
Jan 2028	24	23	0	0	12	12	7378.19	42
Feb 2028	23	22	0	0	12	12	7382.23	52
Mar 2028	35	34	0	0	25	25	7385.76	61
Apr 2028	64	60	0	0	49	49	7389.99	72
May 2028	159	144	0	47	0	47	7419.70	168



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
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Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	40	78	2	80	72	0	72	7153.72	112
Jul 2026	21	83	1	84	84	0	84	7153.73	112
Aug 2026	26	85	1	86	86	0	86	7153.73	112
Sep 2026	14	74	1	75	75	0	75	7153.73	112
WY 2026	390	670	12	683	679	4	684		
Oct 2026	11	44	1	45	45	0	45	7153.73	112
Nov 2026	9	15	0	15	15	0	15	7153.73	112
Dec 2026	8	15	0	15	15	0	15	7153.73	112
Jan 2027	8	15	1	16	16	0	16	7153.73	112
Feb 2027	8	14	1	15	15	0	15	7153.73	112
Mar 2027	14	28	2	30	30	0	30	7153.73	112
Apr 2027	30	58	4	62	62	0	62	7153.73	112
May 2027	96	64	9	73	73	0	73	7153.73	112
Jun 2027	122	62	8	70	69	0	69	7153.72	112
Jul 2027	45	75	2	77	77	0	77	7153.73	112
Aug 2027	26	59	2	61	61	0	61	7153.73	112
Sep 2027	17	44	1	45	44	0	44	7153.73	112
WY 2027	394	492	31	523	522	0	522		
Oct 2027	24	14	2	16	15	0	15	7153.73	112
Nov 2027	26	14	1	15	15	0	15	7153.73	112
Dec 2027	27	12	2	14	14	0	14	7153.73	112
Jan 2028	26	12	2	14	14	0	14	7153.73	112
Feb 2028	25	12	2	14	14	0	14	7153.73	112
Mar 2028	37	25	2	27	27	0	27	7153.73	112
Apr 2028	72	49	8	57	57	0	57	7153.73	112
May 2028	176	47	17	64	64	0	64	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Crystal Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	43	72	3	75	74	0	74	6753.03	17	61	13
Jul 2026	23	84	2	86	86	0	86	6753.04	17	65	21
Aug 2026	29	86	3	89	89	0	89	6753.04	17	65	24
Sep 2026	16	75	2	77	77	0	77	6753.04	17	61	16
WY 2026	419	684	29	713	690	18	707			451	252
Oct 2026	14	45	3	48	48	0	48	6753.04	17	31	17
Nov 2026	11	15	2	17	17	0	17	6753.04	17	0	16
Dec 2026	10	15	2	17	17	0	17	6753.04	17	0	17
Jan 2027	9	16	1	17	17	0	17	6753.04	17	0	17
Feb 2027	9	15	1	16	16	0	16	6753.04	17	0	16
Mar 2027	15	30	1	31	31	0	31	6753.04	17	5	26
Apr 2027	34	62	4	66	66	0	66	6753.04	17	42	24
May 2027	104	73	8	81	81	0	81	6753.04	17	62	19
Jun 2027	130	69	8	77	77	0	77	6753.03	17	61	16
Jul 2027	48	77	3	80	80	0	80	6753.04	17	65	15
Aug 2027	28	61	2	63	63	0	63	6753.04	17	46	17
Sep 2027	19	44	2	46	46	0	46	6753.04	17	30	16
WY 2027	431	522	37	559	558	0	558			342	216
Oct 2027	27	15	3	18	18	0	18	6753.04	17	0	18
Nov 2027	29	15	3	18	18	0	18	6753.04	17	0	18
Dec 2027	31	14	4	18	18	0	18	6753.04	17	0	18
Jan 2028	30	14	4	18	18	0	18	6753.04	17	0	18
Feb 2028	28	14	3	17	17	0	17	6753.04	17	0	17
Mar 2028	42	27	5	32	32	0	32	6753.04	17	5	27
Apr 2028	82	57	10	67	67	0	67	6753.04	17	42	25
May 2028	195	64	19	83	83	0	83	6753.04	17	62	21



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Vallecito Reservoir



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Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	14	43	7646.98	80
Jul 2026	7	41	7630.09	45
Aug 2026	7	38	7606.30	14
Sep 2026	7	13	7598.82	8
WY 2026	191	209		
Oct 2026	5	5	7599.34	9
Nov 2026	3	0	7602.88	11
Dec 2026	3	0	7606.00	14
Jan 2027	2	0	7607.74	15
Feb 2027	2	0	7609.39	17
Mar 2027	4	0	7612.75	21
Apr 2027	9	0	7619.72	29
May 2027	34	31	7621.85	32
Jun 2027	35	43	7615.71	24
Jul 2027	10	26	7597.04	7
Aug 2027	7	7	7597.25	7
Sep 2027	6	6	7596.52	7
WY 2027	120	120		
Oct 2027	7	7	7596.68	7
Nov 2027	6	0	7604.47	13
Dec 2027	6	0	7610.54	18
Jan 2028	6	0	7615.56	24
Feb 2028	5	0	7619.21	28
Mar 2028	8	0	7624.43	36
Apr 2028	20	0	7635.41	55
May 2028	56	31	7646.82	80



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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Minimum Probable Inflow

Navajo Reservoir



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RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	8	0	37	3	39	69	6028.99	950	100
Jul 2026	-10	0	24	3	42	67	6019.52	862	81
Aug 2026	-2	3	25	2	35	56	6011.54	793	67
Sep 2026	4	0	10	2	19	50	6003.98	732	57
WY 2026	520	43	496	20	200	420			703
Oct 2026	12	0	12	1	7	37	5999.75	699	45
Nov 2026	11	0	8	1	0	27	5997.24	680	33
Dec 2026	9	0	6	0	0	25	5994.69	660	31
Jan 2027	8	0	6	0	0	26	5991.94	640	31
Feb 2027	10	0	8	0	0	22	5990.03	626	27
Mar 2027	25	0	21	1	5	17	5990.00	626	25
Apr 2027	54	4	41	1	21	27	5990.00	626	46
May 2027	101	11	86	2	35	21	5995.56	667	84
Jun 2027	83	9	82	2	51	55	5994.47	659	123
Jul 2027	13	0	29	3	55	24	5990.00	626	49
Aug 2027	11	0	11	2	6	5	5990.00	626	21
Sep 2027	12	0	12	2	6	7	5990.00	626	19
WY 2027	349	25	324	16	187	293			534
Oct 2027	21	0	21	1	9	14	5990.00	626	28
Nov 2027	24	0	18	1	0	17	5990.00	626	31
Dec 2027	24	0	18	0	0	18	5990.00	626	32
Jan 2028	24	0	18	0	0	18	5989.93	625	31
Feb 2028	27	1	22	0	0	17	5990.45	629	29
Mar 2028	74	7	59	1	6	18	5995.10	663	36
Apr 2028	110	13	78	1	21	18	5999.96	700	58
May 2028	190	25	140	2	36	18	6010.44	784	130



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	170	252	20	509	0	509	3523.52	4526	5460	508
Jul 2026	25	259	24	482	0	482	3519.46	4508	5232	485
Aug 2026	80	328	23	482	0	482	3516.49	4495	5068	489
Sep 2026	85	311	21	467	0	467	3513.46	4482	4904	473
WY 2026	3336	4187	179	5892	108	6000				5984
Oct 2026	133	310	14	480	0	480	3510.23	4468	4733	484
Nov 2026	143	271	14	500	0	500	3505.87	4450	4508	504
Dec 2026	114	252	10	600	0	600	3499.19	4424	4176	606
Jan 2027	95	238	2	664	0	664	3490.80	4392	3780	669
Feb 2027	114	233	2	64	523	587	3483.45	4365	3450	592
Mar 2027	186	294	4	0	620	620	3476.33	4341	3144	624
Apr 2027	286	391	6	0	552	552	3472.60	4329	2990	555
May 2027	786	703	7	0	550	550	3475.87	4339	3125	551
Jun 2027	1000	882	12	0	577	577	3482.23	4361	3397	578
Jul 2027	357	417	15	0	652	652	3476.83	4343	3165	655
Aug 2027	143	201	14	0	696	696	3465.21	4305	2694	703
Sep 2027	143	200	12	0	522	522	3457.09	4280	2385	528
WY 2027	3500	4391	111	2308	4692	7000				7049
Oct 2027	259	270	7	0	480	480	3451.54	4264	2184	484
Nov 2027	356	346	7	0	500	500	3447.29	4252	2035	501
Dec 2027	347	345	6	0	600	600	3440.12	4233	1793	603
Jan 2028	333	325	1	0	664	664	3430.21	4208	1479	668
Feb 2028	378	362	1	0	587	587	3423.18	4191	1270	595
Mar 2028	564	493	1	0	620	620	3419.00	4181	1151	627
Apr 2028	716	600	2	0	552	552	3420.48	4185	1193	562
May 2028	1552	1340	3	0	550	550	3443.97	4243	1921	564



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	20	886	499	1050.00	7683
Jun 2026	509	-15	48	861	14.5	24	861	473	1044.22	7271
Jul 2026	482	35	45	777	12.6	27	777	452	1039.74	6960
Aug 2026	482	90	48	649	10.6	26	649	443	1037.67	6818
Sep 2026	467	79	46	610	10.3	19	610	435	1035.89	6697
WY 2026	6000	580	456	7549		192	7745			
Oct 2026	480	56	43	498	8.1	19	498	434	1035.56	6676
Nov 2026	500	49	38	612	10.3	12	612	427	1033.98	6569
Dec 2026	600	77	31	522	8.5	9	522	434	1035.60	6678
Jan 2027	664	72	21	534	8.7	9	534	445	1037.97	6839
Feb 2027	587	62	20	476	8.6	8	476	453	1039.96	6975
Mar 2027	620	50	22	950	15.4	12	950	434	1035.64	6680
Apr 2027	552	37	29	1054	17.7	16	1054	403	1028.41	6202
May 2027	550	13	35	1085	17.6	20	1085	368	1019.92	5660
Jun 2027	577	20	41	921	15.5	22	921	344	1014.01	5296
Jul 2027	652	34	39	782	12.7	25	782	334	1011.52	5146
Aug 2027	696	93	42	722	11.7	25	722	334	1011.52	5146
Sep 2027	522	82	41	636	10.7	18	636	329	1010.09	5060
WY 2027	7000	644	401	8791		196	8791			
Oct 2027	480	71	38	499	8.1	19	499	329	1010.01	5055
Nov 2027	500	45	33	591	9.9	13	591	323	1008.54	4968
Dec 2027	600	70	27	546	8.9	11	546	328	1009.91	5049
Jan 2028	664	67	19	504	8.2	9	504	340	1013.03	5236
Feb 2028	587	60	18	455	7.9	8	455	350	1015.60	5392
Mar 2028	620	80	19	909	14.8	12	909	336	1011.87	5166
Apr 2028	552	83	26	1011	17.0	16	1011	310	1005.22	4774
May 2028	550	50	31	1042	16.9	20	1042	280	0997.07	4311



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	861	-14	14	840	0	840	14.1	643.00	1759
Jul 2026	777	-19	13	760	0	760	12.4	642.50	1745
Aug 2026	649	-13	16	634	0	634	10.3	642.00	1731
Sep 2026	610	-4	17	646	0	646	10.9	640.00	1675
WY 2026	7549	-146	157	7221	0	7221			
Oct 2026	498	-6	15	665	0	665	10.8	633.00	1487
Nov 2026	612	-7	13	539	0	539	9.1	635.00	1540
Dec 2026	522	-2	13	385	0	385	6.3	639.50	1662
Jan 2027	534	-5	9	456	0	456	7.4	641.80	1726
Feb 2027	476	-14	8	453	0	453	8.2	641.80	1725
Mar 2027	950	-14	10	891	0	891	14.5	643.00	1759
Apr 2027	1054	-18	13	1022	0	1022	17.2	643.00	1759
May 2027	1085	-10	15	1060	0	1060	17.2	643.00	1759
Jun 2027	921	-14	14	893	0	893	15.0	643.00	1759
Jul 2027	782	-19	13	778	0	778	12.7	642.00	1731
Aug 2027	722	-13	16	694	0	694	11.3	642.00	1731
Sep 2027	636	-4	17	672	0	672	11.3	640.00	1675
WY 2027	8791	-127	156	8508	0	8508			
Oct 2027	499	-6	15	667	0	667	10.8	633.00	1487
Nov 2027	591	-7	13	518	0	518	8.7	635.00	1540
Dec 2027	546	-2	13	409	0	409	6.7	639.50	1662
Jan 2028	504	-5	9	426	0	426	6.9	641.80	1726
Feb 2028	455	-14	8	432	0	432	7.5	641.80	1725
Mar 2028	909	-14	10	850	0	850	13.8	643.00	1759
Apr 2028	1011	-18	13	979	0	979	16.5	643.00	1759
May 2028	1042	-10	15	1017	0	1017	16.5	643.00	1759



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	129	448.42	539	149	2.5
May 2026	857	9	13	641	10.4	87	119	448.32	537	128	2.1
Jun 2026	840	15	16	621	10.4	82	122	448.50	541	128	2.2
Jul 2026	760	19	17	637	10.4	85	37	448.00	531	129	2.1
Aug 2026	634	19	17	510	8.3	101	25	447.50	522	106	1.7
Sep 2026	646	11	15	433	7.3	103	96	447.50	522	92	1.5
WY 2026	7221	155	140	5552		782	843			1319	
Oct 2026	665	17	12	453	7.4	106	103	447.50	522	69	1.1
Nov 2026	539	16	9	350	5.9	103	88	447.50	522	82	1.4
Dec 2026	385	16	6	282	4.6	106	19	446.50	503	80	1.3
Jan 2027	456	8	6	292	4.7	99	61	446.50	503	131	2.1
Feb 2027	453	1	8	382	6.9	0	57	446.50	503	117	2.1
Mar 2027	891	7	9	621	10.1	99	157	446.70	507	113	1.8
Apr 2027	1022	11	11	699	11.8	97	178	448.70	545	112	1.9
May 2027	1060	6	14	762	12.4	99	180	448.70	545	105	1.7
Jun 2027	893	15	16	706	11.9	97	77	448.70	545	110	1.9
Jul 2027	778	19	17	667	10.9	99	15	448.00	531	116	1.9
Aug 2027	694	19	17	572	9.3	99	23	447.50	522	123	2.0
Sep 2027	672	11	15	502	8.4	97	57	447.50	522	121	2.0
WY 2027	8508	147	139	6289		1099	1013			1280	
Oct 2027	667	17	12	505	8.2	99	58	447.50	522	84	1.4
Nov 2027	518	16	9	373	6.3	97	48	447.50	522	109	1.8
Dec 2027	409	16	6	303	4.9	99	30	446.50	503	105	1.7
Jan 2028	426	8	6	279	4.5	91	50	446.50	503	119	1.9
Feb 2028	432	1	8	371	6.4	0	47	446.50	503	107	1.9
Mar 2028	850	7	9	610	9.9	91	135	446.70	507	103	1.7
Apr 2028	979	11	11	689	11.6	89	153	448.70	545	102	1.7
May 2028	1017	6	14	751	12.2	91	155	448.70	545	95	1.5



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	861	14.5	1044.22	7271	-412	394.15	1312.1	308.1	97	358.0
Jul 2026	777	12.6	1039.74	6960	-312	389.25	1287.9	276.5	97	355.7
Aug 2026	649	10.6	1037.67	6818	-142	386.33	1275.3	224.6	97	345.9
Sep 2026	610	10.3	1035.89	6697	-121	386.56	1082.7	214.3	85	351.1
WY 2026	7549							2740.3		
Oct 2026	498	8.1	1035.56	6676	-22	390.51	751.3	176.1	59	353.9
Nov 2026	612	10.3	1033.98	6569	-106	390.88	259.1	215.3	18	351.7
Dec 2026	522	8.5	1035.60	6678	108	386.27	1174.4	185.1	92	354.7
Jan 2027	534	8.7	1037.97	6839	161	387.40	1019.4	184.9	79	345.9
Feb 2027	476	8.6	1039.96	6975	136	390.68	799.0	164.5	61	345.7
Mar 2027	950	15.4	1035.64	6680	-295	388.27	883.7	340.2	69	358.3
Apr 2027	656	11.0	1028.41	6202	-479	384.51	335.1	244.0	24	371.8
May 2027	674	11.0	1019.92	5660	-542	376.67	310.3	242.6	24	360.1
Jun 2027	648	10.9	1014.01	5296	-364	370.05	293.1	227.0	24	350.1
Jul 2027	668	10.9	1011.52	5146	-150	366.93	285.8	230.8	24	345.4
Aug 2027	668	10.9	1011.52	5146	0	366.28	285.8	230.0	24	344.4
Sep 2027	636	10.7	1010.09	5060	-86	366.46	281.6	218.9	24	344.0
WY 2027	7542							2659.5		
Oct 2027	499	8.1	1010.01	5055	-5	368.73	211.0	173.8	18	348.0
Nov 2027	486	8.2	1008.54	4968	-87	369.78	207.8	170.0	18	349.7
Dec 2027	546	8.9	1009.91	5049	81	367.34	281.1	185.3	24	339.3
Jan 2028	502	8.2	1013.03	5236	187	368.07	217.7	174.1	18	347.1
Feb 2028	455	7.9	1015.60	5392	156	370.16	223.3	158.9	18	349.4
Mar 2028	668	10.9	1011.87	5166	-226	367.40	286.8	231.4	24	346.1
Apr 2028	643	10.8	1005.22	4774	-392	361.23	267.4	216.6	24	336.7
May 2028	653	10.6	997.07	4311	-463	353.84	243.6	213.1	24	326.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	840	14.1	643.00	1759	-7	139.69	204.0	105.7	80	125.9
Jul 2026	760	12.4	642.50	1745	-14	139.96	255.0	95.8	100	126.1
Aug 2026	634	10.3	642.00	1731	-14	140.26	255.0	80.1	100	126.4
Sep 2026	646	10.9	640.00	1675	-56	138.80	255.0	80.7	100	125.0
WY 2026	7221							917.3		
Oct 2026	665	10.8	633.00	1487	-188	134.32	227.0	80.4	89	121.0
Nov 2026	539	9.1	635.00	1540	53	132.54	159.8	64.4	63	119.4
Dec 2026	385	6.3	639.50	1662	122	137.05	154.7	47.5	61	123.5
Jan 2027	456	7.4	641.80	1726	64	139.91	156.3	57.5	61	126.1
Feb 2027	453	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	891	14.5	643.00	1759	34	138.83	194.1	111.4	76	125.1
Apr 2027	1022	17.2	643.00	1759	0	138.52	249.9	127.6	98	124.8
May 2027	1060	17.2	643.00	1759	0	138.50	255.0	132.2	100	124.8
Jun 2027	893	15.0	643.00	1759	0	139.25	255.0	112.0	100	125.5
Jul 2027	778	12.7	642.00	1731	-28	139.60	255.0	97.9	100	125.8
Aug 2027	694	11.3	642.00	1731	0	139.63	255.0	87.2	100	125.8
Sep 2027	672	11.3	640.00	1675	-56	138.63	255.0	83.9	100	124.9
WY 2027	8508							1059.6		
Oct 2027	667	10.8	633.00	1487	-188	134.30	227.0	80.7	89	121.0
Nov 2027	518	8.7	635.00	1540	53	132.70	159.8	61.9	63	119.6
Dec 2027	409	6.7	639.50	1662	122	136.86	154.7	50.5	61	123.3
Jan 2028	426	6.9	641.80	1726	64	140.14	156.3	53.7	61	126.3
Feb 2028	432	7.5	641.80	1725	0	141.02	156.6	54.9	61	127.1
Mar 2028	850	13.8	643.00	1759	34	139.07	194.1	106.5	76	125.3
Apr 2028	979	16.5	643.00	1759	0	138.75	249.9	122.4	98	125.0
May 2028	1017	16.5	643.00	1759	0	138.73	255.0	127.1	100	125.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	621	10.4	448.50	541	3	79.12	120.0	43.8	100	70.5
Jul 2026	637	10.4	448.00	531	-10	78.98	120.0	44.6	100	70.0
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5551							380.1		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	350	5.9	447.50	522	0	80.29	92.0	24.1	77	68.8
Dec 2026	282	4.6	446.50	503	-19	80.48	102.6	17.9	85	63.5
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6289							435.6		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	279	4.5	446.50	503	0	80.00	92.9	18.7	77	67.1
Feb 2028	371	6.4	446.50	503	0	79.01	92.1	25.7	77	69.4
Mar 2028	610	9.9	446.70	507	4	77.51	108.4	41.9	90	68.6
Apr 2028	689	11.6	448.70	545	38	77.96	120.0	48.0	100	69.7
May 2028	751	12.2	448.70	545	0	78.71	120.0	52.7	100	70.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	179	37	20	26	13	3
Jul 2026	168	40	21	30	15	3
Aug 2026	166	40	21	31	15	3
Sep 2026	161	38	17	27	13	3
Summer 2026	1013	238	114	171	90	15
Oct 2026	164	42	10	16	8	3
Nov 2026	168	40	3	5	3	3
Dec 2026	199	42	0	5	3	3
Jan 2027	214	41	0	6	3	3
Feb 2027	21	37	0	5	3	2
Mar 2027	0	41	0	11	5	2
Winter 2027	765	243	13	49	25	15
Apr 2027	0	39	0	22	11	2
May 2027	0	15	0	26	14	2
Jun 2027	0	18	0	25	13	2
Jul 2027	0	15	0	28	14	3
Aug 2027	0	15	0	22	11	3
Sep 2027	0	15	0	16	8	3
Summer 2027	0	119	0	139	71	16
Oct 2027	0	15	0	6	3	2
Nov 2027	0	15	0	5	3	3
Dec 2027	0	15	0	5	3	3
Jan 2028	0	15	0	5	3	3
Feb 2028	0	14	0	5	3	3
Mar 2028	0	15	0	10	6	3
Winter 2028	0	91	0	36	21	17
Apr 2028	0	15	0	21	12	3
May 2028	0	55	10	23	14	4



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jun 2026	1009	486	624	17597	19716	19937	39653
Jul 2026	968	524	698	17854	20044	20349	40392
Aug 2026	1031	579	786	18082	20479	20660	41139
Sep 2026	1132	635	855	18246	20867	20802	41669
Oct 2026	1239	695	916	18410	21260	20923	42183
Nov 2026	1353	727	949	18581	21610	20944	42555
Dec 2026	1460	732	968	18805	21965	21051	43016
Jan 2027	1573	738	987	19138	22435	20942	43378
Feb 2027	1687	745	1008	19534	22975	20781	43756
Mar 2027	1788	750	1022	19864	23423	20645	44068
Apr 2027	1882	765	1022	20169	23838	20940	44777
May 2027	1958	796	1022	20324	24101	21418	45519
Jun 2027	1938	781	981	20189	23889	21960	45850
Jul 2027	1850	740	989	19917	23496	22324	45820
Aug 2027	1823	767	1022	20149	23760	22474	46235
Sep 2027	1856	798	1022	20620	24296	22474	46771
Oct 2027	1893	826	1022	20929	24670	22560	47230
Nov 2027	1916	818	1022	21130	24886	22565	47451
Dec 2027	1926	808	1022	21279	25035	22652	47687
Jan 2028	1944	796	1022	21521	25283	22571	47854
Feb 2028	1956	786	1022	21835	25599	22384	47983
Mar 2028	1962	776	1019	22044	25801	22228	48028
Apr 2028	1947	767	984	22163	25861	22454	48315
May 2028	1908	756	948	22121	25733	22846	48579

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
June 2026 24-Month Study
 Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jun 2026	Effective	-3	-102	-74	-180	17597	19937	37354	1500	861	0	19.5
Jul 2026	Effective	-52	-63	-43	-158	17854	20349	38045	1500	777	0	18.7
Aug 2026	Creditable	1031	579	786	2397	18082	20660	41139	1500	649	0	18.2
Sep 2026	Creditable	1132	635	855	2621	18246	20802	41669	2270	610	0	17.6
Oct 2026	Creditable	1239	695	916	2850	18410	20923	42183	3040	498	0	17.1
Nov 2026	Creditable	1353	727	949	3029	18581	20944	42555	3810	612	0	16.6
Dec 2026	Creditable	1460	732	968	3160	18805	21051	43016	4580	522	0	16.4
Jan 2027	Creditable	1573	738	987	3298	19138	20942	43378	5350	534	0	16.1
Jan 2027	Effective	-224	-19	82	-161	19138	20942	39919	5350	534	0	16.1
Feb 2027	Effective	-108	-11	102	-16	19534	20781	40299	1500	476	0	15.8
Mar 2027	Effective	-7	-4	116	105	19864	20645	40614	1500	950	0	15.1
Apr 2027	Effective	87	12	112	211	20169	20940	41320	1500	1054	0	14.4
May 2027	Effective	163	43	97	303	20324	21418	42046	1500	1085	0	14.1
Jun 2027	Effective	136	20	32	188	20189	21960	42338	1500	921	0	14.1
Jul 2027	Effective	39	-32	5	12	19917	22324	42253	1500	782	0	13.6
Aug 2027	Creditable	1823	767	1022	3612	20149	22474	46235	1500	722	0	13.1
Sep 2027	Creditable	1856	798	1022	3677	20620	22474	46771	2270	636	0	12.6
Oct 2027	Creditable	1893	826	1022	3741	20929	22560	47230	3040	499	0	12.2
Nov 2027	Creditable	1916	818	1022	3756	21130	22565	47451	3810	591	0	12.0
Dec 2027	Creditable	1926	808	1022	3756	21279	22652	47687	4580	546	0	11.9
Jan 2028	Creditable	1944	796	1022	3762	21521	22571	47854	5350	504	0	11.8
Jan 2028	Effective	202	245	289	737	21521	22571	44829	5350	504	0	11.9
Feb 2028	Effective	212	234	289	735	21835	22384	44954	1500	455	0	11.8
Mar 2028	Effective	216	223	285	724	22044	22228	44995	1500	909	0	11.6
Apr 2028	Effective	197	213	244	654	22163	22454	45271	1500	1011	0	11.3
May 2028	Effective	153	198	184	536	22121	22846	45503	1500	1042	0	11.8

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